Entergy

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Charles A. Bottemiller
Manager
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July 8, 2003

U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Attention: Document Control Desk

Subject: Monthly Operating Report
Grand Gulf Nuclear Station
Unit 1
Docket No. 50-416
License No. NPF-29

GNRO-2003/00041

Ladies and Gentlemen:

In accordance with the requirement of Technical Specification 5.6.4, Entergy Operations, Inc. is providing the Monthly Operating Report for Grand Gulf Nuclear Station Unit 1 for June 2003.

This letter does not contain any commitments.

If you have any questions or require additional information, please contact this office.

Yours truly,

CAB/AMT:amt
attachments:
1. Operating Status
2. Average Daily Power Level
3. Unit Shutdown and Power Reductions

cc: (See Next Page)

G030041

JE24

cc:

Hoeg	T. L.	(GGNS Senior Resident)	(w/a)
Levanway	D. E.	(Wise Carter)	(w/a)
Reynolds	N. S.		(w/a)
Smith	L. J.	(Wise Carter)	(w/a)
Thomas	H. L.		(w/o)

U.S. Nuclear Regulatory Commission
ATTN: Mr. Thomas P. Gwynn (w/2)
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Arlington, TX 76011-4005

U.S. Nuclear Regulatory Commission
ATTN: Mr. Bhalchandra Vaidya, NRR/DLPM (w/2)
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Washington, D.C. 20555-0001

DOCKET NO	50-416
DATE	07/03/2003
COMPLETED BY	S. D. Lin
TELEPHONE	(601) 437-6793

OPERATING STATUS

1. Unit Name: GGNS UNIT 1
2. Reporting Period: June 2003
3. Licensed Thermal Power (MWt): 3898 MWT
4. Nameplate Rating (Gross MWe): 1372.5 MWE
5. Design Electrical Rating (Net MWe): 1250 MWE
6. Maximum Dependable Capacity (Gross MWe): 1257 MWE
7. Maximum Dependable Capacity (Net MWe): 1207 MWE
8. If changes occur in Capacity Ratings (Items 3 through 7) Since Last Report. Give Reason: N/A
9. Power Level To Which Restricted, If Any (Net MWe): None
10. Reasons For Restrictions, If Any: N/A

		This Month	Yr to Date	Cumulative*
11.	Hours in Reporting Period	720	4,343	163,887
12.	Number of Hours Reactor was Critical	720.0	4,224.7	140,949.1
13.	Reactor Reserve Shutdown Hours	0	0	0
14.	Hours Generator On-Line	720.0	4,158.1	137,199.4
15.	Unit Reserve Shutdown Hours	0	0	0
16.	Gross Thermal Energy Generated (MWH)	2,782,380	16,026,867	500,498,052
17.	Gross Electrical Energy Generated (MWH)	947,068	5,495,402	164,243,981
18.	Net Electrical Energy Generated (MWH)	910,191	5,282,440	157,621,616
19.	Unit Service Factor	100.0	95.7	85.0
20.	Unit Availability Factor	100.0	95.7	85.0
21.	Unit Capacity Factor (Using MDC Net)	104.7	100.8	84.8
22.	Unit Capacity Factor (Using DER Net)	101.1	97.3	79.0
23.	Unit Forced Outage Rate	0.0	4.3	5.0

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): None
25. If Shut Down At End of Report Period. Estimated Date of Startup: N/A
26. Units in Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		08/18/82
INITIAL ELECTRICITY		10/20/84
COMMERCIAL OPERATION		07/01/85

* Items 11 through 18 are cumulative results since initial electricity

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MONTH: June 2003

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	1279	17	1271
2	1274	18	1275
3	1277	19	1262
4	1286	20	1272
5	1283	21	1274
6	1277	22	1274
7	1279	23	1271
8	1278	24	1271
9	1279	25	1272
10	1273	26	1274
11	1271	27	1274
12	1279	28	1275
13	1279	29	1274
14	1028	30	1276
15	1192	31	N/A
16	1275		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June 2003

No.	Date	Type (1)	Duration Hours	Reason (2)	Method Of Shutting Down Reactor (3)	Licensee Event Report #	System Code (4)	Component Code (5)	Cause & Corrective Action To Prevent Recurrence (C&CA)
None									

1

F: Forced
S: Scheduled

2

Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & Licensing Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3

Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Continued
5-Reduced load
6-Other

4

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

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Exhibit 1 - Same Source