



**TXU Energy**  
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Electric Station  
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**C. Lance Terry**  
Senior Vice President &  
Principal Nuclear Officer

Ref: #10CFR50.36

**CPSES-200301440**  
Log # TXX-03117  
File # 10010.2 (RP-84)

July 16, 2003

**U. S. Nuclear Regulatory Commission**  
ATTN: Document Control Desk  
Washington, DC 20555

**SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)**  
**DOCKET NOS. 50-445 AND 50-446**  
**MONTHLY OPERATING REPORT FOR JUNE 2003**

Gentlemen:

Attached is the Monthly Operating Report for June 2003, prepared and submitted pursuant to Technical Specification 5.6.4 contained in Appendix A to the CPSES Units 1 and 2 Operating License, Nos. NPF-87 and NPF-89, respectively. During this reporting period, there have been no failures or challenges to the Power Operated Relief Valves or Safety Valves for CPSES Unit 1 and Unit 2.

A member of the **STARS** (Strategic Teaming and Resource Sharing) Alliance

Callaway • Comanche Peak • Diablo Canyon • Palo Verde • South Texas Project • Wolf Creek

IE24

TXX-03117  
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This communication contains no new licensing basis commitments regarding CPSES Units 1 and 2. Should you have any questions, please contact Connie L. Wilkerson at (254) 897-0144.

Sincerely,

TXU Generation Company LP

By: TXU Generation Management Company LLC  
Its General Partner

C. L. Terry  
Senior Vice President and Principal Nuclear Officer

By:   
Fred W. Madden  
Nuclear Licensing Manager

CLW/jrh  
Attachment

cc - Mr. T. P. Gwynn, Region IV  
Mr. W.D. Johnson, Region IV  
Mr. D.H. Jaffe, NRR  
Resident Inspectors



**AVERAGE DAILY UNIT POWER LEVEL**

**DOCKET NO.:** 50-445  
**UNIT:** CPSES 1  
**DATE:** 07/16/2003  
**COMPLETED BY:** Robert Reible  
**TELEPHONE:** 254-897-0449

**MONTH: JUNE 2003**

<b>AVERAGE DAILY POWER LEVEL</b>		<b>AVERAGE DAILY POWER LEVEL</b>	
<b>DAY</b>	<b>Mwe-Net</b>	<b>DAY</b>	<b>MWe-Net</b>
1	1138	17	1133
2	1137	18	1132
3	1136	19	1131
4	1134	20	1130
5	1133	21	1128
6	1135	22	1127
7	1136	23	1127
8	1137	24	1126
9	1136	25	1127
10	1134	26	1126
11	1133	27	1127
12	1133	28	1126
13	1132	29	1126
14	1134	30	1125
15	1133		
16	1132		

**SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH**

**DOCKET NO.:** 50-445  
**UNIT:** CPSES 1  
**DATE:** 07/16/2003  
**COMPLETED BY:** Robert Reible  
**TELEPHONE:** 254-897-0449

**MONTH:** JUNE 2003

<b>DAY</b>	<b>TIME</b>	<b>REMARK/MODE</b>
06/01	0000	Unit began the month at full power.
06/30	2400	Unit ended the month at full power

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-445  
 UNIT: CPSES 1  
 DATE: 07/16/2003  
 COMPLETED BY: Robert Reible  
 TELEPHONE: 254-897-0449

REPORT MONTH: JUNE 2003

NO	DATE	TYPE F: FORCED S: SCHEDULED	DURATION* (HOURS)	REASON	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER	CORRECTIVE ACTION/COMMENTS
	NONE					NONE

1) REASON

- |                                |  |
|--------------------------------|--|
| A: EQUIPMENT FAILURE (EXPLAIN) | E: OPERATOR TRAINING AND LICENSE EXAMINATION |
| B: MAINT OR TEST               | F: ADMINISTRATIVE                            |
| C: REFUELING                   | G: OPERATIONAL ERROR (EXPLAIN)               |
| D: REGULATORY RESTRICTION      | H: OTHER (EXPLAIN)                           |

2) METHOD

- 1: MANUAL  
 2: MANUAL SCRAM  
 3: AUTOMATIC SCRAM  
 4: OTHER (EXPLAIN)

- INDICATES SHUTDOWN HOURS/OTHERWISE "NA" FOR NOT APPLICABLE



**AVERAGE DAILY UNIT POWER LEVEL**

DOCKET NO.: 50-446  
UNIT: CPSES 2  
DATE: 07/16/2003  
COMPLETED BY: Robert Reible  
TELEPHONE: 254-897-0449

MONTH: JUNE 2003

**AVERAGE DAILY POWER LEVEL**

DAY	Mwe-Net
1	1125
2	1125
3	1126
4	1127
5	1125
6	1125
7	1126
8	1126
9	1126
10	1127
11	1126
12	1124
13	1126
14	1129
15	1127
16	1127

**AVERAGE DAILY POWER LEVEL**

DAY	Mwe-Net
17	1126
18	1126
19	1124
20	1124
21	1123
22	1122
23	1122
24	1117
25	1119
26	1119
27	1119
28	1121
29	1121
30	1120

**SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH**

**DOCKET NO.:** 50-446  
**UNIT:** CPSES 2  
**DATE:** 07/16/2003  
**COMPLETED BY:** Robert Reible  
**TELEPHONE:** 254-897-0449

**MONTH:** JUNE 2003

<b>DAY</b>	<b>TIME</b>	<b>REMARK/MODE</b>
06/01	0000	Unit began the month at full power.
06/30	2400	Unit ended the month at full power.

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UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-446  
 UNIT: CPSES 2  
 DATE: 07/16/2003  
 COMPLETED BY: Robert Reible  
 TELEPHONE: 254-897-0449

REPORT MONTH: JUNE 2003

NO	DATE	TYPE F: FORCED S: SCHEDULED	DURATION* (HOURS)	REASON	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER	CORRECTIVE ACTION/COMMENTS
	NONE					NONE

1) REASON

- A: EQUIPMENT FAILURE (EXPLAIN)
- B: MAINT OR TEST
- C: REFUELING
- D: REGULATORY RESTRICTION
- E: OPERATOR TRAINING AND LICENSE EXAMINATION
- F: ADMINISTRATIVE
- G: OPERATIONAL ERROR (EXPLAIN)
- H: OTHER (EXPLAIN)

2) METHOD

- 1: MANUAL
- 2: MANUAL SCRAM
- 3: AUTOMATIC SCRAM
- 4: OTHER (EXPLAIN)

\* INDICATES SHUTDOWN HOURS/OTHERWISE "NA" FOR NOT APPLICABLE