# MONTHLY LETTER STATUS REPORT For July 2002

Project Title:

Spent Fuel Review Assistance

Period of Performance:

February 3, 1997 - September 30, 2003

JCN:

J5167

PNNL Project Manager:

M. A. Khaleel (509-375-2438)

Address:

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509-375-6605

NRC Project Manager:

P. Kinney (301-415-7805)

NRC Technical Monitor:

C. Bajwa (301-415-1237)

Project Objective: The objective of this project is to conduct safety and environmental reviews and development of regulatory guidance related to Independent Spent Fuel Storage Installations and Dry Cask Storage facilities.

Task Orders 1, 2, 3, 4, 5, 6, 7, 8, 9, 10 & 11

COMPLETED

#### **Task #12**

Title: Development and Analysis of Spent Fuel and Radioactive Material Cask Models for Casework

**Evaluations** 

JCN: J5167

PNNL Task Manager:

T. E. Michener

(509-375-2162)

NRC Technical Monitor:

C. Bajwa

(301-415-1237)

#### OBJECTIVE

The objective of this task order is to provide package analyses in support of ongoing casework using the ANSYS, ANSYS LS-DYNA FEA, COBRA-SFS, and Star-CD packages.

### PROGRESS DURING REPORTING PERIOD

In July PNNL staff performed the following:

PNNL staff continued to work with the substitute TN-32PT ANSYS model involving a solid rail design provided by the applicant, to determine the appropriateness of the approach and the variation of results when compared to PNNL's original COBRASFS modeling effort. Findings and recommendations were provided verbally to the NRC technical monitor. At the end of the month, a meeting was held back at NRC headquarters to discuss the non-standard approach applied by the applicant.

#/2

- The Baltimore Tunnel Fire model was resurrected and evaluated for extrusion into a 3D transient version. The NIST report associated with this event was reviewed for applicable initial and time dependent boundary conditions. More effort will be directed to this task over the next two months.
- PNNL staff provided ANSYS support to the NRC for the purpose of constructing an MP 197 transport package including the decoupled modeling of the package and payload. More effort will be directed to this task over the next two months.

# TRAVEL

Tom Michener and Harold Adkins traveled to Washington DC July 31 - August 4, 2002.

# REPORT, PAPERS, AND PUBLICATIONS

None.

#### ANTICIPATED AND ENCOUNTERED PROBLEM AREAS

None.

### PLANS FOR NEXT REPORTING PERIOD

PNNL staff will continue to support the TN32 review efforts via COBRA-SFS confirmatory analyses and investigations into the ANSYS modeling approach used by the applicant.

A COBRA-SFS analysis of the TN24PHB cask will be initiated in August.

# FINANCIAL STATUS AND VARIANCE ANALYSIS

See attached financial status report. The cost and funding information reported on the Cost Status by Element Table includes the necessary adjustments to account for the DOE Adder. All other cost information reflects only the Pacific Northwest National Laboratory costs and does not include the DOE Adder.

#### PROPERTY AND SOFTWARE

None.

#### Task #13

Title: Dynamic Structural Analyses in Support of Risk-Informing 10 CFR Part 71

JCN: J5167

PNNL Task Manager:

H. E. Adkins

(509-372-6629)

NRC Technical Monitor:

D. T. Huang

(301-415-3381)

#### **OBJECTIVE**

The objectives of this task order are to: 1) compare the structural analyses results of NUREG-6672 using the ANSYS LS-DYNA FEA packages with selected spent fuel transportation packages currently certified by the NRC; and 2) Train selected NRC staff members in the use of ANSYS LS-DYNA in cask analyses.

### PROGRESS DURING REPORTING PERIOD

In July PNNL staff performed the following:

- Initiated review of the NRC document NUREG 6672.
- Installed the LS-DYNA software on the machine anticipated to be used for the NUREG 6672 evaluation work. The procurement process of obtaining an LS-DYNA software lease was initiated. A temporary license was obtained for the purpose of verifying software package installation anD performing some exemplary transport package evaluations. Successful installation was verified.
- Performed some preliminary investigation to ascertain the impact of a potential scope change based on a request issued by the NRC. The potential scope change would involve the incorporation of performing impact evaluations of high burnup (70 GWD) SNF assemblies during transport accidents scenarios as defined in NRC document NUREG 6672.

#### TRAVEL

None.

#### REPORT, PAPERS, AND PUBLICATIONS

None.

#### ANTICIPATED AND ENCOUNTERED PROBLEM AREAS

None.

#### PLANS FOR NEXT REPORTING PERIOD

Generate an approach and estimate associated with performing structured and detailed impact evaluations of high burnup SNF assemblies during transport accidents scenarios as defined in NRC document NUREG 6672. This is being performed at the request of the NRC. Also, it is anticipated that PNNL staff will be able to begin construction of the first of two identified SNF transport systems after discussing the anticipated approach and obtaining approval from the NRC.

### FINANCIAL STATUS AND VARIANCE ANALYSIS

See attached financial status report. The cost and funding information reported on the Cost Status by Element Table includes the necessary adjustments to account for the DOE Adder. All other cost information reflects only the Pacific Northwest National Laboratory costs and does not include the DOE Adder.

# PROPERTY AND SOFTWARE

The procurement process of obtaining an LS-DYNA software lease was initiated. A temporary license was obtained for use of the software during procurement/lease processing.

# SPENT FUEL REVIEW ASSISTANCE

M. A. Khaleel (509) 375-2438 July 2002

	•	Current: Month	FYTD	Cumulative <u>To Date</u>
I. Direct Staff Labor Hours		130.0	2,773.5	14,103.7
II. Direct Salaries		7,072	163,995	730,655
Materials & Services (Excluding ADP)		0	1,514	
ADP Support		0	. 0	)
Subcontracts		Ö	C	57,316
Travel Expenses		. 0	3,274	44,083
Indirect Labor Costs		3,343	72,673	320,535
Other Direct Costs		569	13,224	75,439
G&A, Nuclear, and Serv Assmt		4,962	114,417	538,829
Total PNNL Costs		\$15,946	\$369,097	\$1,773,252
Percent Spent			71%	92%
Total Costs to NRC		\$16,424	\$380,170	\$1,830,229
(Includes DOE Adder)				

# III. Overall Funding Status

PNNL Available Funding (Adjusted: Reflects DOE Adder Initiated in FY92)

Total  JCN Funding	Prior FY <u>Carryover</u>	FY02 Projected Funding Level	FY02 Funds Received to Date	FY02 Funding Bal. Needed
\$1,926,828	\$134,706	TBD	\$387,967	\$145,631
NRC Funding Provided	to DOE			
Total JCN Funding	Prior FY <u>Carryover</u>	FY02 Projected Funding Level	FY02 Funds Received to Date	FY02 Funding Bal. Needed
\$1,988,100	\$138,747	TBD	\$399,606	\$150,000

JCN - J5167

Task Funding S	Status (PNNL	dollars)						
Task No.	NRC \$ Task Funds	PNNL \$ Task Funds	NRC Funds Rec To Date	PNNL Funds Rec. To Date	Monthly Costs	Cumulative Costs		dditional NR Funds Requested
Unobligated \$	5 0 0		0	0	0	0	0	0
01	18,089	17,343	18,089	17,343	0	17,343	0	0
)2	50,729	48,638	50,729	48,638	. 0	48,638	0	0
Sub-Total	68,818	65,981	68,818	65,981	0	65,981	0	0
		NOT	E: PNNL re	ceived a stop	work order o	n the tasks ab	ove.	٠
03 (complete)	191,974	185,743	191,974	185,743	0	184,880	863	0
04 (complete)	50,400	48,322	50,400	48,322	0	48,291	31	0
05 (complete)	298,139	288,169	298,139	288,169	0	288,164	5	0
06 (complete)	113,503	110,197	113,503	. 110,197	0	110,197	0	0
07 (complete)	155,400	150,874	155,400	150,873	0	150,785	88	0
08 (complete	165,300	160,485	165,300	160,485	0	159,744	741	. 0
09 (complete)	352,800	342,524	352,800	342,524	0	342,515	9	0
10 (complete)	228,200	221,553	228,200	221,553	0	221,549	4	0
l I (complete)	154,700	150,194	113,564	110,256	0	110,249	7	41,136
12	200,000	194,175	200,000	194,175	15,159	90,110	104,065	0
13	200,000	194,175	50,000	48,544	788	788	47,756	150,000
Total	2,179,234	2,112,393	1,988,100	1,926,828	15,946	1,773,252	153,570	191,136

# CSFM Methodology for Calculating Cladding Temperature Limits for High Burnup 1. Financial Summary

I. Financial Summary		•		
PNNL Available Funding	(Adjusted: Re	flects DOE Adder	Initiated in FY92	2)
Authorized	Funding		Total	Cumulative
Cost Ceiling	Obligation	Period Costs	Costs to Date	Percent Spent
\$342,524	\$342,524	\$0	\$342,515	100.0%
NRC Funding Provided to	DOE			
- Authorized	Funding		Total	Cumulative
Cost Ceiling	<b>Obligation</b>	Period Costs	Costs to Date	Percent Spent
\$352,800	352,800	\$0	\$352,790	100.0%
2. Task Cost Status:				
	•	Current	Fiscal	Cumulative
		<b>Month</b>	Year to Date	To Date
Direct Staff Labor Hours	*	0	39	2,625
Labor		\$0	6,071	\$313,388
Travel Expenses	•	0	0	- 9370
Service Equipment Centers		0	. 0	\$530
Other Intermediate Costs	-	0	• 0	\$0
Value Added Overheads		0	0	\$0
Services - Other RL Contrac	tors	0	0	<b>, \$</b> 0
Procurements		·	. 0	\$439
Subcontracts		0	0	\$18,786
Total PNNL Costs		\$0	\$6,071	\$342,515
Total Costs to NRC		\$0	\$6,253	\$352,790
(Includes DOE Adder)				

Task 10 Advanced NUHOMS Thermal Analysis

Advanced NUMONIS Therma	ai Analysis			
1. Financial Summary				
PNNL Available Funding	(Adjusted: Re	flects DOE Adder	Initiated in FY92	2) :
Authorized	Funding		Total	Cumulative
Cost Ceiling	<b>Obligation</b>	Period Costs	Costs to Date	Percent Spent
\$221,553	\$221,553	\$0	\$221,549	100.0%
NRC Funding Provided to	DOE		•	
Authorized	Funding	2	Total	Cumulative
Cost Ceiling	<b>Obligation</b>	Period Costs	Costs to Date	Percent Spent
228,200	228,200	\$0	\$228,197	100.0%
2. Task Cost Status:		. •		
•		Сигтепт	Fiscal	Cumulative
		Month	Year to Date	To Date
Direct Staff Labor Hours		0.0	1,185.2	1,541.2
Labor		02	\$173,324	\$219,381
Travel Expenses	,	0	229	\$229
Service Equipment Centers		0	76	\$76
Other Prime Costs		. 0	0	\$0
Value Added Overheads		. 0	0	\$0
Services - Other RL Contract	ctors "	- 0	0	\$0
Procurements	•	. 0	1,154	\$1,862
Subcontracts		0	0	\$0_
Total PNNL Costs		\$0	\$174,784	\$221,549
Total Costs to NRC		\$0	\$180,028	\$228,197
(Includes DOE Adder)				

Task 11
Thermal Hydraulic Analysis Code Verification Technical Support

1 5' - '-10	Code Tellicatio	ii recimicai oubl	7011	
1. Financial Summary				
PNNL Available Funding	• • •	lects DOE Adder		
Authorized	Funding		Total	Cumulative
Cost Ceiling	<b>Obligation</b>	Period Costs	Costs to Date	Percent Spent
\$150,194	\$110,256	\$0	\$110,249	100.0%
NRC Funding Provided t	o DOE			
Authorized	Funding		Total	Cumulative
Cost Ceiling	<b>Obligation</b>	Period Costs	Costs to Date	Percent Spent
\$154,700	113,564	\$0	\$113,555	100.0%
2. Task Cost Status:	-			
,		Current	Fiscal	Cumulative
•	·	Month	Year to Date	To Date
Direct Staff Labor Hours	-	0.0	788.3	891.8
Labor		\$0	\$92,017	\$104,922
Travel Expenses		. 0	4,772	\$4,772
Service Equipment Centers		. 0	. 0	\$0
Other Prime Costs	* •	0	0	\$0
Value Added Overheads		0	0	\$0
Services - Other RL Contra	ctors	0	. 0	\$0
Procurements		0	554	\$554
Subcontracts		Ō	. 0	\$0
Total PNNL Costs		\$0	\$97,343	\$110,249
Total Costs to NRC	•	\$0	\$100,263	\$113,555
(Includes DOE Adder)				

Task 12 - Development of Analysis of Spent Fuel & Radioactive Material Cask Cask Models for Casework Evaluations

(Includes DOE Adder)

Cask Models for Casework Evaluations									
1. Financial Summary				•					
PNNL Available Funding	(Adjusted: Re	flects DOE Adder	Initiated in FY92	2)					
Authorized	Funding		Total	Cumulative					
Cost Ceiling	<b>Obligation</b>	Period Costs	Costs to Date	Percent Spent					
\$194,175 \$194,175		\$15,159	\$90,110	46.4%					
NRC Funding Provided to	DOE								
Authorized Funding		÷	Total	<b>Cumulative</b>					
Cost Ceiling	<b>Obligation</b>	Period Costs	Costs to Date	Percent Spent					
\$200,000	200,000	\$15,614	\$92,813	46.4%					
2. Task Cost Status:									
	•	Current	Fiscal	Cumulative					
	•	Month Month	Year to Date	To Date					
Direct Staff Labor Hours		123.5	754.5	754.5					
Labor		\$15,159	\$90,104	<b>\$90,104</b>					
Travel Expenses		0	0	\$0					
Service Equipment Centers		0	0	\$0					
Other Intermediate Costs		0	Ó	. \$0					
Value Added Overheads		0	0	\$0					
Services - Other RL Contract	ctors	0	0	\$0					
Procurements	-	0	6	\$6					
Subcontracts		0	0	\$0					
Total PNNL Costs		\$15,159	\$90,110	\$90,110					
Total Costs to NRC		\$15,614	\$92,813	\$92,813					

JCN - J5167

Task 13 - Dynamic Structural Analyses in Support of Risk-Informing
10 CFR Part 71

1. Financial Summary
PNNI Assistant

I. Financial Summary				-
PNNL Available Funding	(Adjusted: Re	flects DOE Adder	Initiated in FY92	2)
Authorized	Funding		Total	Cumulative
Cost Ceiling	<b>Obligation</b>	Period Costs	Costs to Date	Percent Spent
\$194,175	\$48,544	\$788	\$788	1.6%
NRC Funding Provided to	DOE		•:-	•
Authorized	Funding		Total	Cumulative
Cost Ceiling	Obligation :	Period Costs	Costs to Date	Percent Spent
\$200,000	\$50,000	\$812	\$812 <sup></sup>	1.6%
2. Task Cost Status:			٠, ١٠٠٠ و ١	
•	*.	Current	Fiscal	Cumulative
•		<u>Month</u>	Year to Date	To Date
Direct Staff Labor Hours	•	6.5	6.5	6.5
Labor		\$788	\$788	\$788
Travel Expenses		0	0	\$0
Service Equipment Centers		0	0	\$0
Other Intermediate Costs		0	0	\$0
Value Added Overheads		0	0	\$0
Services - Other RL Contract	ctors	0	0	\$0
Procurements		0	0	. \$0
Subcontracts		0	0	\$0
Total PNNL Costs		\$788	\$788	\$788
Total Costs to NRC	•	\$812	\$812	\$812
(Includes DOE Adder)	•	<u> </u>		
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DATE	July 2002	N	NRC JOB CODE <u>J5167</u> MONTHLY FORECAST VS ACTUAL - PNNL EXPENSE BY TASK														
TASK#	TASK DESCRIPTION		Prior Years	ост	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	FY03	TOTALS
	Dynamic Structural Analyses in Support of	NRC S's											15.2	15.2	19.7		200.0
13	PROJECTED	PNNL \$'s	<u></u>	<u> </u>		<u>i</u>		<u> </u>	<u> </u>			L	14.7	14.7	19.1	145.6	194.2
	Dynamic Structural Analyses in Support of	NRC \$'s											8.0				0.8
13	ACTUAL	PNNL \$'s											8.0	<u> </u>			0.8
TASK#	TASK DESCRIPTION		Prior Years	ОСТ	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	FY03	TOTALS
	DEV OF ANALYSIS OF SF & RADIOACTIVE	NRC \$'s								20.1	38.4	20.2	20.2	20.2	20.2	60.6	200.0
12	PROJECTED	PNNL 5's	<u> </u>	<u> </u>				<u> </u>	L'	19.5		19.6	19.6	19.6	19.6	58.9	194.2
	DEV OF ANALYSIS OF SF & RADIOACTIVE	NRC \$'s								20.1	20.7	36.4	15.6				92.8
12	ACTUAL	PNNL \$'s								19.5	20.1	35.4	15.2				90.1
													1.6				
TASK#	TASK DESCRIPTION		Prior Years	ОСТ	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	FY03	TOTALS
11	THERMAL HYDRAULIC ANALYSIS	NRC \$'s	13.3	19.3	13.9	20.6	20.6	18.5	20.6	18.5							154.7
Complete	PROJECTED	PNNL S's	12.9	18.7	13.5	20.0	20.0	18.0	20.0	18.0	9.1			l			150.2
11	THERMAL HYDRAULIC ANALYSIS	NRC \$'s	13.3	19.3	20.1	27.7	9,2	0.8	16.8	6.4	0.0						113.6
Complete	ACTUAL	PNNL \$'s	12.9	18.7	19.5	26.9	9.0	0.7	16.3	6.2	0.0						110.2
TASK#	TASK DESCRIPTION		Prior Years	ост	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	FY03	TOTALS
10	ADV NUHOMS THERMAL ANALYSIS	NRC \$'s	48.2	32.7	21.9	9.1	34.0	27.1	22.7	22.7	9.8	0.0	0.0	0.0	0.0		228.2
Complete	PROJECTED	PNNL \$'s	46.8	31.7	21.3	8.8	33.0	26.3	22.0	22.0	9.6	0.0	0.0	0.0	0.0		221.5
10	ADV NUHOMS THERMAL ANALYSIS	NRC \$'s	48.2	32.7	21.9	9,1	29.7	31.7	45.4	9.6	0.0	0.0	0.0				228.2
Complete	ACTUAL	PNNL S's	46.8	31.7	21.3	8.8	28.8	30.8	44.1	9.3	0.0	0.0	0.0				221.6
							-										
TASK#	TASK DESCRIPTION		Prior Years	ост	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	FY03	TOTALS
09		NRC \$'s	346.5	6.3	0.0	0.0	0.0	0.0									352.8
Complete	CSFM PROJECTED	PNNL \$'s	336.4	6.1	0.0	0.0	0.0	0.0	0.0								342.5
09		NRC 5's	346.5	7.2	-1.0	0.0	0.0	0.0	0.0					1			352.8
l	J				1 2 2	1			1							7	210.5

336.4

PNNL \$'s

CSFM ACTUAL

Complete

7.0

-0.9

0.0

0.0

0.0

0.0