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376 424 510 511 512 513 517 518 520	E-PLAN STAFF J.CHIUSANO (OPS INSTR) L.GRANT (LRQ-OPS/TRAIN) L.GRANT (LRQ-OPS/TRAIN) C.STELLATO (NRQ-OPS TRN) C.STELLATO (NRQ-OPS TRN) PLANT MANAGER'S OFFICE DOCUMENT CONTROL CONTROL ROOM (UNIT 2) SIMULATOR	E-PLAN (ALL EP'S) (UNIT 3/IPEC ONLY) LRQ (UNIT 3/IPEC ONLY) LRQ (UNIT 3/IPEC ONLY) NRQ (UNIT 3/IPEC ONLY) NRQ (UNIT 3/IPEC ONLY) ADMIN/(UNIT 2/IPEC ONLY) UNIT 2(UNIT 2/IPEC ONLY) OPS (UNIT 2 & IPEC ONLY) TRAIN (UNIT 2/IPEC ONLY)	EOF #48 #48 #48 #48 #48 IP2 IP2 IP2 IP2
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A045



IPEC SITE MANAGEMENT MANUAL

QUALITY RELATED **ADMINISTRATIVE PROCEDURE**

IP-SMM-AD-103

Revision 0

of

INFORMATIONAL USE

Page

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ATTACHMENT 10.1

SMM CONTROLLED DOCUMENT TRANSMITTAL FORM

SITE MANAGEMENT MANUAL CONTROLLED DOCUMENT TRANSMITTAL FORM - PROCEDURES Page 1 of 1

Entergy [

CONTROLLED DOCUMENT TRANSMITTAL FORM - PROCEDURES

TO: DISTRIBUTION

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7/23/2003

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FROM: IPEC DOCUMENT CONTROL: EEC or IP2 53'EL

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The Document(s) identified below are forwarded for use. In accordance with IP-SMM-AD-103, please review to verify receipt, incorporate the document(s) into your controlled document file, properly disposition superseded, void, or inactive document(s). Sign and return the receipt acknowledgement below within fifteen (15) working days.

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IPEC

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INSTRUCTIONS

NOTE: REPLACE CURRENT INDEX WITH ATTACHED REVISED INDEX.

THE FOLLOWING PROCEDURE HAS BEEN REVISED. REPLACE CURRENT COPY WITH ATTACHED REVISED COPY:

IP-EP-115 REV.4

******PLEASE NOTE EFFECTIVE DATE********

RECEIPT OF THE ABOVE LISTED DOCUMENT(S) IS HEREBY ACKNOWLEDGED. I CERTIFY THAT ALL SUPERSEDED, VOID, OR INACTIVE COPIES OF THE ABOVE LISTED DOCUMENT(S) IN MY POSSESSION HAVE BEEN REMOVED FROM USE AND ALL UPDATES HAVE BEEN PERFORMED IN ACCORDANCE WITH EFFECTIVE DATE(S) (IF APPLICABLE) AS SHOWN ON THE DOCUMENT(S).

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TO:

Nuclear Regulatory Commission Document Controlled Copy # 25



FROM:

IPEC Emergency Planning

SUBJECT:

Emergency Planning Document Update

Date: 7/14/03

Please update your controlled copy of the documents listed below as specified with the copy(s) attached. It is requested that the update be completed within 3 days of the effective date shown on the document cover page.

Document #	Document Name Emergency Plan Implementing Procedure	New Rev.#/ Date	Old Rev.#/ Date	Instructions
тос	Emergency Plan Implementing Procedures	7/14/03		Remove and Replace
IP-EP-115	Emergency Plan Forms	Rev.4/Date 7/14/03	Rev.3/Date 5/19/03	Remove and Replace

Indian Point Energy Center Emergency Plan Implementing Procedures Table of Contents

Procedure No.	Procedure Title	Rev. No.	Effective Date
IP-EP-115	Emergency Plan Forms	4	07/14/03
IP-EP-130	Emergency Notifications and Mobilization	0	05/05/03
IP-EP-250	Emergency Operations Facility	0	03/06/03
IP-EP-251	Alternate Emergency Operations Facility	1	03/06/03
IP-EP-255	Emergency Operations Facility Management and Liaisons	N/A	VOIDED
IP-EP-260	Joint News Center	0	03/06/03
IP-EP-310	Dose Assessment	1	03/06/03
IP-EP-410	Protective Action Recommendations	1	03/06/03
IP-EP-430	Personnel Accountability	0	07/09/03
IP-EP-510	Meteorological, Radiological & Plant Data Acquisition System	1	03/06/03
IP-EP-520	Modular Emergency Assessment & Notification System (MEANS)	1	03/06/03
IP-EP-610	Emergency Termination and Recovery	1	03/06/03
IP-EP-620	Estimating Total Population Exposure	1	03/06/03
		[1



EP-IP-EP-115 (Forms) R4.doc

EMERGENCY PLAN IMPLEMENTING PROCEDURES

Non-Quality Related **PROCEDURE**

IP-EP-115

Revision 4

REFERENCE USE

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of

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CONTROLLED

Emergency Plan Forms

Prepared by:	Daria Weaver	Naua Weren Signature	6/10/03 Date
Approval:	Frank Inzirillo Print Name	Signature.	7/1/03 Date
	Effective Date:	7/14/03	



IPEC EMERGENCY PLAN IMPLEMENTING PROCEDURES Non-Quality Related Procedure

IP-EP-115

Revision 4

<u>6</u>

REFERENCE USE

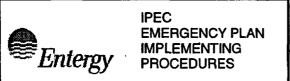
Page

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Emergency Plan Forms

1.0 PURPOSE

This procedure controls Forms used by the Emergency Response Organization during emergencies.

2.0 REFERENCES

NONE

3.0 **DEFINITIONS**

NONE

4.0 RESPONSIBILITIES

5.1 The Emergency Planning Department is responsible for maintaining forms used by the Emergency Response Organization in accordance with this procedure.

5.0 DETAILS

- 5.1 Use of Forms
 - 5.1.1 The Implementing Procedure that calls for a form to be completed controls the actual use of forms.
 - 5.1.2 Any needed instructions for form completion will either be on the form itself or in the procedure calling for its use.

5.2 Control of Forms

- 5.2.1 Forms are numbered sequentially as the need for them is defined by other implementing procedures.
- 5.2.2 Form numbers will be formatted as "Form EP-n Rev x", where n is the sequential number of the form and x is the current revision of the form.
- 5.3 Method of Placing Forms in this Procedure
 - 5.3.1 Forms are attached as addendums to this procedure. They will appear formatted in the end use format. There will be no annotation on the addendums or actual forms showing addendum number or procedure page number.

Fintermy	IPEC EMERGENCY PLAN IMPLEMENTING	NON-QUALITY RELATED PROCEDURE	IP-EP-1	115	Revisi	ion 4
= Entergy	PROCEDURES	REFERENCE USE	Page	4	of	<u>6</u>

6.0 <u>INTERFACES</u>

Attachment 1, Current List of Effective Forms contains interfacing documents to each form.

7.0 RECORDS

Forms become official records when completed during a declared emergency.

8.0 REQUIREMENTS AND COMMITMENT CROSS-REFERENCE

None

9.0 ATTACHMENTS

Attachment 9.1 Current List of Effective Forms



IPEC EMERGENCY PLAN IMPLEMENTING PROCEDURES

Non-Quality Related Procedure	IP-EP-1	Revision 4		
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Attachment 9.1 Current List of Effective Forms Sheet 1 of 2

Form Number	Current Revision	Form Title (number of pages)	Interfacing Procedures
EP-1	Rev. 1	NYS Radiological Emergency Data Form, Part 1 (1 page)	IP-EP-130 IP-EP-250 IP-1010 (Unit 2) IP-2001 (Unit 3)
EP-2	Rev. 1	NYS Radiological Emergency Data Form, Part 2 (1 page)	IP-EP-130 IP-EP-250 IP-1010 (Unit 2)
EP-3	Rev. 1	CCR NUE Notification Checklist (2 pages, used back to back)	IP-EP-130 IP-EP-250 IP-1010 (Unit 2) IP-2001 (Unit 3)
EP-4	Rev. 1	CCR Initial Notification Checklist – Alert/SAE/GE (2 pages, used back to back)	IP-EP-130 IP-EP-250 IP-1010 (Unit 2) IP-2001 (Unit 3)
EP-5	Rev. 1	Upgrade / Update Notification Alert/SAE/GE Checklist (2 pages, used back to back)	IP-EP-130 IP-EP-250 IP-1010 (Unit 2) IP-2001 (Unit 3)
EP-6	Rev. 0	Emergency Exposure Authorizations	IP-EP-250 IP-1023 (Unit 2)
EP-7	Rev. 0	EOF Staffing	IP-EP-250
EP-8	Rev. 0	Recovery Issues / Strategies Form	IP-EP-610
EP-9	Rev. 1	Essential Information Checklist	IP-EP-250 IP-1010 (Unit 2) IP-2001 (Unit 3)
EP-10	Rev. 0	ERO Log Sheet	IP-EP-250
EP-11	Rev. 1	IPEC Manual Dose Assessment Worksheet / Estimating Containment Activity via R-25 / 26	IP-EP-310
EP-12	Rev. 0	Estimated Total Population Dose (8 pages)	IP-EP-620
EP-13	Rev. 1	IPEC Manual Dose Assessment Worksheet/ TEDE Whole Body Exposure Calculations and TODE Thyroid Exposure Calculations (2 pages)	IP-EP-310
EP-14	Rev. 0	EOF Check Point Sign-In Log (2 pages, used back to back)	IP-EP-250
EP-15	Rev. 0	(un-assigned)	
EP-16	Rev. 0	(un-assigned)	
EP-17	Rev. 0	IP-2 Manual Determination of Release Rate	IP-EP-310
		· · · · · · · · · · · · · · · · · · ·	



IPEC EMERGENCY PLAN IMPLEMENTING PROCEDURES

Non-Quality Related Procedure	IP-EP-1	IP-EP-115		
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Attachment 9.1 Current List of Effective Forms Sheet 2 of 2

Form Number	Current Revision	Form Title (number of pages)	Interfacing Procedures
EP-18	Rev. 0	IP-3 Manual Determination of Release Rate	IP-EP-310
EP-19	Rev. 0	IPEC Manual Dose Assessment Worksheet/Back Calculating Release Rate from Field Data	IP-EP-310
EP-20	Rev. 1	Emergency Director Turnover Sheet	IP-EP-250
EP-21	Rev. 0	Media Briefing Worksheet	IP-EP-260
EP-22	Rev. 0	Media Briefing Issues Form	IP-EP-260
EP-23	Rev. 0	JNC Staffing Form	IP-EP-260
EP-24	Rev. 0	Emergency Summary Sheet	IP-EP-260
EP-25	Rev. 1	Written Statement Distribution Checklist	IP-EP-260
EP-26	Rev. 2	Information Distribution Guide	IP-EP-260
EP-27	Rev. 0	Public Inquiry - Media Referral and Media Monitoring Form	IP-EP-260
EP-28	Rev. 0	Joint News Center Fax Cover Sheet	IP-EP-260
EP-29	Rev. 0	Individual Exposure Tracking Log	IP-EP-250
EP-30	Rev. 0	Monitoring Team Radiation Field Survey Data	IP-EP-250
EP-31	Rev. 0	Monitoring Team Sample Data	IP-EP-250
EP-32	Rev. 0	Determination of Radioactive Airborne Concentrations	IP-EP-250
EP-33	Rev. 0	Media Inquiry Log	IP-EP-260
EP-34	Rev. 0	Courtesy Call Guide	IP-EP-260
EP-35	Rev. 0	JNC Talking Points	IP-EP-260
EP-36	Rev. 0	Primary – ERO Activation Checklist	IP-EP-130
EP-37	Rev. 1	Backup – ERO Activation Checklist	IP-EP-130
NRC 361	12-2000	Reactor Plant Event Notification Worksheet (NRC Form)	IP-EP-130
EP-38	Rev. 0	Emergency Team Briefing Form	IP-EP-1023 Unit 2 IP-2204 Unit 3

New York State Radiological Emergency Data Form Notification # ___ **Indian Point Energy Center** Part I - General Information Instructions ____ at:_ VIA: A. RECS 1. \square AM This message being transmitted on: □ PM B. Other 2. This is... B. An Exercise A. **NOT** an Exercise C. Both 3. The Facility Affected is: A. Unit 2 B. Unit 3 C. Site Area Emergency E. Emergency 4. The Emergency A. Unusual Event F. Recovery Terminated B. Alert D. General Emergency G. Other This Emergency Classification Declared on: __ \Box AM 5. \square PM 6. Release of A. No Release B. Release **BELOW** federally approved operating limits (Technical Specifications) **Radioactive Materials** due to the Classified Event: ☐ To Atmosphere ☐ To Water C. Release ABOVE federally approved operating limits (Technical Specifications) □ To Atmosphere ☐ To Water D. Unmonitored Release - requiring evaluation 7. **Protective Action Recommendations:** A. No need for Protective Actions outside the site boundary. B. **EVACUATE** and implement the KI plan for the following ERPAs: 5 6 7 8 9 10 11 12 13 14 15 17 18 19 20 16 22 23 24 25 26 27 28 29 30 31 32 36 38 40 51 41 42 43 44 45 46 47 48 49 50 C. SHELTER all remaining ERPAs. **EAL Number:** 8. Brief **Event** Description

12.	Wind Direction:	(Fro	om) .			[Degr	ees at e	evation 10 meters.
13.	Stability Class:	Α	В	С	D	Ε	F	G	
14.	Report By:	(Cor	nmur	nicato	r's Na	ame)			t Telephone Number (914)
Mes	sage Received by	/:						-	Message Ended at:

C. Degrading
D. Hot Shutdown

B. _

(Date)

E. Cold Shutdown

(Time)

Emergency Director Review and Approval: _

10.

11.

The Plant status is:

Reactor Shutdown:

Wind Speed:

A. Stable

B. Improving

A. Not Applicable

Meters/Second at elevation 10

	-	New York State	lete Ferm	
Indian Point Energy (cal Emergency D Diogical Assessi		
This is: A. NC	T an Exercise B.	. An Exercise		
Message transmitted	at: Date:Tim	e:Locat	ion / Facility trans	mitted from:
16. General relea	se information:			
A. Event Release	started Date Ti	ime:		
B. Event Release	e expected to end Date:	Time:		·
C. Event Release	e ended: Date:T	ime:		
D. Reactor Shutd	lown: N/A OR D	ate:Tii	me:	_
Meteorological Data	As of Date: Ti	ime:	-	
E. Wind Speed	meters/seco	ond At elevation	n:	meters
F. Wind Direction	n: degrees A	t elevation:	meters	
G. Stability class	(Pasquill):A B C D E F	G		
17. Atmospheric	release information: A	s of Date	Time	
A. Release from:	☐ Ground ☐ Elevated D	. Noble gas	release rate:	Ci/sec
B. lodine/Noble g	pas ratio: E	. lodine rele	ase rate	Ci/sec
(Assumed C. Total release i	OR Actual)	ilooo E Dr	rationaloto rologoo r	ate <i>Ci/sec</i>
	elease information: A			
 A. Volume of release gallons C. RadioInuclides in release: Ci B. Total concentration: μCi/ml D. Total activity released Ci 				
B. Total concentr		· · · · · · · · · · · · · · · · · · ·		<u> </u>
	tions (based on a release du	uration of	nours)	
Calculation is based o	,		A	
	rements B. Field Mea			
Table below applie	es to (circle one) A. Atr		ase b. water	Joine release
DISTANCE	Xμ/Q	DOSE		
		TEDE (Rem)		TODE (Rem)
Site Boundary				
2 Miles				
5 Miles				
10 Miles				
Miles				
20. Field measur	ement of dose rates or sur	face contamina	tion/deposition:	
Mile/Sector OR			Time of	Dose Rate (mR/hr) OR
Mile/Degrees	Location OR Sampling Po	int	Reading	Contamination (µĆi/m²)
		-		

Emergency Director Review and Approval: _____
Part II
Page 1 of 1

Control Room NUE Notification Checklist

Note: Perform only circled items for NUE periodic Update Notifications

Notify Protected Area Personr	nel:			Time
 Contact opposite unit's Control IF Unit 3 is the affected unit TH Unit 2: 734-5294 (5295) 	Room and inform them of classifi EN request Unit 2 Control Room Unit 3: 736-8277 (8282)		•	
	or at 736-8067 (8068) and providual straing the event, THEN request			
Notify State and Counties: (to b	e initiated within 15 min. of cla	assification)		
3.) Pick up the RECS handset and	depress the RECS ring button (for	V-Band press the nun	nber "7" button on the keypad.)	1
	"You have initiated a conference at Indian Point Energy Center.		l"	
(5.) <u>IF</u> you did not hear the above hang up), wait 5 seconds and	message within 5 seconds of participation of participatio	ressing the button <u>TH</u>	EN hang up (for V-Band pre	ess "Clear" to
	on via RECS <u>THEN</u> use Local G rs on back), to contact Warning			
7. Enter time you are starting th	e initial roll call in the space prov	vided below.		
	cation title) are you on the line			
is read to allow station to ider	ntify itself. Check off "Initial Roll Location	Initial Roll Call	r as they answer the roll call Final Roll Call	•
Time Initial Roll Call	New York State		ū	
Started	Westchester County	Q		
	Peekskill City			
Time Final	Rockland County		<u> </u>	
Roll Call Completed	Orange County			
Į	Putnam County			
	West Point		0	
	mation from the completed and tay on line for final roll call."	approved NYS Radio	logical Emergency Data For	m Part I.
	king "(location title) did you co oll call. <u>IF</u> any location did not co repeat the form information.			
11) End notification by saying "In	dian Point out at (time)". Ente	r final Roll Call time in	the space provided above.	
back of this form) and direct	er the initial roll call <u>THEN</u> contact them to either call the State to ol the location and time of this notifi	btain the notification in	nformation or read them the	
Notify Emergency Response	Organization: (Unit 2 Control	Room activates DIAL	OGIC system)	Time
	ency Director) if Emergency Resization should receive Event No trol Room and direct notification	tification only. IF Unit	3 is the affected unit	
Mobilization" envelop to mob		•		
	<u>EN</u> use Envelope B "IPEC ERC o notify them of the event. (Form		nvelop to contact the	
IF Emergency Response Org	panization mobilization is needed ackup Locations" envelop to mo	for a Security Event,		
	-		Go to page 2 (back)	

Control Room NUE Notification Checklist (cont)

Note: Perform only circled Items for NUE periodic Update Notifications

No	tify Media Relations:			Time
14.	Call Indian Point Communications Representative	at 914-271-7031		
	Read the following statement to individual answ "This is the Unit Control Room, an Unus			· · · · · · · · · · · · · · · · · · ·
	Emergency Action Level number	* (EAL)		
	Obtain and enter name of Individual contacted:			
No	tify NRC: (to be initiated within 1 hr. of classifica	tion)		Time
15.	IF it is during normal working hours THEN notify Unit 2: 739-9361 or x 5347 Unit 3: 739-889		C Resident Inspector	
	<u>IF</u> during off-hours <u>THEN</u> call or page the NRC the Emergency Telephone Directory	Senior Resident Inspecto	or using phone numbers provided in	
	Provide the Inspector with Date/Time of NUE cl	assification, EAL # and b	rief description of event.	
<u>16</u>	Contact NRC by calling main number listed on 1 2nd or 3rd backup number, or region 4 alternate		nber does not work THEN use 1st,	
	Inform them that this is a 50.72 notification and # and brief description of event. Complete NRC	•	Time of emergency classification, EAL	
17	Record any Comments:			-
		1.11		-
18	Date and sign this form	Date:	Signature:	
19	Inform the Shift Manager that you have comple	ted NUE notifications.		
20	Fax copies of the NYS Radiological Emergency originals to the Shift Manager.	Data Form, Part I to Sta	te, counties, TSC, EOF, and JNC and p	orovide

Use of Local Government Radio or commercial telephone:

- A. If using the LGR (for V-Band depress the "LGR" button on the communications console) verify power on and pickup the handset & depress the handset button. Conduct roll call (see step 7).
- B. If using the commercial telephone, then dial the Warning Points phone numbers below.
- C. Transmit the following: "This is to report that an Unusual Event has been declared at Indian Point Energy Center. Stand by for a fax of the Part I form".
- D. Fax the Part I form to the State and Counties Warning Points and EOC's.

Warning Point and EOC phone numbers

Location	Warning Point Phone #	EOC Phone #
Westchester County	914-864-7890	914-995-3026 or -3027
Peekskill City	914-737-8000	914-737-8000
Rockland County	845-364-8600	845-364-8800 or 364-8900
Orange County	845-291-4033	845-291-3199
Putnam County	845-225-4300	845-225-3896 or 225-9376
West Point	845-938-8846	845-938-8846
New York State	518-457-2200 or 457-6811	518-457-9900

Control Room Initial Notification Checklist - Alert / SAE / GE

No	tify Protected Area Personnel:	Time
No	te: If the Shift Manager does not feel it is safe to relocate personnel at this time <u>DO NOT</u> sound the Site Assembly Alarm or call for personnel to report to the Assembly Areas.	
1.	Contact opposite unit's Control Room and inform them of classification, time, EAL# and brief description. Unit 2: 734-5294 (5295) Unit 3: 736-8277 (8282)	
2.	Coordinate the following with the opposite unit Control Room:	
	a. Sounding of the Site Assembly Alarm for 30 seconds and,	
	b. Announcing the following message over both Unit's P.A. Systems three (3) times: "Attention all personnel, a (Alert / Site Area Emergency / General Emergency) has been declared" "All Essential Personnel report to your assigned emergency facility" "All other personnel report to the (Energy Education Center [Unit 2]) (Training Center [Unit 3])"	
3.	Notify Security Shift Supervisor at 736-8067 (8068) and provide them with the affected unit, date/time of classification. IF Unit 3 is declaring the event, THEN request an Offsite Communicator report to the Control Room	

Notify Emergency Response Organization: (Unit 2 Control Room activates DIALOGIC system)

Time

- 4. Request direction from Shift Manger (Emergency Director) as to ERO mobilization needed utilizing the appropriate envelope. <u>IF</u> Unit 3 is the affected unit <u>THEN</u> contact the Unit 2 Control Room and direct notification by one of the following, as appropriate:
 - IF a Security Event, <u>THEN</u> use Envelope C "IPEC ERO Mobilization to Backup Locations" (Form EP-36, Primary – ERO Activation Checklist) to mobilize EROs to backup locations.
 - Otherwise use Envelope A "IPEC ERO Mobilization" (Form EP-36, Primary ERO Activation Checklist) to mobilize EROs.

Notify State and Counties: (to be initiated within 15 min. of classification)

- Pick up the console handset and depress the "RECS" button (If V-Band press the number "7" button on the keypad.)
- 6. When you hear the message "You have initiated a conference ..." state: "This is to report an event at Indian Point. Standby for roll call"
- 7. <u>IF</u> you did not hear the above message within 5 seconds of pressing the button <u>THEN</u> hang up (If V-Band press "Clear" to hang up), wait 5 seconds and repeat steps 5 and 6.
- 8. <u>IF</u> unable to contact any station via RECS <u>THEN</u> use Local Government Radio (LGR) (instructions on back) <u>OR</u> telephone (phone numbers on back), to contact Warning Point(s) for those stations not reached.
- 9. Enter time you are starting the initial roll call in the space provided below.
- 10. Initiate roll call by asking "(location title) are you on the line?" for each of the following stations, stopping after each name is read to allow station to identify itself. Check off "Initial Roll Call" for each location as they answer.

	Location	Roll Call	Roll Call
Time Initial Roll Call	New York State		. 🗀
Started	Westchester County		
	Peekskill City		
Time Final	Rockland County		
Roll Call Completed	Orange County		
	Putnam County		
	West Point		

- 11. SLOWLY read all of the information from the completed and approved NYS Radiological Emergency Data Form Part I. After reading form say "Stay on line for final roll call."
- 12. Perform a final roll call by asking "(location title) did you copy?" for each location. Check off "Final Roll Call" for each location as they answer the roll call. <u>IF</u> any location did not copy the message <u>THEN</u> instruct them to call the State for clarification or, if requested, repeat the information.
- 13. End notification by saying "Indian Point out at (time)". Enter the time above when final roll call is completed.
- 14. <u>IF</u> any location did not answer the initial roll call <u>THEN</u> contact the missing location via telephone and direct them to either call the State to obtain the notification information or read form information over the telephone. Record the location and time of this notification in the comment section of this form.
 Go to page 2 (back)

CCR Initial Notification Checklist Alert/SAE/GE (cont)

No	tify Media Relations:			<u>Time</u>
15.	Call Indian Point Communications Representations IF individual answers THEN read the following a "This is the Unit Contro! Room, a(n) (Ale was declared at on Emergency Addition) Obtain and enter name of individual contact OR IF after 2-5 rings the machine picks up THEN read	statement: ert/Site Area Emergency/ (circle proper classif ction Level number	(EAL #)	
No	tify NRC: (to be initiated within 1 hr. of class			<u>Time</u>
16.	IF it is during normal working hours <u>THEN</u> notification unit 2: 739-9361 or x 5347 Unit 3: 739-888 IF during off-hours <u>THEN</u> call or page the NRC provided in the Emergency Telephone Directory	99 Senior Resident Inspect y	or using phone numbers	
17.	Provide the Inspector with Date/Time of NUE of Contact NRC by calling main number listed on 1 st , 2 nd or 3 rd backup number, or region 4 altern	ENS phone. (IF main nur		
	Inform them that this is a 50.72 notification and EAL # and brief description of event. Complete	provide them with Date/		
18.	Record any Comments:			
19.	Date and sign this form	Date:	Signature:	
20.	Inform the Shift Manager that you have comple	ted emergency notification	ons.	
21.	Fax copies of the NYS Radiological Data Form	. Part I to State, counties	. TSC, EOF and JNC and provide o	originals to the

Use of Local Government Radio or commercial telephone:

- A. If using the LGR (for V-Band depress the "LGR" button on the communications console) verify power on and pickup the handset & depress the handset button. Conduct roll call (see step 7). If using the commercial telephone, then dial the Warning Points phone numbers.
- B. Transmit the following: "This is to report that a (emergency classification) has been declared at Indian Point Energy Center. Stand by for a fax of the Part I form."
- C. Fax the Part I form to the State and Counties Warning Points and EOC's.

Warning Point and EOC phone numbers

Shift Manager.

Location	Warning Point Phone #	EOC Phone #
Westchester County	914-864-7890	914-995-3026 or 995-3027
Peekskill City	914-737-8000	914-737-8000
Rockland County	845-364-8600	845-364-8800 or 364-8900
Orange County	845-291-4033	845-291-3199
Putnam County	845-225-4300	845-225-3896 or 225-9376
West Point	845-938-8846	845-938-8846
New York State	518-457-2200 or 457-6811	518-457-9900

Update Notification (or upgrade from EOF) / Alert/SAE/GE Checklist

Upgrade notifications shall be made within 15 minutes of classification change. Periodic Update Notifications should be done approximately every 30 minutes or more frequent when conditions change.

Notify Protected Area Personnel:

- 1. IF a Site Area Emergency or General Emergency is declared and initial accountability has not been completed <u>THEN</u> notify the unaffected unit control room and coordinate the sounding or have both control rooms sound the Site Assembly Alarms
- IF the emergency classification changes <u>THEN</u> perform the following:
 - A. Announce (or have both CCRs announce) the applicable message over the P.A. Systems three (3) times:
 - "Attention all personnel, a (Site Area Emergency / General Emergency) has been declared"

 OR if emergency classification is terminated THEN announce:
 - "Attention all personnel, the emergency has been terminated"
 - B. Call the unaffected unit control room and Security Shift Supervisor and inform them of the new classification.

Notify State and Counties: (to be initiated within 15 min. of upgrade)

- Pick up the RECS handset and depress the RECS ring button (for V-Band press the number "7" button on the keypad.)
- 4. When you hear the message "You have initiated a conference ..." state:

 "This is to report an event at Indian Point Energy Center- Standby for roll call"
- 5. <u>IF</u> you did not hear the above message within 5 seconds of pressing the button <u>THEN</u> hang up (for **V-Band** press "Clear" to hang up) wait 5 seconds and repeat steps 3 and 4
- 6. <u>IF</u> unable to contact any station via RECS <u>THEN</u> use Local Government Radio (LGR) (instructions on back)
 OR telephone (phone numbers on back), to contact Warning Point(s) or EOC(s) if activated for those stations not reached.
- 7. Enter time you are starting the initial roll call in the space provided below.
- 8. Initiate roll call by asking "(*location title*) are you on the line?" for each of the following stations, stopping after each name is read to allow station to identify itself. Check off "Initial Roll Call" for each location as they answer the roll call:

	Location	Roli Cali	Roll Call
Time Initia! Roll Call Started	New York State		
- Claritou	Westchester County	Q	
	Peekskill City	Q	
Time Final Roll Call Completed	Rockland County		
	Orange County		
	Putnam County		
	West Point		

- 9. SLOWLY read all of the information from the completed and approved NYS Radiological Emergency Data Form Part I. After reading form say "Stay on line for final roll call."
- 10. Perform a final roll call by asking "(location title) did you copy?" for each location. Check off "Final Roll Call" for each location as they answer the roll call. <u>IF</u> any location did not copy the message <u>THEN</u> instruct them to call the State for clarification or, if requested, repeat the form information.
- 11. End notification by saying "Indian Point out at (time)". Enter final Roll Call time in the space provided above.
- 12. <u>IF</u> any location did not answer the initial roll call <u>THEN</u> contact the missing location via telephone and direct them to either call the State to obtain the notification information or read them the form information over the telephone. Record the location and time of this notification in the comment section of this form.

Go to page 2 (back)

Update Notification (or upgrade from EOF) / Alert/SAE/GE Checklist (cont)

Use the CCR Alert/SAE/GE Initial Notification Checklist for upgrade from NUE to Alert.

Notify NRC: (to be initiated within 1 hr. of upgrade)

<u>Time</u>

13. Contact NRC by calling main number listed on ENS phone. (IF main number does not work THEN use 1st, 2nd or 3rd backup number, or region 4 alternate number listed.)

Inform them that this is a 50.72 notification and provide them with the facility, classification, date/time of classification, EAL # and brief description of event. Complete NRC Form 361, if requested.

Notify ANI, NYPSC, INPO, NEIL

Time

14. If the emergency is classified at an Alert or higher THEN notify the following via telephone (additional numbers may be in Emergency Telephone Directory). Provide the facility, classification, date/time of the classification, brief event description, and any other info requested. Update with each classification change.

ANI

(860) 561 - 3433

NYPSC

(Daytime) (518) 473 - 0763 (Off hours) (518) 674 - 8836

INPO

(800) 321 - 0614

NEIL

(302) 888 - 3000

15. Record any C	omments:		

16. Date and sign th	nis form:
----------------------	-----------

Date

Signature:

- 17. Inform the Shift Manager that you have completed emergency notifications (CCR only).
- 18. Fax copies of the NYS Radiological Emergency Data Form (if completed) to State, Counties, TSC, EOF and JNC. Maintain originals and provide a copy to the Shift Manager (or EOF Manger).

Use of Local Government Radio or commercial telephone:

- If using the LGR (for V-Band depress the "LGR" button on the communications console) verify power on and pickup the handset & depress the handset button. Conduct roll call (see step 8). If using the commercial telephone, then dial the Warning Points phone numbers. When the EOC's are manned, then dial the EOC phone numbers.
- Transmit the following: "This is to report that a (emergency classification) has been declared at Indian Point Energy Center. Stand by for a fax of the Part I form."
- C. Fax the Part I form to the State and Counties Warning Points and EOC's.

Warning Point and EOC phone numbers

Location	Warning Point Phone #	EOC Phone #	
Westchester County	914-864-7890	914-995-3026 or 995-3027	
Peekskill City	914-737-8000	914-737-8000	
Rockland County	845-364-8600	845-364-8800 or 364-8900	
Orange County	845-291-4033	845-291-3199	
Putnam County	845-225-4300	845-225-3896 or 225-9376	
West Point	845-938-8846	845-938-8846	
New York State	518-457-2200 or 457-6811	518-457-9900	

INDIVIDUAL EMERGENCY EXPOSURES AUTHORIZATION

NAME:	SOCIAL SEC	URITY NO.:
AGE:		
Reason for exposure in	excess of 5 Rem: (include tasks to be p	performed)
ESTI	MATE OF PLANNED DOSE	AUTHORIZED EMERGENCY DOSE
WHOLE BODY	REM	REM
EXTREMITY	REM	REM
THYROID	REM	REM
	rform the task(s) during which I will red of the proposed emergency from the a	eive the emergency Exposure, and I understand the ttached summary.
Individual to Receive Exposure:	(Signature)	Date:
EPM/POM Or Emergency Director Approval:	(Signature)	Date:
	(Olgricus)	

WARNING

Emergency worker exposure limits are NOT TO BE APPLIED to minors or Fertile women

Emergency Exposure Guidelines:

- 1. All Emergency Exposures shall be authorized by the Emergency Director or Emergency Plant Manager.
- 2. All individuals may be authorized up to 5 Rem emergency exposure for a given emergency event. Historical occupational exposure is not totaled into this limit.
- 3. Procedures allow for the Emergency Director or Emergency Plant Manager to give a blanket authorization of up to 5 Rem emergency exposure for Alert or higher classifications.
- 4. Any emergency exposure greater than 5 Rem Whole Body, 50 Rem Extremities or 50 Rem Skin of Whole Body, shall be authorized on a individual basis for a specific task.
- 5. All emergency exposures are voluntary. For higher doses individuals over the age of 45 are preferable.
- 6. Individuals shall be briefed that these exposures may increase their chances of cancer during their lifetime.
- 7. Volunteers may be authorized up to 10 Rem to protect valuable property.
- 8. Volunteers may be authorized up to 25 Rem for life saving or the protection of large populations.
- 9. Individuals may volunteer to receive greater than 25 Rem to save a life.
- 10. For any expected or actual Thyroid Exposure > 25 Rem CDE, the issuance of KI should be considered.

Page 1 of 2

Form EP-6 Rev 0

EFFECTS FROM HIGH LEVELS OF RADIATION EXPOSURE

Radiation injury depends on numerous factors such as the type of radiation, the parts of the body exposed, the rate and duration of exposure, the number of exposures, and the age and sex of the irradiated person. There are short and long term effects from high levels of radiation exposure.

Short Term Effects:

Whole Body Effects:

15 to 50 Rem - No symptoms, blood test may show some slight changes.

50 to 200 Rem - Some nausea, vomiting, and slight decrease in blood count, no deaths expected.

200 to 450 Rem – Most have nausea, vomiting, and feel flu symptoms. Most have hair loss, infection likely, 10-50% deaths.

450 to 600 Rem - Flu, bleeding from mouth and throat, infections likely, 50-90% deaths.

600 to 1000 Rem- Symptoms worse than above, 90-100% deaths.

Radiation Injury to the Skin:

Less than 1000 Rem

- First degree thermal burn (similar to sunburn)

to 5000 Rem

- Blisters form and break open

to 5000 Rem

- Similar to scalding or chemical burn

Over 5000 Rem

- Ulceration and major skin damage

<u>Potential Long Term Effects</u>: Based on information from the National Research Council (BEIR V).

Cancer Probability: The normal chance of contracting fatal cancer for a group of people with no radiation

exposure in the United States is 20%. If this group of people were exposed to 100 Rem, the chance of any person contracting fatal cancer would increase to 28%.

Genetic Effects: A 100 Rem exposure to radiation is estimated to increase the chance of a genetic

effect from 0.25% for the average person with no radiation exposure to 0.5%

Fertility Effects: An exposure to the gonads of 250 Rem may cause reduced fertility, and an exposure

of 600 Rem may cause permanent sterility.

Cateracts: (Cloudiness or darkening in the lens of the eyes.) 200 Rem to the eyes may cause

cataracts (ICRP 41).

Page 2 of 2

Form EP-6 Rev 0

EOF Staffing

No.	Positions	1 st SHIFT	2 nd SHIFT	
1*	Emergency Director			
1*	ED Technical Advisor			
1*	Offsite Radiological Manager			
1*	Offsite Communicator			
1	EOF Manager			
2**	Dose Assessor			
1	Radiological Communicator			
1	Field Team Coordinator			
6	Field Monitoring Team Members			
				7
				\dashv
				\dashv
1	Admin 9 Logistics Manager			
	Admin & Logistics Manager EOF Clerical Staff			
3	EOF Cierical Staff			_
Į.				
1	Lead Offsite Liaison			
1	State Liaison			
1	Westchester County Liaison			
1	Rockland County Liaison			
1	Orange County Liaison			
1	Putnam County Liaison			
1	Equipment Operator			
1	Information Liaison			ļ
<u> </u>				

Minimum Staffing for facility activation
 Only one Dose Assessor required if determination is made there is limited offsite radiological concerns for event.

1200		Recovery Issue / S		Priority	<u>Duration</u>	Man-hours
<u>rea</u>	<u>Owner</u>	Salet	y Rel.	FIIOHLY	Duration	<u>iviai i-i iouis</u>
					<u> </u>	
• •						<u> </u>
escripti	ion of Issue					
		•				
Resourc	es Needed					
Use this	s form to document	major items to be addresse	d during F	Recovery.	<u>, 100-</u>	
	Area:	Onsite / Offsite / Public Ir	nformation	1		
	Owner:	Responsible individual or	r organiza	tion		
	Safety Related:	Yes or No				
	Priority:	1 = Immediate (24 hr.)			Short Term (1	
		3 = Intermediate (1 Mont	-	4 = L	ong Term (>	1 Month)
	Duration:	Estimated Calendar Dura				
	Man-hours:	Estimated Total Project F	Hours			
					Ec	rm FP-8 Rev

Essential Information Checklist

Affected Unit: Unit 2 Unit 3 U	Both	Status of U	Jnaffected	Unit:			
Emergency Classification: Time: E		Reactor: RCS:	☐ At Po	ower 🖵 Tri	pped		
☐ Alert		Temp:	°F	Pressure:		P	SIG
Site Area Emergency		RVLIS / P	ressurize	r Level:			
☐ General Emergency		Subcoolii	ng:				
Method of Core Cooling: ☐ S/G		L					
Electrical Power Supply: 138 KV	/ 0	13.8 KV	□ #	Diesel Geı	nerato	ors	
Event Description:	·						
Major Equipment Problems:							
							<u>. </u>
Current Priorities:					High	Med	Low
		··· *-			-		
☐ No Release ☐ Release		Fissi	on Produc	ct Barrier Sta	atus	<u> </u>	<u> </u>
☐ Liquid ☐ Gaseous	Barr	ier	Intact	Challenged	L	ost	
Release Status:	Fuel	Clad			Į	_	
☐ In Progress ☐ Expected	RCS	;			Ę	<u></u>	
☐ Filtered ☐ Unfiltered ☐ Unmonitored	Con	tainment			Į	<u></u>	,
☐ Controlled ☐ Uncontrolled	Wind	Speed:	Wind	Direction Fro	om: _		
Date / Time This Checklist was	Other:					7	_
Completed:/	. 1					-	_
	J ——						

Emergency Response Organization Log Sheet

ERO Positio	n:	Date:			
Time	Significant Events, Information or Communications				
					

Signature:

Form EP-10 Rev 0

IPEC Manual Dose Assessment Worksheet Estimating Containment Activity via R-25 / 26

Radiological Data				
R-25 / 26 Reading		Rem/hr		
Dose Conversion Factor (from table below)		(_µ Ci/cc) / (R/hr)		
Time after Shutdown (hrs.)	Dose Conversion Factor (µCi/cc) / (R/hr)			
	< 1000 Rem/hr (Gap Release)	> 1000 Rem/hr (Fuel Overheat / Melt Release)		
0	0.04	0.03		
4	0.12	0.07		
8	0.17	0.1		
12	0.2	0.13		
16	0.22	0.14		
20	0.25	0.17		
24	0.27	0.18		

Vapor Containment Activity Calculation							
	×		×	7.4 E+10 cc	=		
R-25 / 26 Reading (R/hr)		Dose Conversion Factor		Containment Volume		Total VC Activity (µCi)	

	x		=	
R-25/26 Reading (R/hr)		Dose Conversion Factor		Release Concentration (µCi/cc)

Sheet 1 of 2

Form EP-11 Rev. 1

IPEC Manual Dose Assessment Worksheet Estimating Containment Activity via R-25 / 26

Containment Data				
Containment Pressure	psig			
Estimated Leak Rate (see table below)	(cc/sec) - cm ²			
Estimated Leak Area	Cm^2 (leak area = πr^2)			

Leak Rate per Cm²						
VC Pressure	Leak Rate (cc/sec)	VC Pressure	Leak Rate (cc/sec)			
1.0	8.34E+03	18.0	1.93E+04			
1.5	9.96E+03	20.0	1.95E+04			
2.0	1.12E+04	22.5	1.97E+04			
2.5	1.22E+04	25.0	1.99E+04			
3.0	1.31E+04	27.5	2.01E+04			
4.0	1.44E+04	30.0	2.03E+04			
5.0	1.55E+04	32.5	2.04E+04			
6.0	1.63E+04	35.0	2.06E+04			
7.0	1.69E+04	37.5	2.07E+04			
8.0	1.74E+04	40.0	2.08E+04			
9.0	1.78E+04	42.5	2.10E+04			
10.0	1.81E+04	45.5	2.11E+04			
12.0	1.86E+04	47.5	2.12E+04			
14.0	1.89E+04	50.0	2.13E+04			
16.0	1.91E+04					

Vapor Containment Release Rate Calculation							
	×		×		×	1.0E-06	=
VC Activity (µCi/cc)		Leak Rate (from Table)		Leak Area (Cm²)		Conversion Factor	VC Release Rate (Cl/sec)

Sheet 2 of 2

Form EP-11 Rev. 1

		ESTIMAT	ED TOTAL POPUL	ATION DOSE		Sheet 1 of 8
Sector/Zone	Ref. TLD mrem	Zone Corr. Factor (1)	Interpreted mrem (2)	Modifier (3)	Population (4)	Est. WB Rem
1-1					0	
1-2					55	
1-3					0	
1-4					20	
1-5					335	
1-6					350	
_1-7					5,425	
1-8					5,935	
1-9					2,345	
1-10					990	
•		Marie Communication of the Com		SECTOR TOTALS:		
2-1		·			0	
2-2	1				40	
2-3					135	
2-4					140	
2-5					1,450	
2-6					1,065	
2-7					825	
2-8					695	
2-9					2,280	
2-10					1,370	
1			Program of the Control of the Contro	SECTOR TOTALS:		

Zone in question correction factor (Attachment 2 procedure IP-EP-620 or calculated from formula at bottom of Attachment2 and Xu/Q values)
Multiply TLD mrem by Zone Correction Factor
If no evacuation, modifier is 1.0 (1) (2) (3) (4)

		ESTIMATI	ED TOTAL POPUL	ATION DOSE		Sheet 2 of
Sector/Zone	TLD mrem	Zone Corr. Factor (1)	Interpreted mrem (2)	Modifier (3)	Population (4)	Est. WB Rem
3-1					0	
3-2					4,480	
3-3					8,945	
3-4					3,520	
3-5					5,315	
3-6					3,660	
3-7					4,020	
3-8					1,175	
3-9					635	
3-10					1,455	
14 (1) (1) (1) (1)	en de la companya de La companya de la co	400-0177		SECTOR TOTALS:		
4-1					40	
4-2					2,715	
1-3					3,035	
1-4					1,990	
1-5					2,095	
1-6					2,725	
4-7					2,715	
1-8					5,140	
1-9					5,920	
1 -10					4,475	
		1867 Array parabetes		SECTOR TOTALS:		

Zone in question correction factor (Attachment 2 procedure IP-EP-620 or calculated from formula at bottom of Attachment2 and Xu/Q values) Multiply TLD mrem by Zone Correction Factor If no evacuation, modifier is 1.0 1990 Census

		ESTIMAT	ED TOTAL POPUL	ATION DOSE		Sheet 3 of 8
Sector/Zone	TLD mrem	Zone Corr. Factor (1)	Interpreted mrem (2)	Modifier (3)	Population (4)	Est. WB Rem
5-1					65	
5-2					505	
5-3					0	
5-4					230	
5-5					140	
5-6					235	
5-7					1,590	
5-8					1,155	
5-9					4,165	
5-10					3,450	
eren eren eren eren eren eren eren eren		, k 1.		SECTOR TOTALS:		
6-1					170	
6-2					375	
6-3					260	
6-4					730	
6-5					260	
6-6					675	
6-7					1,145	
6-8					415	
6-9					1,040	
6-10					1,740	
- 1	14 - 6		建設的 。	SECTOR TOTALS:		

Zone in question correction factor (Attachment 2 procedure IP-EP-620 or calculated from formula at bottom of Attachment2 and Xu/Q values) Multiply TLD mrem by Zone Correction Factor If no evacuation, modifier is 1.0 1990 Census (1) (2) (3) (4)

		ESTIMAT	ED TOTAL POPUL	ATION DOSE		Sheet 4 of 8
Sector/Zone	TLD mrem	Ratio Corr. Factor (1)	interpreted mrem (2)	Modifler (3)	Population (4)	Est. WB Rem
7-1					555	
7-2					2,100	
7-3					980	
7-4					705	
7-5					420	
7-6					5,150	
7-7					3,340	
7-8					2,505	
7-9					2,010	
7-10					6,945	
ili i	and the	and to get a second	And the second	SECTOR TOTALS:		
8-1					105	
8-2					1,835	
8-3					1,295	
8-4					635_	
8-5	····				85	
8-6					0	
8-7					0	
8-8					95	
8-9					5,020	
8-10					5,955	-
		and the state of	en e	SECTOR TOTALS:		

⁽¹⁾ (2) (3) (4) Zone in question correction factor (Attachment 2 procedure IP-EP-620 or calculated from formula at bottom of Attachment2 and Xu/Q values)
Multiply TLD mrem by Zone Correction Factor
If no evacuation, modifier is 1.0

		T	ED TOTAL POPUL			Sheet 5 of
Sector/Zone	TLD mrem	Zone Corr. Factor (1)	Interpreted mrem (2)	Modifier (3)	Population (4)	Est. WB Rem
9-1					465	
9-2					695	
9-3					25	
9-4					110	
9-5					1,110	
9-6					3,535	
9-7					3,090	
9-8					3,710	
9-9					5,235	
9-10					5,545	
	and Section 1		e para de la constitución de la	SECTOR TOTALS:		
10-1					150	
10-2					1,210	
10-3					1,145	
10-4					1,845	
10-5					8,260	
10-6					4,440	
10-7					2,345	
10-8					2,690	
10-9					6,320	
10-10					9,115	
		real and the second sec	阿拉克克	SECTOR TOTALS:		

Zone in question correction factor (Attachment 2 procedure IP-EP-620 or calculated from formula at bottom of Attachment2 and Xu/Q values)
Multiply TLD mrem by Zone Correction Factor
If no evacuation, modifier is 1.0
1990 Census (1) (2) (3) (4)

		ESTIMAT	ED TOTAL POPUL	ATION DOSE		Sheet 6 of 8
Sector/Zone	TLD mrem	Zone Corr. Factor (1)	Interpreted mrem (2)	Modifier (3)	Population (4)	Est. WB Rem
11-1					0	
11-2					25	
11-3	<u> </u>				1,505	
11-4	· · · · · · · · · · · · · · · · · · ·				2,485	
11-5					2,220	
11-6					3,785	
11-7					2,830	
11-8					1,010	
11-9					3,045	
11-10					3,705	
	irra di Albania			SECTOR TOTALS:		
12-1					10	
12-2					345	
12-3					125	
12-4					295	
12-5					160	
12-6					185	
12-7					80	
12-8					20	
12-9					155	
12-10					565	
		A SECTION OF THE SECT	The second secon	SECTOR TOTALS:	· · · · · · · · · · · · · · · · · · ·	

Zone in question correction factor (Attachment 2 procedure IP-EP-620 or calculated from formula at bottom of Attachment2 and Xu/Q values) Multiply TLD mrem by Zone Correction Factor If no evacuation, modifier is 1.0 1990 Census

		ESTIMAT	ED TOTAL POPUL	ATION DOSE		Sheet 7 of 8
Sector/Zone	TLD mrem	Zone Corr. Factor (1)	Interpreted mrem (2)	Modifier (3)	Population (4)	Est. WB Rem
13-1					0	
13-2					280	
13-3	2411-1442-144		<u> </u>		200	
13-4					0	
13-5					0	
13-6					0	
13-7					0	
13-8					70	
13-9					440	
13-10					55	
			rains.	SECTOR TOTALS:		
14-1					0	
14-2					80	
14-3					65	
14-4					0	
14-5					25	
14-6					45	
14-7					20	
14-8					620	
14-9					320	
14-10					2,045	
			100000000000000000000000000000000000000	SECTOR TOTALS:		

Zone in question correction factor (Attachment 2 procedure IP-EP-620 or calculated from formula at bottom of Attachment2 and Xu/Q values) Multiply TLD mrem by Zone Correction Factor If no evacuation, modifier is 1.0 1990 Census (1) (2) (3) (4)

		ESTIMAT	ED TOTAL POPUL	ATION DOSE		Sheet 8 of 8
Sector/Zone	TLD mrem	Zone Corr. Factor (1)	Interpreted mrem (2)	Modifier (3)	Population (4)	Est. WB Rem
15-1					0	
15-2					20	
15-3					105	
15-4					180	
15-5					45	
15-6	· · · · · · · · · · · · · · · · · · ·				0	
15-7					20	
15-8					305	
15-9					25	
15-10					1,055	
rape and a			in the state of th	SECTOR TOTALS:		
16-1					0	
16-2		-			70	
16-3	<u> </u>				0	
16-4					95	
16-5					1,635	
16-6					235	
16-7					0	
16-8					35	
16-9					25	
16-10					0	
				SECTOR TOTALS:		

Zone in question correction factor (Attachment 2 procedure IP-EP-620 or calculated from formula at bottom of Attachment2 and Xu/Q values) Multiply TLD mrem by Zone Correction Factor If no evacuation, modifier is 1.0 1990 Census (1) (2) (3) (4)

	Manual Dose Assessm	ent Worksheet
	TEDE Whole Body Exposu	re Calculations
Date:	Time	Name:

Meteorology			·								
Wind Direction (fr	rom):		Downwi	nd S	ector:			WS=	Wind	Speed (m/sec):	
Pasquill Catego	ry: 🚨 /	Α	□В		C		D		ĴΕ	□F	□G
TEDE - Who	le Body	Expos	sure							Release Duration (RD): hrs
Distance	NGF (CI/se		Xu/Q (from table	s)	1 WS (M/sec	<u>;</u>)		(1 ⁽¹⁾ +		Dose Rate(DR) (mrem/hr)	Dose (mrem) (DR x RD)
Site Boundary			X	x	1		х(+)=	=	
2 Mile			x	x	1		х(+) =	=	
5 Mile			x	x	1		X (,	+)=	=	
10 Mile			X	х	1	7	X(+)=	=	

- (1) Obtain K1 value from table below.
- (2) Constant for MSL & SGBD is 3.3E+05, for all others use 3.3E+03 (Constant includes Iodine CEDE)

	y @ Time After Shutdown loble Gas DDE	K2 Thyroid For lodine CDE					
TAS =	_ hours.						
4.7E+5	0 – 1.5 Hours	lodine Mix	8.0E+8				
2.8E+5	1.5 – 2.5 Hours	I-131	2.6E+9				
2.3E+5	2.5 – 3.5 Hours	I-132	1.5E+7				
2.0E+5	3.5 – 4.5 Hours	I-133	4.4E+8				
1.7E+5	4.5 – 6.5 Hours	I-134	2.6E+6				
1.2E+5	6.5 – 12.5 Hours	I-135	7.6E+7				
5.8E+4	> 12.5 Hours	-	The state of the s				

NOTE:

Particulate Dose Conversion Factor (DCF) for TEDE is 2.7E+07. This DCF should be used applied during dose assessments performed in the EOF or AEOF only if significant particulates are identified in the release (E.G., FSB Accident). Control Room Staff need not consider particulates.

Form EP-13 Rev.1

		<u>IPEC</u>	Ma	nual	Dos	e A	\sse	229	smei	nt Worksh	eet	
			TOE	E Thy	roid	Ex	oosu	re	Calc	ulations		
Date:	Time					Na	me:					
Meteoro	logy	1							.,		1	
Wind Direction (from):	Downwind Sector:						WS = Wind Speed (m/sec):					
Pasquill C	ategory	ΔΑ		3 B		C			D	<u> </u>	Q F	□ G
						<u>NO</u>	TES:					
For Less 1	Γhan 24	hours use le	odine	Mix K2	(8.0 E	+8)						
For Greate	er Than	24 hours, o	nly us	se I-131 i	K2 val	lue w	/hen ι	ısin	g isoto	pic analysis. (2	.6 E+9)	
				· ·	·					· · · · · · · · · · · · · · · · · · ·	······	
Isotope I-1	131 (or ⁻	Total Mix)		TOI	DE - 1	Thyr	oid Ex	(pos	sure	Release Du	ration (RD)=
NGRR	×	K1	=	A		_	RR _{(I-1}	31 or	Total)	X K2 _		= B
Distance		Xu/Q (from tables))	1 WS (m/se			A -	B ove)	Dose Rate (mrem/hr)	(1	Dose (mrem) DR X RD)
Site Boundary			x	1		x (+	•) =	=		
2 Mile			x	1		x (+) =	=		
5 Mile			x	1		x (+) =	=		
10 Mile				1			, .					

EOF Check Point Sign In Log

EOF Registration Assistant: (print name)	Date:	

Print Name	Time In / Out	Time In / Out	Organization
			Indian Pt. FFD* Yes: No: Other
			Indian Pt. FFD* Yes: No: Other
			☐ Indian Pt. FFD* Yes: ☐ No: ☐ ☐ Other
			Indian Pt. FFD* Yes: No: Other
			☐ Indian Pt. FFD* Yes: ☐ No: ☐ ☐ Other
			Indian Pt. FFD* Yes: No: Other
			Indian Pt. FFD* Yes: No: O
			Indian Pt. FFD* Yes: No: O
			☐ Indian Pt. FFD* Yes: ☐ No: ☐ ☐ Other
			☐ Indian Pt. FFD* Yes: ☐ No: ☐ ☐ Other
			☐ Indian Pt. FFD* Yes: ☐ No: ☐ ☐ Other
			☐ Indian Pt. FFD* Yes: ☐ No: ☐ ☐ Other
			☐ Indian Pt. FFD* Yes: ☐ No: ☐ ☐ Other

^{*} If NO, THEN report to EOF Manager for further evaluation.

EOF Check Point Sign In Log

EOF Check Point Instructions:

1.0 Set up a EOF Checkpoint at the entrance to the EOF.

NOTES:

<u>IF</u> there is any question if an individual should be allowed to enter the EOF <u>THEN</u> request clearance from the Emergency Director or the EOF Manager.

Individuals entering the EOF during emergencies must be screened in accordance IPEC Fitness for Duty procedures. The Emergency Director may authorize individuals not meeting these requirements into the EOF.

- 1.1 Have all individuals entering EOF complete sign in log.
- 1.2 Request the Admin & Logistics Manager draft someone to take sign in log around to individuals who may have entered facility before check point was set up.
- 2.0 Allow only the following personnel into the EOF:
 - A. Indian Point Emergency Response Organization Personnel, as listed in the Emergency Telephone Directory,
 - B. Indian Point Corporate Officers,
 - C. State and County Officials,
 - D. Federal Officials from the Nuclear Regulatory Commission and Federal Emergency Management Agency;
 - E. Individuals authorized by the Emergency Director or the EOF Manager.

NOTE:

<u>IF</u> individuals are only going to another room within the Buchanan Service Center (offices across the hall or men's rest room) <u>THEN</u> it is not necessary to log them in and out each time they leave the EOF.

3.0 Maintain a "EOF Check Point Sign in Log" complete with names of all personnel within the EOF.

IP-2 Manual Determination of Release Rate						
Determine Noble Gas & Radioiodine Release Rates						
Date:	Time:	Name:				

R-44 Low / Mid Range	X X	4.7E-04 =					
Vent Contact Reading	(μCi/cc) (Plant Vent CFM)*	(Constant) (NGRR Ci/sec)					
Vent Contact Reading X X X X 4.7E-04 = Time After Shutdown Conversion Factors for Contact Reading TAS (hr) Factor TAS (hr) Factor Plant Vent Conversion Factors for Contact Reading 2 - 4 3.4E-04 8 - 12 6.1E Plant Vent Chemistry Sample X X 4.7E-04 = Air Ejector R-45 X X 4.7E-04 = Main Steam Line (MSL) X 4.7E-04 = R-28, R-29 R-30, R-31 X 2.7E-03 X X 4.9E-06 = Steam Generator Blowdown (SGBD) (Constant) (NGRB (NGRB (NGRB (NGRB (CONSTANT) (NGRB (CONSTANT) (NGRB (NGRB (CONSTANT) (NGRB (NGRB (CONSTANT) (NGRB (NGRB (CONSTANT) (NGRB (NGRB (NGRB	X X	4.7E-04 =					
Time After Shutdown Conv. Factor Factor TAS (hr) TAS (hr) Factor TAS (hr) TAS (hr) Factor TAS (hr) TAS (h	(μCi/cc) (Plant Vent CFM)*	(Constant) (NGRR Ci/sec)					
Time After Shutdown 0 - 2 2.8E-04 6 - 8 4.9E Conversion Factors for Contact Reading 4 - 6 4.1E-04 12 - 24 7.6E Plant Vent Chemistry Sample							
Shutdown Conversion Factors for Contact Reading Plant Vent Chemistry Sample Air Ejector R-45 R-28, R-29 R-30, R-31 Steam Generator Blowdown (SGBD) 2 - 4	(Conv. Factor) (Plant Vent CFM))* (Constant) (NGRR Ci/sec					
Shutdown Conversion Factors for Contact Reading 2 - 4 3.4E-04 8 - 12 6.1E	TAS (hr) Factor	TAS (hr) Factor					
Factors for Contact Reading 4 - 6 4.1E-04 12 - 24 7.6E Plant Vent	0 - 2 2.8E-04	6 - 8 4.9E-04					
Contact Reading 4 - 6 4.1E-04 12 - 24 7.6E Plant Vent	2 - 4 3.4E-04	8 - 12 6.1E-04					
Chemistry Sample (pCi/cc) (Plant Vent CFM)* Air Ejector (AE) Air Ejector R-45 (pCi/cc) X X 4.7E-04 Air Ejector (AE) X 4.7E-04 Air Ejector (AE) X 4.7E-04 Constant) (NGRR Main Steam Line (MSL) R-28, R-29 R-30, R-31 (CPM) (MSL Conv. Factor) (Ibm/hr)*** (Constant) (NGRR (NG	4 - 6 4.1E-04	12 - 24 7.6E-04					
Constant	X X 4.7E-04 =						
Air Ejector R-45	(μCi/cc) (Plant Vent CFM)*	(Constant) (NGRR Ci/sec)					
R-45	Air Ejector (AE)						
Main Steam Line (MSL)	x	4.7E-04 =					
R-28, R-29 R-30, R-31 X 2.7E-03 X 4.9 E-06 =	(μCi/cc) (AE CFM)**	(Constant) (NGRR Ci/sec)					
R-30, R-31 (CPM) (MSL Conv. Factor) (lbm/hr)*** (Constant) (NG Steam Generator Blowdown (SGBD)	Main Steam Line (MSL)						
Steam Generator Blowdown (SGBD)	X 2.7E-03 X	X 4.9 E-06 =					
	(MSL Conv. Factor) (lbm/hr)***	(Constant) (NGRR Ci/sec					
Chemistry X X 6.3E-05 =	Steam Generator Blowdown (St	GBD)					
		6.3E-05 =					
Sample (µCi/cc) (GPM)** (Constant) (NGRR	(μCi/cc) (GPM)**	(Constant) (NGRR Ci/sec)					

Determine Radiolodine Release Rate (RR) In Curies/Second							
1. MSL NG RR + SGBD NG RR =	X 1.0E-02 =						
2. Plant Vent NG RR + AE NG RR =	X 1.0E-04 =						
Total Radioiodine Release Rate (Add 1 + 2 to Obtain)	Total IRR (Ci/sec) =						

^{*} If actual flow rate is unavailable, use 70,000 cfm

*** Steam Generator Atmospheric Flowrate
Steam Generator Safety Flowrate

3.50 E+5 lbm / hr / atmospheric 7.60 E+5 lbm / hr / safety

#22 Auxiluary Feedwater Pump

2.5 x 10⁴ lbm / hr

^{**} If actual flow rate is unavailable, use 20 cfm

IP-3 Manual Determination of Release Rate						
	Determine Noble Gas & Ra	dioiodine Release Rates				
Date:	Time:	Name:				

	Pla	ant Vent Relea	se Rat	e Calcul	ations (use	e only c	ne vent monitoring	method)			
R-27			X	1.0E	-06		=					
Wide Range		(µĈi/sec)			(Ci/µCi)*				(NGRR	Ci/sec)		
R-14			X			X	4.7E-04	=				
Low / Mid Rang	ge	(µCi/cc)		(Plan	Vent CFM)*		(Constant)		(NG	RR Ci/sec)		
Vent Contact		×			X		X 4.7E-		=			
Reading (Contact / 6 Ft)		(mR/hr)	(Con	(Conv. Factor) (Plant Vent			* (Const	ant)		(NGRR Ci/sec)		
Time After		TAS (hr)	Co	_{ntact} Fac	tor 6ft		TAS (hr)	Con	_{tact} Fa	ctor 6tt		
Shutdown		0 - 2	6.0	E-04	2.5E-03	3	6 – 12	2.8	E-03	9.5E-03		
Conversion Factors for Contact Reading		2 - 4	1.2	E-03	3.8E-03	3	12 – 24	5.5E-03		1.6E-02		
		4 - 6	1.6	E-03	5.5E-03	3	24 – 2 Wk	6.5E-03		2.0E-02		
Plant Vent Chemistry			Х	•	Х		4.7E-04	=				
Sample		(μCi/cc)		(Plan	ant Vent CFM)*		(Constant)		(N	IGRR Ci/sec)		
		· · · · · · · · · · · · · · · · · · ·	-	Air E	ector (AE)							
Air Ejector			X			X	4.7E-04	=				
R-15		(µCi/cc)		(AE	CFM)**		(Constant)		(N	IGRR Ci/sec)		
				lain Ste	am Line (N	(ISL)						
R-62A, R-62B		'	X		X		3.2 E-06	=				
R-62C, R-62D		(μCi/cc)		(lbm/hr)***			(Constant)		(N	GRR Ci/sec)		
Total Noble Gas I Add Plant Vent +							Total NGRF Ci/sec	3	·			

Determine Radioiodine Release Rate (RR) In Curies/Second							
1. MSL NG RR =	X 1.0E-02 =						
2. Plant Vent NG RR + AE NG RR =	X 1.0E-04 =						
Total Radioiodine Release Rate (Add 1 + 2 to Obtain) Total IRR (Ci/sec) =							

^{*} If actual flow rate is unavailable, use 70,000 cfm

6.30 E+5 lbm / hr / atmospheric

Steam Generator Safety Flowrate

5.50 E+5 lbm / hr / safety

^{**} If actual flow rate is unavailable, use 20 cfm

^{***} Steam Generator Atmospheric Flowrate

IPEC Manual Dose Assessment Worksheet Back Calculating Release Rate from Field Data

Administrative Data										·						
Field Reading Location																
Field Reading Mileage						Mi	les									
Field Reading Sector	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16

Meteorology		
Wind Speed (at time of release)	meters/sec	
Χ _μ / Q		

Radiological Data						
Field Reading (clsd window or Reuter Stokes)	mrem / hr					
Noble Gas DCF (from table below)	(mr/hr) / (_µ Ci/cc)					
Time after Shutdown (hrs.)	Dose Conversion Factor (mr/hr) / (μCi/cc)					
0 - 1.5	4.70 E+5					
1.5 – 2.5	2.80 E+5					
2.5 – 3.5	2.30 E+5					
3.5 – 4.5	2.00 E+5					
4.5 – 6.5	1.70 E+5					
6.5 – 12.5	1.20 E+5					
> 12.5	5.80 E+4					

Release Rate Calculation								
(×) ÷	(×)	=		
Field Reading (mr/hr)		Wind Speed (m/sec)	Χμ/Q		Noble Gas DCF		NGRR (Ci/sec)	

	Turnover Sheet									
Da	ite:		Time:							
Oı	utgoing:		Relieving:							
Di	scuss the following items:	•								
1.	Emergency Classification: GE GE EAL:	⊒ SA	SAE Alert Unusual Event							
2.	Initiating Event:									
3.	Current Status of:									
	A. Personnel Safety:									
	B. Plant Safety:									
	C. Release of Non-Essential Personnel:									
	D. Accountability: Missing Persons: Search and Rescue:									
	E: Radiological Conditions:									
	F. WPO/JNC Actions:									
	G. OSC/TSC Status:									
	H. Offsite Actions (ie: schools, facility act	livatior	on, PARs, etc.)							
5.		☐ Nor ☐ NR ☐ INP	IRC (headquarters and Residents							
6.	Corrective Actions: Teams Out:									
7.	Actions Underway: Priorities:									
8.	Actions that need to be Initiated:									
9.	Prognosis:									

Media Briefing Worksheet

Date:		Briefing #:		-
Time:		Briefing Announced:	☐ Yes	□ No
Reason for Briefing	: 0	Initial Briefing Emergency Classification Change EAS Broadcast Periodic Update / Other		
	Points to be	e Covered		Order
Entergy				
Westchester County				
Rockland County				
Putnam County				
Orange County (confirm if via PictureTel or teleconference)				
State of NY				
Public Inquiry Feedback				
Media Monitoring Feedback				
Graphic Change	s Needed:		-	
Graphics / Visual	Requests:			

Media Briefing Issues Form

Time Noted: Noted By:	
Type of Issue: Incorrect Information Additional Information Ne	eded
Issue:	
Type of Resolution: Provide Information to Media Rep. Include in WIND Include in Next Media Briefing Brief Spokesperson(s) Other	ritten Statement
Resolution Details:	
	- Mar. 10.

JNC STAFFING FORM							
Position	1 st Shift Name (print)	Time Arrived	Time Departed	2 nd Shift Name (print)	Time Arrived	Time Departed	
JNC Director							
Company Spokesperson							
JNC Technical Advisor							
Technical Briefer							
Agency Llaison							
Support Services Manager							
Media Room Manager							
Media Room Liaison							
JNC Writer							
JNC Documenter							
Audiovisual Coordinator							
AV / Graphics Staff							
(2 minimum for activation, may include Audiovisual							
Coordinator)							

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1)	at		•			
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Property Property Commenced in the Comme	UNC STAFFING FORM								
Position	1 st Shift Name (print)	Time Arrived	Time Departed	2 nd Shift Name (print)	Time Arrived	Time Departed			
Public Inquiry Coordinator									
Media Monitoring Staff									
Media Referral Staff Member(s)									
Public Inquiry Staff (as required)									

			<u> </u>							
Date:		Pag	je 2 of 3		Form E	EP-23 Rev. 0				
Shaded positions entail functions that are required for activation										

	I SEE SEE	CSTAF	FING	ORM		
Position	1 st Shift Name (print)	Time Arrived	Time Departed	2 nd Shift Name (print)	Time Arrived	Time Departed
Support Services Staff						
Registration Coordinator						
Registration Coordinator						
IT Representative						
Radiological Advisor						
And the second s						
JNC Access Control						
IP Communications Representative						
Government Liaison Rep						
Government Liaison Rep						
Government Liaison Rep						

ons that are required for activation

Emergency Summary Sheet

Indian Point Energy Center

e: e:			-
	This is a Drill		-
	This is an Actual Event		Putnam County
	Emergency Classifica	tion:	County Westchester
	Unusual Event		270° - Orange County County
	Alert		indian Point
	Site Area Emergency		The Station Station
	General Emergency		
	Event Description:		
	Radiological Condition	ns:	180
	Release of Radioactive Materials		No Release
	due to the classified event.		Release BELOW federally approved operating limits (Technical Specifications)
			☐ To Atmosphere ☐ To Water
			Release ABOVE federally approved operating limits (Technical Specifications)
		_	☐ To Atmosphere ☐ To Water
		u	Unmonitored Release – Being Evaluated
	Meteorological Condi	tions	<u> </u>
	Wind Speed:		MPH Wind Direction (from):
	General Weather Cond	ditions	:

Written Statement Distribution Checklist

√ concur	each step below as rent, as noted by the	numbering	. Support Services	Statement Number:	
Step #	JNC Position Responsible	Detail Des	pleted at conclusion. scription		Completed By (Print) and Time
1	Support Services Manager		APPROVED WRITT SE" from JNC Writer :		
			Have Company Sp Documenter of app	ockesperson initial, notify proval time	
			Start a Written Start and Fax Distribution and file cabinet)		
			Record Statement	Number above	
			Give Original state Checklist and Fax Services Staff to m		
2	Assigned	Q	Make 2 copies of s	statement	
	Support Services Staff Person		Provide Support S with 2 copies (one for fax distribution		
1			Provide original ini Services Manager	tialed copy back to Support	
3a	Support Services Staff assigned to	releases	•	itten statement/news tribution with other Support	
	Copy area	<u> </u>	16 Copies to Publi	c Inquiry Coordinator	
			12+ Copies to the media (Coordinate Room Liaison. Cop priority depending		
			4 Copies to Media	Monitoring Room Personnel	
			8 Copies to Enterg		
			Post 1 Copy on Bu		
			7 (or 14—2 each) (State, Westcheste Orange, NRC and		
			Upon completion,	provide this Distribution ort Services Manager	

Written Statement Distribution Checklist

1		each step below as as all steps are complete		ort Services Manager is to	Statement Number:	
	3b	Support Service Staff in Fax/Copy Room	indicated FAX DISTRANSM	on the Fax Distribu TRIBUTION FORM IISSION, Include Fa Complete fax distrib machine Complete fax distrib facilities and other I fax machine (follow Review Fax Confirm state that all transm completed (the text OK)	ent is faxed to locations tion Form. DO NOT SEND IN OUT-GOING FAX ax Cover Sheet oution to media on one fax oution to other emergency Entergy locations on another Fax Distribution Form) nation sheets to ensure they dissions were successfully of the confirmation will read ax confirmation sheet(s) to	
	4	Support Services Manager		• ,	tement; fax confirmation(s); st to JNC Documenter for log	

Information Distribution Guide

(Follow the priority order noted)

Type of Information	Recipient (follow order for distribution, if possible)	Distribution Completed By (Print)
Plant Status, including	Utility Room A & B	
PICS or EDDS data sheets, Forms and plant parameters	JNC Technical Advisor (& Radiological Advisor)	
(received via fax or	☐ Company Spokesperson	
from/via JNC Technical	☐ JNC Director	
Advisor)	☐ Agency Liaison	
	☐ JNC Documenter	
	State/County PIOs (Radiological Data Forms, Part 1 and 2 ONLY)	
EAS Statements	ALL Locations/All positions	
(provided by State or via Agency Liaison)	□ Public Inquiry Room & Media Monitoring Room (20+ copies)	
	☐ Entergy Rooms A & B (9+ copies)	
1	☐ State, County and Federal Work Rooms	
	Media Briefing Room (at assigned time provided by State or Agency Liaison)	
Written Statements, including news releases	Follow Written Statement Distribution Checklist form	
All Other Information Received (via fax or otherwise)	Request distribution instructions from the Support Services Manager and/or JNC Director	
1 	Page 1 of 1	Form EP-26 Rev. 2

PUBLIC INQUIRY - MEDIA REFERRAL - MEDIA MONITORING FORM

	Time of call/broadcast:
Name of responder/monitor:	
Media Name/Location:	
	Phone: ()
Question(s) asked/Inaccurate Inform	nation:
	and Source:
	and Source:
<u> </u>	
Is call back required: () Yes () No Call Back Number (
If yes, call back completed at:	By:
Was the call referred: () Yes () No
	() No
Further action required: () Yes	•
	es () No By:
Was this action completed? () Ye	

Joint News Center Fax Cover Sheet

FROM:							
DATE: TIME:							
Number of Pages (including cover):							
☐ WIRE SERVICES							
AP/NYC AP/WESTCHESTER CNN REUTERS AMERICA GANNET SUBURBAN NEWS/WHITE PLAINS BLOOMBERG NEWSWIRE NEW YORK TIMES NEWS SERVICE							
☐ IP EOF OR ☐ IP AEOF							
ENTERGY MEDIA RELATIONS							
LOCAL OFFICIALS							
Other							

Individual Exposure Tracking Log

Name:				TLD#	
				Employee #:	
Location / Team / Times		Available Exposure (mrem)	Time of Reading	Dosimeter Reading	Emergency Exposure (mrem)
Team:					
Time Out:					
Time In:					
Team:					
Time Out:					
Time In:	_				
Team:					
Time Out:					
Time In:					
Team:					
Time Out:					
Time In:					
-					
Team:					
Time Out:					
Time In:					

NOTES:

- 1. Use this form to track individual's exposure of ERO members dispatched from EOF/OSC/TSC and
- 2. Initial Exposure Limit will be 1000 mrem for duration of emergency. ED or EPM may authorize more exposure.
- 3. If Form is filled transfer Name, TLD # and remaining available exposure to new form and staple this completed form to it.

MONITORING TEAM RADIATION FIELD SURVEY DATA

unt Rate Meter, Model#:	Seria	al#:lo	on Chamber,	Model#: <u>R-0</u> 2	Serial#:	
SURVEY LOCATION (Sector/Mile, Street/Intersection/mi. to Int.)	TIME (HH:MM)	(CPM)	OW (mR/hr)	CW (mR/hr)	(OW-CW)X2 (mrad/hr)	REMAR
	[1]	[2]	[3]	[3]	[3]	
				<u> </u>		
						<u> </u>
			<u></u>			<u> </u>
· · · · · · · · · · · · · · · · · · ·			<u> </u>			
		<u> </u>				
						<u> </u>
		_				
						
Remarks:	·		- 	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
						

NOTES: [1] [2] [3]

Count Rate Meter data or conversion from Dose Rate Meter 1000 CPM = 0.1mR/hr (OW).

RO-2, Ion Chamber data.

MONITORING TEAM SAMPLE DATA

am Name:	Date:		
Sample Location:			
Radiation Field Measurement	S (may be recorded on separate f	form):	
Ion Chamber, Model #:	Serial #:	Time:	
@ 3 in. above ground:	@ 3 ft. ab	ove ground:	
Opened Window (OW) (mR/hr):	:Opened V	Vindow (OW) (mR/hr):_	
Closed Window (CW) (mR/hr):	Closed W	indow (CW) (mR/hr):	
•	(OW-CW)	X 2 (mrad/hr):	
4.0			
Air Sampling:			
Air Sampler, Model #:			
Particulate Filter:	_lodine (C):	lodine (AgZ):	
Sampling Start:	Time (HH:MM):	Flow (CFM):	
Sampling Stop:	Time (HH:MM):	Flow (CFM):	
Duration (MM)	_		
•			
Sample Volume (CF):			
Air Sample Counting:			
Count Rate Meter, Model #:	Se	rial #:Time:	
Part Filter, Bkgd (CPM):	Gross (CPM):	Net (CPM):	
lodine (C), Bkgd (CPM):	Gross (CPM):	Net (CPM):	
lodine (AgZ), Bkgd (CPM):	Gross (CRM):	Net (CPM)	

Determination of Radioactive Airborne Concentrations

Where: $Vol^{(1)}$ is in liters (Liters = 2.832 x FT³)

μCi/cc = B			Eff. x CCF	•			ncy ⁽²⁾ is 0.1 for pairs. is .95 for Charco		ate, 0.2 for lodine for AgZ / Paper
Sample Loca	tion:						Particulate		lodine
Sample Time	:				Team:				
Sample Ne	t CPM		Constant			ΥÛ			
	<u> </u>	K	1.0E-09	=					
Sample Volume in Liters ⁽¹⁾	Efficienc	Э	Constant		CCF			в∜	
	X	X	2.2	X		=			
μCi/cc	= A/B	=					μCi/cc		
	C	alcu	ılated by:				Т	ime:	
Sample Local	tion:		,				Particulate		lodine
Sample Time):				Team:				
Sample Ne	t CPM		Constant			ΥÛ			
		X	1.0E-09	=					
Sample Volume in Liters ⁽¹⁾	Efficienc (2)	су	Constant		CCF			в⊕	
	X	X	2.2	Х		=			
μCi/cc	= A/B	=					μCi/cc		
	C	alcu	ılated by:				τ	ime:	
Sample Loca	tion:	-					Particulate		lodine
Sample Time	:				Team:				
Sample Ne	t CPM		Constant			ΑŮ			
		X	1.0E-09						
Sample Volume in Liters ⁽¹⁾	Efficienc (2)	су	Constant		CCF		-	вФ	
	X	X	2.2	X		=			
μCi/co	= A/B	=					μCi/cc		
	_	`alcı	ılated hv				т	ime:	

MEDIA INQUIRY LOG

DATE:	TIME:		
NAME OF REPORTER:	·····		
AFFILIATED WITH:			
PHONE NUMBER:			
INQUIRY:			
RESPONSE:			
RESPONSE PROVIDED			
COMMENTS:			

Courtesy Call Guide

	Emergen Event	-	Site Area Emergency	
Plant St	atus/Infor	mation/Radio	ological Conditions (notes):	
Script for	Courtesy	Calls		
	"Hi, my na	me is	<u> </u>	
			lian Point Energy Center as a	Government
	Liaison Re	epresentative.		
	I'm calling	to inform you		
	I'm calling	to inform you	that(<i>provide the event inf</i>	
	I'm calling	to inform you	that(<i>provide the event inf</i>	
	I'm calling from the II	to inform you P Communica	that(<i>provide the event inf</i>	ormation obtained

JNC BRIEFING SUMMARY/TALKING POINTS

BRIEFING #	DATE:		
TIME: Start:	End:		
Indian Point Energy Center declared a declared as a result of	at	(time). 	The event was
PLANT STATUS/EVENT INFORMATION:	RESPONSE (SITE, C	ORPORA	TE):
RADIOLOGICAL CONDITIONS:	EMPATHY:		
QUESTIONS REQUIRING FOLLOW-UP:			

RUMORS TO ADDRESS:

Form EP-35 Rev. 0

	Primary - ERG	O Activation (Checklist	
	Dialogic Notification Systems Activation	on:		
1.	Verify that Shift Manager has determined that	ERO mobilization o	or notification is r	needed.
2.	Verify Control Room Pagers are on.			
3.	Call: 9-788-7771			
4.	You will hear: "This is the remote activation in the pound (#) sign."	nodule. Please ente	r scenario activa	tion password followed by
5.	Enter Activation Password and Press #:			#
6.	After entering the activation password you will scenario ID number followed by the pound (#,			
7.	Enter Scenario Number and Press #:			#
8.	After entering the Scenario Number you will he change the pager event code. Press 2 to cor		ent code is (three	e digit number). Press 1 to
NO.	FE: Do NOT change the three digit event code rega	ardless of what code is	given. Pres	2
9.	After entering "2" you will hear: "To start the s	scenario, press 3, fo	llowed by the po	und sign (#).
			Press:	3 #
10.	WHEN you hear: "Goodbye" THEN Hang-up.			
11.	Enter the time you completed Dialogic activat	ion.		Time:
	NOTE: Continue on with offsite notifica	tions while waiting f	or verification of	pager activation
12.	Verify the notification system successfully act pager activates within 3 minutes, <u>THEN</u> go to		ntrol Room page	r sounding. <u>IF</u> neither
13.	Inform the Shift Manager that you have comp	leted ERO activation	n or notification.	
14.	Date and sign this form when complete:	Date:	Signature:	
Co	ntinue <u>ONLY</u> if Control Room Pagers Did N	ot Activate		
15.	Contact Security SAS at 734-5330 and ask if	the Security pager	activated.	
16.	IF Security pager activated THEN go to step	13.		
17.	IF Security pager did not activate THEN repe	at steps 3 through 1	0 one additional	time.
	IF during the 2 nd attempt, on step 8, you h scenario." THEN do not stop the scenario stop a scenario press 2, to check scenario password press 4, to end this call press p	o. Press: 6 You will to information press	then hear: "To s 3, to enter a diffe	tart a scenario press 1, to
18.	<u>IF</u> a Control Room or Security pager does not Notification System per Form EP-37, Backup			

Page 1 of 1

Form EP-36 Rev. 0

Proprietary Information

Backup - ERO Activation Checklist A **Backup Notification System Activation:** Use the Backup Notification System ONLY if the Primary Dialogic system falls to activate. 1. 2. Verify Control Room Pagers are on. 3. Call: 9-1-866-521-7099 Upon hearing the following message: "This is the DCC Service Bureau. Please enter your company ID number followed by the 4. pound (#) sign." Enter Company ID and Press #: 4732 # 5. 6. Upon hearing the following message: "Please enter Scenario Activation Password followed by the pound (#) sign." 7. Enter Activation Password found in Dialogic Envelope and Press #: 8. After entering the Activation Password you will hear the following message: "To start a scenario, enter the Scenario ID Number followed by the pound (#) sign, or press pound alone for more options." 9. Enter Scenario ID Number found in Dialogic Envelope and Press #: After entering the Scenario ID Number you will hear the following message: "To start a scenario 10. press 1, to stop a scenario press 2, to check scenario information press 3, to enter a different scenario activation password press 4, to end this call press pound (#). Press: 3 # NOTE: Press pound (#) to end the call. 11. WHEN you hear the following message: "Goodbye" THEN Hang-up. Enter the time you completed Dialogic activation. Time: 12. NOTE: Continue on with offsite notifications while waiting for verification of pager activation 13. Verify the backup notification system successfully activated by either Control Room pager sounding. IF the pager did not activate, THEN go to Part B. 14. Inform the Shift Manager that you have completed ERO activation using the Backup System. Date and sign this form when complete: Date: Signature: 15.

Continue ONLY If Control Room Pagers Did Not Activate

- 16. Contact Security SAS at 734-5330 and ask if the Security pager activated.
- 17. IF Security pager activated THEN go to step 14.
- 18. IF Security pager did not activate THEN repeat steps 3 through 11 one additional time.

IF during the 2rd attempt, on step 10, you hear: "The scenario is currently active. Do you wish to stop the scenario." THEN do not stop the scenario. Press: 6 You will then hear: "To start a scenario press 1, to stop a scenario press 2, to check scenario information press 3, to enter a different scenario activation password press 4, to end this call press pound (#).

19. If a Control Room or Security pager does not sound after the 2nd attempt THEN manually activate the Group Page using Part B of this form.

Proprietary Information

Page 1 of 2

Form EP-37 Rev. 1

	Backup - E	RO Activation Checklist	
В.	Manual Group Page Activation:		
_ر	Use the Manual Group Page Activation ONL activate.	Y if the Primary AND Backup Dialogic system	ems both fail to
2.	Request direction from Shift Manger (Emerg	gency Director) as to ERO mobilization need	led: IPEC.
3.	If mobilization is needed, call the IPEC Grou	up Page phone number:	
4.	To Activate IPEC ERO:		
	Dial IPEC Group Page number: 9-1-800-	<u>759-8888</u>	
	Enter Pin number followed by # sign: 1940	0606#	
	Enter Event Code followed by #:	_# (In Dialogic Envelop)	
5.	Upon hearing one or more beeps, enter the followed by the # sign, found in the Dialogic		#
6.	Upon entering the three digit Event Code fo	llowed by the # sign you will hear a short me	essage, to send the
	message, hit the # sign again, and to cance	the message hit the * key. Hang up.	
7.	Enter time you completed activating pagers	Time:	
8.	Verify that the correct message was sent by Security pager is same as the three digit Ev		the Control Room or
9.	<u>IF</u> the Event Code is incorrect on the Contro Group Page Phone Number (above) and se listed below. Press:		999#
').	Upon entering the three digit Event Code fo	llowed by the # sign you will hear a short m	essage, to send the
	message, hit the # sign again, and to cance	el the message hit the * key. Hang up.	
11.	<u>IF</u> Control Room and Security pagers fail to mobilize the ERO.	activate THEN inform Shift Manager that ye	ou are unable to
Prop	rietary Information	Page 2 of 2	orm EP-37 Rev 1
			

U.S. NUCLEAR REGULATORY COMMISSION OPERATIONS CENTER

REACTOR PLANT										
EVENT NOTIFICATION WORKSHEET EN#										
NRC OPERATION TELEPH [2 rd] 301-415-0550 and [3 rd] 301-415-0					or 800-532-3469*, BA neir own ETS are provided t	-	-	1-951-0550 or 800-449-3694'	' ,	
NOTIFICATION TIME	FACILITY OR ORGANIZATI			UNIT	NAME OF CALLER		CALL BACK#			
EVENT TIME & Zone	EVENT DATE	POWER/MODE BEFORE					POWER/MODE AFTER			
EVENT CLASSIFICATION	NS	1-H	ir. Non	-Emerg	ency 10 CFR 50.7	2(b)(1)		(v)(A) Safe S/D Capability	AINA	
GENERAL EMERGENCY	GEN/AAEC		TS Dev	viation		ADEV		(v)(B) RHR Capability	AINB	
SITE AREA EMERGENCY	SIT/AAEC	4-H	ir. Non	-Emerg	ency 10 CFR 50.7	2(b)(2)		(v)(C) Control of Rad Release	AINC	
ALERT	ALE/AAEC		(i)	TS Requi	ired S/D	ASHU		(v)(D) Accident Mitigation	AIND	
UNUSUAL EVENT	UNU/AAEC		(iv)(A)	ECCS Di	ischarge to RCS	ACCS		(xii) Offsite Medical	AMED	
50.72 NON-EMERGENCY	(see next columns)		(iv)(B)	RPS Act	tuation (scram)	ARPS		(xiii) Loss Comm/Asmt/Resp	ACOM	
PHYSICAL SECURITY (73.)		(xi)	Offsite N	Notification	APRE		Day Optional 10 CFR 73(a)(1)			
MATERIAL/EXPOSURE B???			8-Hr. Non-Emergency 10 CFR 50.72(b)(3)			2(b)(3)	Invalid Specified System Actuation AINV			
FITNESS FOR DUTY	FITNESS FOR DUTY HFIT			Degrade	ed Condition	ADEG		ner Unspecified Requiremenentify)	it	
OTHER UNSPECIFIED REC	QMT. (see last column)		(ii)(B)	Unanaly	zed Condition	AUNA			NONR	
INFORMATION ONLY	NNF		(iv)(A)	Specifie	d System Actuation	AESF			NONR	
DESCRIPTION										
Include: Systems affected, actuat	ions and their initiating siç	jnals, (causes, (effect of ev	ent on plant, actions tak	en or planned,	etc. (C	Continued on back)		

NOTIFICATIONS	YES	NO	WILL BE	ANYTHING UNUSUAL OR	☐ YES (Explain above)	□ NO		
NRC RESIDENT				NOT UNDERSTOOD?	1 LO (Explain above)			
STATE(s)				DID ALL SYSTEMS	□ YES	□ NO (Explain above)		
LOCAL	<u> </u>		<u></u>	FUNCTION AS REQUIRED?	U 1E3	140 (Explain above)		
OTHER GOV AGENCIES				MODE OF OPERATION	ESTIMATED			
MEDIA/PRESS RELEASI				UNTIL CORRECTED:	RESTART DATE:	ADDITIONAL INFO ON BACK		

FACSIMILE of NRC FORM (12-2000)

				ADDITIONAL INFOR	MATION					PAGE 2 OF 2
R/	ADIOLOGICAL RELEASES:	CHECK OR FILL IN	APPLICAB	LE ITEMS (specific	details/	explanati	ion should be cove	red in the	event description)
	LIQUID RELEASE	GASEOUS RELEASE		UNPLANNED RELE			NNED RELEASE		NGOING	TERMINATED
1	MONITORED	UNMONITORED		OFFSITE RELEASE		T.S.	EXCEEDED	RN	M ALARMS	AREAS
PERSONNEL EXPOSED OR CONTAMINATED				OFFSITE PROTECTIVE ACTIONS RECOMMENDED * State release path					State release path in de	EVACUATED scription
_		Release Rate ((Ci(ooo)	% T. S. Limit	ноо	GUIDE	Total Activ	dby (CI)	% T. S. Lir	nit HOO GUIDE
Nic	nhia Cae	nelease nate ((CD86C)	76 1. S. LIIIAL			TOTAL ACTIV	VILY (CI)	76 1. S. LII	
	oble Gas				0.1 C					1000 Ci
_	dine				10 uC					0.01 Ci
	articulate				1 uCi					1 mCi
	quid (excluding tritium nd dissolved noble gases)				10 uC	Ci/min				0.1 Ci
Lie	quid (tritium)				0.2 C	i/min				5 Ci
To	otal Activity									
		PLANT STACK	С	ONDENSER/AIR EJEC	TOR		MAIN STEAM LINE		SG BLOWDOWN	OTHER
RA	AD MONITOR READINGS							-		
AL	ARM SETPOINTS							$\neg \neg$		
	T. S. LIMIT (if applicable)									
	·	1504 00 5H 1 H 45H	21.10.4.21.5	135110 (1/11	. 4 - 11 - 6					
	CS OR SG TUBE LEAKS: CH CATION OF THE LEAK (4.9., 5G 4, 1964)		PLICABLE	IIEMS: (specific a	etalis/ex	pianatioi	ns snoula de cover	ea in eve	nt description)	
LĒ	AK Rate U	NITS: gpm/gpd	T. S. LIM	ns	Is	UDDEN OF	R LONG-TERM DEVEL	OPMENT		
			1							
LE	AK START DATE T	IME	AND UNI	T ACTIVITY PRIM	ARY				SECONDARY	
				• •••						

Emergency Team Briefing Form

			Team #:				
l.ead Briefer:	_ Date:	Location of Work:					
_ □ I&C □ Rad □ Maint							
□ Ops □ Chem □ Sec	Time:						
Task (description/understan	ding/comprehension):						
Attach any additional supporting documentation	on (diagrams mans visual aids proced	ures drawings etc)					
Attack any additional supporting documentation	on (diagrama,mapa, ribuar alga, procee	ures, aramings, etc)					
		<u> </u>					
Tools, Keys,Equipment and	Supplies:						
N	ame / Avail Dose	Name / Ava	il Dose				
Team Members: 🗱							
* Designate one member as the Team Lead	er	· · · · · · · · · · · · · · · · · · ·					
Rad. Brief: Complete	N/A Estimated	L Doso:	Contact Numbers:				
Rad. Brief: Complete	MA Estimated	Dose:	Contact Numbers:				
ERWP: WA or #		·					
<u> </u>							
Method(s) of Communications: Radio Phone Other:							
Recommended Route to Wo	rk:						
Time released to field:	Expecte	d duration in field:					
Status / Debrief Items: 🔲 (Completed						
Jams / Debilei Itellis.	ompieteu						
			!				
Debriefer:							

Emergency Team Briefing Form

Team Dispatch Guidelines:

Technical Briefing, including scope of job, held, description on form.	Q
* Radiological Briefing held, available dose on form	
* Is their Team Number on the form	
* Is the Location of Job and Route on the form	Q
* Approximate Duration on form	Q
* Required Tools on form	Q
* Review Safety issues (ie electrical; confined space; lighting; environmental;	Q
chemical; fall and fire protection; available/applicable OE; other work in vicinity)	
* Do they have HP Coverage if needed	
* Are the correct Team Members Assigned with names on form	
* Put contact Phone Numbers on form	
* Tell them to Report Back Every 20 - 30 Minutes	
* Have them perform a Radio Check	
* Give copy of briefing form to Emergency Team Leader	
Team Check-In Guidelines:	
* Ensure All Team Members Returned	
Record Dose Received	a
* Ask about Job Status	
* Have them Return Radio to Charger	ā
* Tell them to Report to Lead Briefer for Debriefing	
Team Debriefing Guidelines:	
* Are there any outstanding safety issues to address?	D
* Were any Non-Quality or Non-Standard Parts used?	0
* Were any Temporary Facility Changes made?	O
* Was any excess torque or force applied to components?	0
* Was any valve position or equipment status changed?	ū
* Was any work performed which would normally require follow-up Testing?	

Attach further details as needed to ensure outstanding issues can be addressed during Recovery Phase.