]]	/: <u>Seabrook Station</u> nation Level (circle	
Т	dministrative opic/Subject Description	Describe method of evaluation:  1. ONE Administrative JPM, OR  2. TWO Administrative Questions
A.1	QPTR Calculation JPM	2.1.23 Ability to perform specific system and integrated plant procedures during all modes of plant operation. RO: 3.9.  JPM: Perform required QPTR due to PRNI failure.
	SDM Calculation JPM	2.1.25 Ability to obtain and interpret station reference materials such as graphs, monographs, and tables which contain performance data. RO: 2.8.
A.2	Tagout JPM	JPM: Perform a SDM calculation for Natural Circulation Cooldown.  2.2.13 Knowledge of tagging and clearance procedures. RO: 3.6.  JPM: Generate a danger tagout.
A.3	High Radiation Area Question Contamination Control Question	2.3.4 Knowledge of radiation exposure limits and contamination control, including permissible levels in excess of those authorized. RO: 2.5.  Question: Given the plant is in a Site Area Emergency, what is the highest dose a worker is allowed to receive in a non-emergency operation.
		2.3.1 Knowledge of 10CFR20 and related facility radiation control requirements. RO: 2.6.  Question: Requirements for a Locked High Rad Area.
A.4	RO's Responsibilities During Emergency Plan Implementation	2.4.39 Knowledge of the RO's responsibilities in emergency plan implementation. RO: 3.3.  Question: E Plan reporting requirements during training (off watch).  2.4.39 Knowledge of the RO's responsibilities in emergency plan implementation. RO: 3.3.  Question: Operator responsibilities during SGTR event.

# RO Administrative JPM #1 Section A.1

# PERFORM A QPTR CALCULATION

Examinee:	NRC Examiner:
Facility Evaluator:	Date:
Method of Testing	
Simulated Performance:	Actual Performance:
Classroom: Simulator:	Plant:
K/A reference: 2.1.23 Ability to perform during all modes of plant operation.	specific system and integrated plant procedures

## **VERIFICATION OF COMPLETION**

Examinee's Name:			
Examiner's Name:			
Date Performed:			
Facility Evaluator:			
Number of attempts:			
Time to complete:		•	
Question documentation			
Responses to questions			
	·		
Result: SAT or UNSAT (circle one)			
Examiner's signature and date:		 	

USNRC Initial Licensing Examination Seabrook Station June 2003 RO Section A.1 JPM #1

#### 1.0 **Task Number and Description:**

Position:

RO

0150200501 Perform A Manual QPTR Calculation

#### 2.0 Conditions:

- A Plant is now at 100%.
- B. The main plant computer has been inoperable since yesterday
- C. The seven-day QPTR surveillance is scheduled to be done this shift.
- D. Incore/Excore calibration was performed yesterday.

#### 3.0 Standards:

Perform the manual QPTR surveillance per RX1703, "QPTR Surveillance". Final answers for QPTR should be within +/- 0.01 of the key. Deviations from this should be further examined.

#### 4.0 **Student Materials:**

- Copy of the Tear-Off Sheet
- Calculator
- RX1703, QPTR Surveillance, Rev. 6, Chg.3.

#### Limitations on performance: 5.0

Simulate/Perform all steps. Verbalize all actions to the evaluator. Even if requested, no Peer Checks will be provided during the JPM.

#### References: 6.0

#### **Procedures**

- RX1703, "QPTR Surveillance"
- OS1000.05, "Power Increase"
- ON1251.01, "Loss Of Plant Computer"

Sys	KA	Description	Value RO/SRO
015	A1.04	Ability to monitor changes in QPTR.	3.5/3.7
015	K5.12	Knowledge of QPTR.	3.2/3.6
015	K5.16	Definition and calculation of QPTR.	2.9/3.4

#### 7.0 Setting:

#### Classroom

- Give the student a copy of 100% power NI cabinet values.
- Examiner must prepare a completed RX1703A in advance. It shall reflect the JPM values for NI cabinet detector currents and the RE-17 100% power, 0% AFD values.
- Use values listed in RE-17 rev 01-08-15.

## 8.0 Safety Considerations:

None

#### 9.0 Approximate Completion Time:

20 minutes

#### 10.0 Initiating Cue:

**Initial Conditions:** 

- Plant is now at 100% power.
- The main plant computer has been inoperable since yesterday.
- The QPTR surveillance is scheduled to be done this shift.
- Incore/Excore calibration was performed yesterday.

You are the Primary Operator. You are going to perform the QPTR surveillance.

US to Primary Operator, "Primary Operator (or student's name), perform the QPTR Surveillance per RX1703. Discuss the results with me."

D=Discu P=Perfor S=Simul	m	ELEMENT/STEP *denotes a critical step		NDARD otes critical dard	EVALU SAT	JATION UNSAT	INITIALS/DATE
<b>1.</b> % %	P	Start time:	•	ating cue read. Obtains a copy of RX1703.	<u>.</u>		
NOTE:		the correct procedure is located, erenced, give the student a blank			ı the JF	PM. When	the correct form
CUE:		dent asks: "The QPTR alarm su rated.  Continue with the QPTF			and the	RTS is b	eing
CUE: peer ch		student requests a Peer Check our actions. Please continue w	•	•	spond: '	"No one is	s available to
NOTE:	Provid	de detector current data for uppe	er & Iov	wer detectors.			
2.	Р	Refers to section 4.1, Surveillance With QPTR Alarm Inoperable:					
		a. RECORD the current output from the top (A) and bottom (B) detector of each channe on Form A, Quadrant Power	ı	Records detectors' output:			·
		Tilt Calculation Sheet.		N41 top detector	****		
				N42 top detector			
				N43 top detector			
				N44 top detector			
				N41 bottom detector	r		
				N42 bottom detector	r	-	
				N43 bottom detector	r		
				N44 bottom detector	r		

**STANDARD** 

**EVALUATION** 

INITIALS/DATE

P=Perform	*denotes a	*denotes critical			
S=Simulate	critical step	standard	SAT	UNSAT	
NOTE: Pr	ovide the student with a copy of RE	≣-17 if asked.			·
3. P	Using data from Technical Data Book Figure RE-17, RECORD the 100% power, 0% AFD detector current, for the top (A) and bottom (B) detector of each channel on Form A, Quadrant Power Tilt Calculation Sheet.	From TDB fig RE-17, Records 100% power, 0% AFD values:  • 4 Top Detectors  • 4 Bottom Detectors			
4. P	CALCULATE the normalized detector current by dividing each detector current by its 100% power, 0% AFD current. RECORD the results on Form A, Quadrant Power Tilt Calculation Sheet.	Calculates and records Normalized Detector Currents:      4 Top Detectors      4 Bottom Detectors	-		
5. P	CALCULATE the average normalized detector current for the top detectors and for the bottom detectors. RECORD the results on Form A, Quadrant Power Tilt Calculation Sheet.	Calculates and records average normalized detector currents:  Top  Bottom			
6. P	CALCULATE the Quadrant Power Tilt Ratio for each detector by dividing each normalized detector current by its associated average normalized detector current. COMPLETE Form A, Quadrant Power Tilt Calculation Sheet.	Calculates and records QPTR for each detector:      4 Top      4 Bottom			

NOTE: If the student expresses a rounded off value, then that value shall be compared against the standard. The only value that is "critical" is the out of tolerance (asterisked ) QPTR value.

CUE: If the student inquires about the RTS provide the following cue: "The RTS is being printed out, please circle the maximum power tilt ratio on your calculation sheet, and continue with the procedure".

> **USNRC Initial Licensing Examination** Seabrook Station June 2003 RO Section A.1 JPM #1

D=Discuss

**ELEMENT/STEP** 

D=Discuss P=Perform				STANDARD *denotes critical		UATION	INITIALS/DATI	
S=Simu		critical step		indard	SAT	UNSAT		
<b>*</b> 7.	P	RECORD the maximum power tilt ratio on applicable RTS.	*	Identifies (circles) the maximum power tilt ratio consistent with the answer key.				
CUE:		student does not report TS comple. Limits?"	ian	ce/non-compliance, provide	e the c	ue: "Is QF	PTR within Tech	
*8.	P	If the Quadrant Power Tilt Ratio is determined to be greater than 1.02, immediately NOTIFY the SS/US.		Determines and reports that QPTR is within TS limits.				
CUE:	"The	JPM is complete."						
9.		Stop time		tart - Stop time is ≤ 20 ninutes.				
		Evaluator calculates the time to		miucs.				

complete the task.

# **Tear-Off Sheet for Applicant**

#### **Initial Conditions:**

- Plant is now at 100% power.
- The main plant computer has been inoperable since yesterday.
- The QPTR surveillance is scheduled to be done this shift.
- Incore/Excore calibration was performed yesterday.

You are the Primary Operator. You are going to perform the QPTR surveillance.

US to Primary Operator, "Primary Operator (or student's name), perform the QPTR Surveillance per RX1703. Discuss the results with me."

Channel & Location	Current (microAmps)
N41 TOP:	187
N41 BOTTOM:	198
N42 TOP:	183
N42 BOTTOM:	224
N43 TOP:	200
N43 BOTTOM:	222
N44 TOP:	195
N44 BOTTOM:	209

## RO Administrative JPM #2 Section A.1

## PERFORM A SHUTDOWN MARGIN CALCULATION

Examinee:	NRC Examiner:
Facility Evaluator:	Date:
Method of Testing	
Simulated Performance:	Actual Performance:
Classroom: Simulator:	Plant:
K/A reference: 2.1.25 Ability to obtain and graphs, monographs, and tables which cont	interpret station reference materials such as ain performance data.

USNRC Initial Licensing Examination Seabrook Station June 2003 RO Section A.1 JPM #2

## **VERIFICATION OF COMPLETION**

Examinee's Name:		
Examiner's Name:	•	
Date Performed:		
Facility Evaluator:		
Number of attempts:		
Time to complete:		
Question documentation		
Responses to questions		
Result: SAT or UNSAT (circle one)		
Examiner's signature and date:		·

USNRC Initial Licensing Examination Seabrook Station June 2003 RO Section A.1 JPM #2

#### 1.0 **Task Number and Description:**

Position:

RO

0010100401 Perform Shutdown Margin Calculation

#### 2.0 Conditions:

The unit has just completed a natural circulation cooldown to 160F after a trip from full power that occurred 20 hours ago.

#### 3.0 Standards:

- Calculate the boron concentration required to satisfy the SDM requirements for 160°F.
- Use RX1707, "Shutdown Margin Surveillance".

#### 4.0 Student Materials:

- Copy of the Tear-Off Sheet
- Calculator
- RX1707, "Shutdown Margin Surveillance", Rev. 7, Chg.3.
- Primary Tech Data Book, (BOL) Curves RE-02 (rev 01-09-11) & RE-18 (rev 01-09-01).

#### 5.0 Limitations on performance:

Simulate/Perform all steps. Verbalize all actions to the evaluator. Even if requested, no Peer Checks will be provided during the JPM.

#### 6.0 References:

Procedures:

RX1707, Shutdown Margin Surveillance.

**Technical Specifications:** 

3.1.1.1, SDM greater than 200°F.

Manuals:

Primary Technical Data Book.

Sys	KA	Description	Value RO/SRO
192002	K1.13	Calculate SDM using procedures and given plant parameters.	3.5/3.7

#### 7.0 Setting:

Classroom. The Primary Technical Data Book containing COLR RE 21 Cycle 9 was used to generate the key and must be given to the applicants to complete this JPM.

#### 8.0 Safety Considerations:

None

# 9.0 Approximate Completion Time:

20 minutes

#### 10.0 Initiating Cue:

Initial conditions:

 The unit has just completed a natural circulation cooldown to 160F after a trip from full power that occurred 20 hours ago.

US to Primary Operator, "Primary Operator (or student's name), determine the required boron concentration to satisfy SDM requirements for 160F, taking credit for xenon. Using RX1707, determine if SDM is satisfactory. The chemist will have the current RCS boron concentration shortly.

#### 11.0 Attachments

- RX1707, "Shutdown Margin Surveillance"
- Blank RX1707 Form A for applicant.
- Completed RX1707 Form A as answer key.
- Primary Technical Data Book (COLR RE 21 Cycle 9)

D=Discuss P=Perform		ELEMENT/STEP *denotes a		STANDARD *denotes critical		UATION	INITIALS/DATE	
S=Simu	late .	critical step	stan	dard	SAT	UNSAT		
	Р	Start time:	Init	iating cue read.				
CUE: peer ch		student requests a Peer Check a our actions. Please continue wi			spond:	"No one i	s available to	
1.	P	For the RCS average temperature of 160F, OBTAIN the required shutdown boron concentration from Primary Technical Data Book Figure RE-2. RECORD this value (A) on Form A, Shutdown Margin Determination - MODEs 3, 4 and 5.		termines required RE-2 ncentration: Refers to figure RE-2. Records required boron concentration for existing RCS average temperature (RX1707A value A). (1135 ppm)	 			
CUE:	When	student asks about Xenon worth	, prov	vide the cue: <b>"Xenon wo</b>	rth is 3	3177 pcm.	,,	
*2.	P	To take credit for xenon, PERFORM the following: a. OBTAIN the xenon worth from the calculated point C0036 or from Reactor Engineering. RECORD this value (B) on Form A, Shutdown Margin Determination - MODEs 3, 4 and 5.	a.	rforms the following:  Obtains and records xenon worth from RE or C0036. (3177 pcm)	_			
		<ul> <li>b. OBTAIN differential boron worth (DBW) from TDB Figure RE-18. USE the value corresponding to the appropriate RCS temperature range. The value corresponding to RCS temperature below 530°F is the most conservative for this application and shall be used for RCS temperatures below 530°F. RECORD the value used (C) on Form A, Shutdown Margin Determination – Modes 3, 4, &amp; 5.</li> <li>c. DETERMINE the Shutdown</li> </ul>		Obtains and records DBW from Figure RE- 18. (14.063 pcm/ppm)				

USNRC Initial Licensing Examination Seabrook Station June 2003 RO Section A.1 JPM #2

**EVALUATION STANDARD** INITIALS/DATE D=Discuss **ELEMENT/STEP** \*denotes critical P=Perform \*denotes a S=Simulate critical step standard SAT UNSAT Boron Concentration. required shutdown boron concentration. including xenon, (D) by dividing the xenon worth (B) (RX1707A value ± 20 by the DBW (C). Subtract ppm of key). this value from the required (909 ppm) Shutdown Boron Concentration (A). RECORD this value (D) on Form A, Shutdown Margin Determination - MODEs 3, 4 And 5, e.g., [D = A - (B/C)]. If the number is negative, RECORD a zero. CUE: When asked of current boron concentration: "Chemistry reports that the RCS boron concentration is 980 ppm." **NOTE:** SDM is adequate (existing boron concentration is greater than that required at 160F). \*3. Р Determines if current boron RECORD the Existing RCS Boron Concentration (E) on concentration is adequate Form A. Shutdown Margin as follows: Determination - MODEs 3, 4 Records existing boron And 5. COMPARE it to the concentration. Required Boron Concentration: a. If taking credit for xenon, Performs the following: **COMPARE** the Existing Compares existing Boron Concentration (E) to boron concentration the Shutdown Boron to required boron Concentration including concentration. xenon (D). NOTIFY the SS/US if the existing Boron **Determines that** Concentration is less than existing boron the required Boron concentration is Concentration. adequate. CUE: "The JPM is complete." 5. Stop time Start - Stop time is  $\leq 20$ minutes. Evaluator calculates the time to complete the task.

> USNRC Initial Licensing Examination Seabrook Station June 2003 RO Section A.1 JPM #2

## **Tear-Off Sheet for Applicant**

#### Initial conditions:

 The unit has just completed a natural circulation cooldown to 160F after a trip from full power that occurred 20 hours ago.

US to Primary Operator, "Primary Operator (or student's name), determine the required boron concentration to satisfy SDM requirements for 160F, taking credit for xenon. Using RX1707, determine if SDM is satisfactory. The chemist will have the current RCS boron concentration shortly.

# **RO/SRO KEY NRC EXAM**

# Form A: Shutdown Margin Determination MODEs 3, 4 And 5

TIME/DATE	RCS TAVG (°F)	(A) SHUTDOWN BORON (From RE-2) (PPM)	(B) XENON WORTH (C0036) (PCM)	(C) DIFFERENTIAL BORON WORTH (From RE-18) (PCM/PPM)	(D) SHUTDOWN BORON CONCENTRATION (XENON CREDIT) ( A - (B/C)) (PPM)	(E) EXISTING RCS BORON (PPM)	RCS BORON GREATER THAN REQUIRED (YES/NO)	INITIALS
Date:	160°F	1135	3177	14.063	909	980	YES	Performed by:
06/02-03/03		i					,	
Time		1						Verified by:
:								1
Date:		1						Performed by:
/ /	]	İ			j			
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Time		ĺ						Verified by:
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US Re	view	
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## RO Administrative JPM #3 Section A.2

#### CIRCULATING WATER LUBE WATER PUMP TAGOUT

Examinee:		NRC Examine	r:	
Facility Evaluator:		Date:		
Method of Testing				
Simulated Performance:		Actual Perform	nance:	
Classroom:	Simulator:	<del></del>	Plant:	
K/A reference: _2.2.13 Knowl	ledge of taggin	g and clearanc	e procedures.	

## **VERIFICATION OF COMPLETION**

Examinee's Name:	<del> </del>	
Examiner's Name:		
Date Performed:		
Facility Evaluator:	· · · · · · · · · · · · · · · · · · ·	
Number of attempts:		
Time to complete:		
Question documentation		
Responses to questions		
Result: SAT or UNSAT (circle one)		
Examiner's signature and date:		

USNRC Initial Licensing Examination Seabrook Station June 2003 RO Section A.2 JPM #3

## 1.0 Task Number and Description:

Position:

RO

Task Number: N/A

#### 2.0 Conditions:

The applicant will receive a work package to tagout the CW Lube Water Pump 'B'. The applicant is expected to provide the component ID, component noun name, type of tag needed, and tagged position. The selection and sequence of the components must conform to MA 4.2, "Equipment Tagging and Isolation".

You will provide the applicant with the following references if asked: PID 1-CW-B20675, 1-NHY-301016 SHCY3a, and 1-NHY-301016 SHCY3b. MA 4.2 will NOT be available to the applicant.

#### 3.0 Standards:

The applicant must provide the minimum isolation required by the answer key. More conservative configurations are acceptable as long as the tagout aligns the system in accordance with MA 4.2.

#### 4.0 Student Materials:

- Copy of the Tear-Off Sheet.
- Work Package for Circ Water Lube Water pump 'B' with the tagout section incomplete. The SOMS cover sheet should also be removed to prevent giving away tagging strategies.
- PID 1-CW-B20675
- Schematic 1-NHY-301016 SHCY3a
- Schematic 1-NHY-301016 SHCY3b
- Blank Tag List sheet to record answers.

#### 5.0 Limitations on performance:

None.

#### 6.0 References:

MA 4.2, "Equipment Tagging and Isolation"

#### 7.0 Setting:

Classroom/Simulator

USNRC Initial Licensing Examination Seabrook Station June 2003 RO Section A.2 JPM #3

#### 8.0 Safety Considerations:

None

## 9.0 Approximate Completion Time:

20 minutes.

#### 10.0 Initial Cue:

You are tasked with tagging out the Circulating Water Lube Water Pump 'B' for maintenance on a TRICO oiler.

This work package explains the details of the work to be performed.

You are to supply the following minimal information to the examiner on the answer sheet provided to you: the component ID, the component noun name, type of tag used (danger, caution, directional, etc.), and the tagged position of the component.

Inform the examiner when you are complete.

You may choose to explain your logic to the examiner while you are performing this JPM.

#### 11.0 Attachments

- Tag List answer key.
- Work package.
- Blank Tag List sheet

D=Discuss ELEMENT/STEP STANDARD EVALUATION INITIALS/DATE
P=Perform \*denotes a \*denotes critical step standard SAT UNSAT

1. P Read applicant initial cue and Time started: begin JPM.

**CUE:** Give applicant the work package.

NOTE: The applicant should use the rules for tagging in MA 4.2, "Equipment Tagging and Isolation", Figure 5.2

CUE: Give the applicant the appropriate drawing when they attempt to use the PID 'stick'.

2. P Fill out blank Tag List sheet. Student should fill in the blank Tag List sheet provided to him/her.

NOTE: The tagout should be graded in accordance with the criteria listed below.

*2.	P	Place control switch tags on components prior to manipulating the supply breaker.	Informs the examiner that control switch 1-CW-P-136-B-CS should be danger tagged in the OFF position.
*3.	P	To prevent suction line over pressurization, close the pump discharge valve prior to closing the suction valve and monitor suction pressure to ensure leakage past the valve is NOT excessive.	Informs examiner that the CW lube water pump discharge valve should be shut and tagged before the suction valve.
*4	Р	Place a locking device over the breaker switch and attach the tag to the locking device.	Informs examiner that all breakers are LOCKED open.

**CUE:** When applicant is finished, collect his/her answer sheet and schematics for comparison to the key. Look at the applicants answer to determine if he/she understood the task. If the JPM is complete, inform the applicant: "The JPM is complete"

## **Tear-Off Sheet for Applicant**

You are tasked with tagging out the Circulating Water Lube Water Pump 'B' for maintenance on a TRICO oiler.

This work package explains the details of the work to be performed.

You are to supply the following minimal information to the examiner on the answer sheet provided to you: the component ID, the component noun name, type of tag used (danger, caution, directional, etc.), and the tagged position of the component.

Inform the examiner when you are complete.

You may choose to explain your logic to the examiner while you are performing this JPM.

# Tag List for WW10-22-05 Clearance ONLINE CYCLE 9

# DO NOT USE FOR TAG PLACEMENT OR REMOVAL

6/2/03 0800 Page 1 of 1

Tag ID	Noun Name	Location	Tag Serial	Tag Type	Place. Config	Place. Seq.	Reset Config.	Rest. Seq.	Notes
1-CW-P-136-B-CS	CW LUBE PUMP B CONTROL SWITCH AT MCB-FF	Not Required	0	Danger or Caution	Off	Not Required	Not Required	Not Required	Not Required
1-CW-P-136-B- BKR	CW LUBE WATER PUMP B BREAKER AT MCC-273 <cy3></cy3>	Not Required	0	Danger	Locked Open	Not Required	Not Required	Not Required	Not Required
1-CW-V-104-B	CW-P-136B DISCHARGE ISOLATION	Not Required	0	Danger	Locked Closed	Not Required	Not Required	Not Required	Not Required
1-CW-V-88-B	CW-P-136B SUCTION ISOLATION	Not Required	0	Danger	Locked Closed	Not Required	Not Required	Not Required	Not Required
				,					
				t					

# RO Administrative Question Section A.3.1

# **EMERGENCY DOSE LIMITS QUESTION**

Examinee:	···············	NRC Examine	г:
Facility Evaluator:		Date:	
Method of Testing			
Simulated Performance:		Actual Perform	nance:
Classroom:	Simulator:		Plant:
K/A reference: 2.3.4 Knowled			s and contamination control,

USNRC Initial Licensing Examination Seabrook Station June 2003 RO Section A.3 Question

## **VERIFICATION OF COMPLETION**

Examinee's Name:		
Examiner's Name:		
	•	
Date Performed:		
Facility Evaluator:		
Number of attempts:		
Time to complete:		
Question documentation		
Responses to questions		
Result: SAT or UNSAT (circle one)		
Examiner's signature and date:		

USNRC Initial Licensing Examination Seabrook Station June 2003 RO Section A.3 Question

## 1.0 Task Number and Description:

Position:

RO/SRO

Task Number: N/A

#### 2.0 Conditions:

- The site has declared a Site Area Emergency due to a LOCA.
- You are directed to manipulate a valve in the RHR vault.

#### 3.0 Standards:

The applicant must provide the correct answers in accordance with SSER 4.3, "Radiation Protection During Emergency Conditions"

#### 4.0 Student Materials:

- · Copy of the Tear-Off Sheet.
- SSER, "Emergency Response Manual"
- SSREP, "Seabrook Station Radiological Emergency Plan"
- SSRP, "Radiation Protection Manual"

## 5.0 Limitations on performance:

None.

#### 6.0 References:

SSER 4.3, "Radiation Protection During Emergency Conditions"

#### 7.0 Setting:

Classroom/Simulator

## 8.0 Safety Considerations:

None

#### 9.0 Approximate Completion Time:

10 minutes.

#### 10.0 Initial Cue:

This is an open reference question.

This is a three-part question.

**Initial Conditions:** 

- The site has declared a Site Area Emergency due to a LOCA.
- You are directed to manipulate a valve in the RHR vault.

Part 1: What is your whole body dose limit for this activity?

Part 2: Given the current situation, under what circumstances can dose limits be raised above the non-emergency, federal annual limit and what are the limits?

**Part 3**: Whose permission is required to increase dose limits beyond the normal federal limits in an emergency?

Write you answers below and verbally explain to the examiner.

#### QUESTION:

This is a three-part question.

**Initial Conditions:** 

- The site has declared a Site Area Emergency due to a LOCA.
- You are directed to manipulate a valve in the RHR vault.

Part 1: What is your whole body dose limit for this activity?

Part 2: Given the current situation, under what circumstances can dose limits be raised above the non-emergency, federal annual limit and what are the limits?

Part 3: Whose permission is required to increase dose limits beyond the normal federal limits in an emergency?

#### ANSWER:

Student may find answers in SSER Section 4.3, Figure 2.

Part 1: 5 rem.

Part 2: 10 rem to protect valuable equipment.

25 rem for lifesaving or protection of large populations.

>25 rem for lifesaving or protection of large populations (voluntary basis only)

Part 3: The Station Emergency Director or Short Term Emergency Director.

#### 8.0 Safety Considerations:

None

#### 9.0 Approximate Completion Time:

10 minutes.

#### 10.0 Initial Cue:

This is an open reference question.

While you are walking in the PAB, you pass the VCT room.

The following radiological controls are posted on, or in front of, the door leading into the room:

- Danger High Radiation Area
- A radiological survey map with a gamma dose rate marked at 1300 mrem/hr @
   45cm. The high dose area is accessible to anyone in the room.
- There is a barricade in front of the door with a motion-actuated strobe.
- The door is unlocked but closed.
- There is no one in the VCT room.
- There is a sign on the door that reads "HP Work Area Do Not Enter"

Are the controls and postings adequate for the radiological conditions inside this room?

#### TEAR-OFF SHEET FOR APPLICANT

#### **QUESTION:**

This is an open reference question.

This is a three-part question.

**Initial Conditions:** 

- The site has declared a Site Area Emergency due to a LOCA.
- You are directed to manipulate a valve in the RHR vault.

Part 1: What is your whole body dose limit for this activity?

Part 2: Given the current situation, under what circumstances can dose limits be raised above the non-emergency, federal annual limit and what are the limits?

**Part 3**: Whose permission is required to increase dose limits beyond the normal federal limits in an emergency?

Write you answers below and verbally explain to the examiner.

# RO Administrative Question Section A.3.2

# REQUIREMENTS OF A LOCKED HIGH RADIATION AREA QUESTION

Examinee:	NRC Ex	aminer:
Facility Evaluator:	Date:	
Method of Testing		
Simulated Performance:	Actual P	erformance:
Classroom: Sim	ulator:	Plant:
K/A reference: 2.3.1 Knowledge requirements.	of 10CFR20 and re	elated facility radiation control

# **VERIFICATION OF COMPLETION**

Examinee's Name:			
Examiner's Name:			
Date Performed:		· · · · · · · · · · · · · · · · · · ·	
Facility Evaluator:	-		
Number of attempts:	<del></del>		
Time to complete:			
Question documentation			
Responses to questions			
Result: SAT or UNSAT	(circle one)		
Evaminer's signature and da	ate.		

USNRC Initial Licensing Examination Seabrook Station June 2003 RO Section A.3 Question

# 1.0 Task Number and Description:

Position:

RO/SRO

Task Number: N/A

## 2.0 Conditions:

No specific plant condition necessary.

#### 3.0 Standards:

The applicant must provide the correct answers in accordance with Technical Specification 6.11.

#### 4.0 Student Materials:

- Copy of the Tear-Off Sheet.
- Complete set of Technical Specifications
- SSRP

#### 5.0 Limitations on performance:

None.

#### 6.0 References:

**Technical Specification 6.11** 

#### 7.0 Setting:

Classroom/Simulator

#### **QUESTION:**

While you are walking in the PAB, you pass the VCT room.

The following radiological controls are posted on, or in front of, the door leading into the room:

- Danger High Radiation Area
- A radiological survey map with a gamma dose rate marked at 1300 mrem/hr @ 45cm. The high dose area is accessible to anyone in the room.
- There is a barricade in front of the door with a motion-actuated strobe.
- The door is unlocked but closed.
- There is no one in the VCT room.
- There is a sign on the door that reads "HP Work Area Do Not Enter"

Are the controls and postings adequate for the radiological conditions inside this room?

#### ANSWER:

No. This is a Technical Specification High Radiation Area. The door needs to be locked.

## TEAR-OFF SHEET FOR APPLICANT

#### QUESTION:

This is an open reference question.

While you are walking in the PAB, you pass the VCT room.

The following radiological controls are posted on, or in front of, the door leading into the room:

- Danger High Radiation Area
- A radiological survey map with a gamma dose rate marked at 1300 mrem/hr @ 45cm. The high dose area is accessible to anyone in the room.
- There is a barricade in front of the door with a motion-actuated strobe.
- The door is unlocked but closed.
- There is no one in the VCT room.
- There is a sign on the door that reads "HP Work Area Do Not Enter"

Are the controls and postings adequate for the radiological conditions inside this room?

# RO Administrative Question Section A.4.1

#### **OFF-WATCH E-PLAN REPORTING REQUIREMENTS**

Examinee:		RC Examiner:
Method of Testing		
Simulated Performance:	Ac	tual Performance:
Classroom:	Simulator:	Plant:

K/A reference: <u>2.4.39 Knowledge of the RO's responsibilities in emergency plan implementation.</u>

#### **VERIFICATION OF COMPLETION**

Examinee's Name:		
Examiner's Name:		
Date Performed:		
Facility Evaluator:		
Number of attempts:		
Time to complete:		
Question documentation		
Responses to questions		
Result: SAT or UNSAT (circle one)		
Examiner's signature and date:		

## 1.0 **Task Number and Description:** Position: RO Task Number: N/A **Conditions:** 2.0 The applicant is in training on-site when the site declares an ALERT. Standards: 3.0 The applicant must provide the correct response in accordance with the Radiological Emergency Plan (SSREP). 4.0 **Student Materials:** None. 5.0 Limitations on performance: None. 6.0 References: SSREP, "Radiological Emergency Plan", appendix A, table 2 Setting: 7.0 Classroom/Simulator **Safety Considerations:** 8.0

**Approximate Completion Time:** 

None

10 minutes.

9.0

#### 10.0 Initial Cue:

#### **Initial Conditions:**

- You are just about to attend training in the simulator as a licensed reactor operator.
- The site declares an ALERT in response to an event in the plant.

Where are you to report?

Explain the location of this area.

#### Question:

#### **Initial Conditions:**

- You are just about to attend training in the simulator as a licensed reactor operator.
- The site declares an ALERT in response to an event in the plant.

Where are you to report and what are your duties?

Explain the location.

#### Answer:

The SSREP directs control room operators to report to the Operational Support Center (OSC).

The OSC is near the normal RCA entry point by the HP office.

#### **TEAR-OFF SHEET FOR APPLICANT**

This is a closed reference question.

The question has two parts.

#### **Initial Conditions:**

- You are just about to attend training in the simulator as a licensed reactor operator.
- The site declares an ALERT in response to an event in the plant.

Where are you to report?

Explain the location of this area.

Write your answers below and verbally explain them to the examiner.

# RO Administrative Question Section A.4.2

#### **ON-WATCH COMMUNICATIONS**

Examinee:		IRC Examiner:
Facility Evaluator:		Date:
Method of Testing		
Simulated Performance:		Actual Performance:
Classroom:	Simulator:	Plant:
K/A reference: 2.4.39 Knowl	ledge of the RO's	s responsibilities in emergency plan

USNRC Initial Licensing Examination Seabrook Station June 2003 RO Section A.4 Question

implementation.

#### **VERIFICATION OF COMPLETION**

Examinee's Name:		
Examiner's Name:		
Date Performed:		
Facility Evaluator:		
Number of attempts:		
Time to complete:		
Question documentation		
Responses to questions		
Result: SAT or UNSAT (circle one)		
Examiner's signature and date:		

#### 1.0 Task Number and Description:

Position:

RO

Task Number: N/A

#### 2.0 Conditions:

- The applicant is the secondary control room operator (balance of plant operator).
- A SGTR is in progess.
- Main Steam Line Monitor is in high alarm.

#### 3.0 Standards:

The applicant must provide the correct response in accordance with ER 1.1, "Classification of Emergencies"

#### 4.0 Student materials

None.

#### 5.0 Limitations on performance:

None.

#### 6.0 References:

SSER, "Emergency Response Manual"

#### 7.0 Setting:

Classroom/Simulator

8.0 Safety Considerations:

None

9.0 Approximate Completion Time:

10 minutes.

10.0 Initial Cue:

This is a closed-reference question.

This is a two-part question.

A STGR is in progress. The Main Steam Line Monitor for the ruptured steam generator is in high alarm. You are the Balance Of Plant operator.

- 1) Why is it important to notify the SM if the ruptured steam generator ASDV is lifting?
- 2) How will the SM use this information?

#### **QUESTION:**

A STGR is in progress. You are the Balance Of Plant operator.

- 1) Why is it important to notify the SM if the ruptured steam generator ASDV is lifting?
- 2) How will the SM use this information?

#### **ANSWER:**

- 1) This is a potential radiological release.
- 2) The SM is required to make a dose assessment using ODPS for E-Plan classification.

#### **TEAR-OFF SHEET FOR APPLICANT**

This is a closed-reference question.

This is a two-part question.

A STGR is in progress. You are the Balance Of Plant operator.

- 1) Why is it important to notify the SM if the ruptured steam generator ASDV is lifting?
- 2) How will the SM use this information?

li .	y: <u>Seabrook Station</u> ination Level: SRO	
٦	Administrative Fopic/Subject Description	Describe method of evaluation: 1. ONE Administrative JPM, OR 2. TWO Administrative Questions
A.1	Loss of RHR Cooling	2.1.25 Ability to obtain and interpret station reference materials such as as graphs, monographs, and tables which contain performance data. SRO: 3.1.  JPM: Evaluate loss of cooling conditions and determine time to boiling from chart.
	SDM Calculation Review	2.1.25 Ability to obtain and interpret station reference materials such as as graphs, monographs, and tables which contain performance data. SRO: 3.1.  JPM: Review a SDM calculation for Natural Circulation Cooldown.
A.2	Tagouts	2.2.13 Knowledge of tagging and clearance procedures. SRO: 3.8.  JPM: Review a tagout request.
A.3	Radiation control	2.3.4 Knowledge of radiation exposure limits and contamination control, including permissible levels in excess of those authorized. SRO: 3.1  JPM: Contaminated injured man actions.
A.4	Emergency Classification, Notifications, and PAR. JPM	2.4.38 Ability to take actions called for in the facility emergency plan, including (if required) supporting or acting as emergency coordinator. SRO: 4.0  JPM: Given a set of conditions, the applicant will make an EAL determination, PAR, and make required notifications.

# SRO Administrative JPM #1 Section A.1

#### LOSS OF RHR COOLING TIME TO BOIL DETERMINATION

Examinee:		NRC Examine	r:	
Facility Evaluator:		Date:		
Method of Testing				
Simulated Performance:		Actual Perform	nance:	
Classroom:	Simulator:	<del></del>	Plant:	

K/A reference: 2.1.25 Ability to obtain and interpret station reference materials such as graphs, monographs, and tables which contain performance data.

#### **VERIFICATION OF COMPLETION**

Examinee's Name:			
Examiner's Name:		-	
Date Performed:			
Facility Evaluator:			
Number of attempts:			
Time to complete:			
Question documentation			
Responses to questions			
Result: SAT or UNSAT (circle of	one)		
Examiner's signature and date:			

#### 1.0 Task Number and Description:

Position:

**SRO** 

Evaluate Loss of cooling conditions and determine time to boiling.

#### 2.0 Conditions:

- The plant is in mode 6.
- Reactor vessel is being drained to install nozzle dams.
- Reactor vessel level is at minus (-)38 inches.
- Both RHR pumps are lost and cannot be recovered.
- RCS temperature was 162F prior to the loss of both RHR pumps.
- The plant has been shutdown for 280 hours.

#### 3.0 Standards:

Use the appropriate attachment of OS1213.02, "Loss of RHR While Operating at Reduced Inventory or Mid-Loop Conditions".

#### 4.0 Student Materials:

When the applicant finds AOP OS1213.02, give the applicant a copy of OS1213.02 to mark-up.

#### 5.0 Limitations on performance:

None.

#### 6.0 References:

 OS1213.02, "Loss of RHR While Operating at Reduced Inventory or Mid-Loop Conditions".

#### 7.0 Setting:

Simulator or classroom.

#### 8.0 Safety Considerations:

None

#### 9.0 Approximate Completion Time:

10 minutes

#### 10.0 Initiating Cue:

Given the following conditions, determine the time until boiling in the RCS.

- The plant is in mode 6.
- Reactor vessel is being drained to install nozzle dams. The current level is at minus (-)38 inches.
- Both RHR pumps are lost and cannot be recovered.
- RCS temperature was 162F prior to the loss of both RHR pumps.
- The plant has been shutdown for 280 hours.

Write your answer below and verbally explain to the examiner.

D=Dise			ELEMENT/STEP STANDARD  *denotes a *denotes critical		.UATION	INITIALS/DATE	
S=Sim		critical step	standard	SAT	UNSAT		
1.	Р	Start time	Initiating cue read.				
*2.	P	References Figure OS1213.02- 5, "Time to Boiling vs Time After Shutdown for RCS Water Level at Reduced Inventory (below minus 36 inches)"					
*3.	Р	Determines time to boiling.	Determines time to boiling to be approximately 13 +1/-2 minutes.				

CUE: When applicant gives examiner answer, inform applicant "The JPM is complete".

#### **Tear-Off Sheet for Applicant**

Given the following conditions, determine the time until boiling in the RCS.

- The plant is in mode 6.
- Reactor vessel is being drained to install nozzle dams. The current level is at minus (-)38 inches.
- Both RHR pumps are lost and cannot be recovered.
- RCS temperature was 162F prior to the loss of both RHR pumps.
- The plant has been shutdown for 280 hours.

Write your answer below and verbally explain to the examiner.

# SRO Administrative JPM #2 Section A.1

#### **REVIEW A SHUTDOWN MARGIN CALCULATION**

Examinee:		NRC Examiner	·		
Facility Evaluator:		Date:			
Method of Testing					
Simulated Performance:		Actual Perform	ance:		
Classroom:	Simulator:		Plant:		

K/A reference: <u>2.1.25 Ability to obtain and interpret station reference materials such as graphs, monographs, and tables which contain performance data.</u>

### **VERIFICATION OF COMPLETION**

Examinee's Name:	· · · · · · · · · · · · · · · · · · ·		•
Examiner's Name:	<del></del>		
Date Performed:			
Facility Evaluator:			
Number of attempts:			
Time to complete:			
Question documentation			
Responses to questions			
Result: SAT or UNSAT (circle one)			
Examiner's signature and date:			

#### 1.0 **Task Number and Description:**

Position:

SRO

0010100401 Perform Shutdown Margin Calculation

#### 2.0 **Conditions:**

- The unit has just completed a natural circulation cooldown to 160F after a reactor trip that occurred 20 hours ago.
- The reactor operator has just given the US a shutdown margin calculation to review.

#### 3.0 Standards:

- Review a completed SDM calculation for 160°F.
- Determine that the shutdown boron concentration needed (column D of Form A) is incorrect.
- Use RX1707, "Shutdown Margin Surveillance".

#### 4.0 **Student Materials:**

- Copy of the Tear-Off Sheet
- Calculator
- RX1707, Shutdown Margin Surveillance, Rev. 7, Chg.3.
- Primary Tech Data Book, (BOL) Curves RE-02 (rev 01-09-11) & RE-18 (rev 01-09-01).
- Completed copy of RX1707 Form A with error.

#### 5.0 Limitations on performance:

Simulate/Perform all steps. Verbalize all actions to the evaluator. Even if requested, no Peer Checks will be provided during the JPM.

#### 6.0 References:

Procedures:

RX1707, Shutdown Margin Surveillance.

Manuals:

Primary Technical Data Book.

Sys	KA	Description	Value RO/SRO
192002	K1.13	Calculate SDM using procedures and given plant parameters.	3.5/3.7

#### 7.0 Setting:

Classroom. The Primary Technical Data Book containing COLR RE 21 Cycle 9 was used to generate the key and must be given to the applicants to complete this JPM.

#### 8.0 Safety Considerations:

None

#### 9.0 Approximate Completion Time:

20 minutes

#### 10.0 Initiating Cue:

Initial conditions:

 The unit has just completed a natural circulation cooldown to 160F after a reactor trip that occurred 20 hours ago.

You had ordered the primary operator to perform a SDM calculation for 160F with Xenon included. The operator has finished the task and has handed you Form A for review.

Your task is to perform a supervisory review of the shutdown margin determination to determine if it is satisfactory.

#### 11.0 Attachments

- RX1707, "Shutdown Margin Surveillance"
- Completed RX1707 Form A, with error, for applicant.
- Completed RX1707 Form A as answer key.
- Primary Technical Data Book (COLR RE 21 Cycle 9)

D=Discu P=Perfo		ELEMENT/STEP *denotes a	*den	NDARD otes critical		JATION	INITIALS/DATE
S=Simul	ate	critical step	stan	dard	SAT	UNSAT	
	Р	Start time:	Init	iating cue read.			
CUE: peer ch		applicant requests a Peer Check our actions. Please continue wi			espond	l: "No one	is available to
1.	P .	For the RCS average temperature of 160F, OBTAIN the required shutdown boron concentration from Primary Technical Data Book Figure RE-2. RECORD this value (A) on Form A, Shutdown Margin Determination - MODEs 3, 4 and 5.		termines required RE-2 ncentration: Refers to figure RE-2. Verifies required boron concentration for RCS average temperature of 160F (RX1707A value A). (1135 ppm)			
CUE:	If the	applicant asks what current Xeno	n is,	respond: <b>"Xenon is wor</b>	th 3177	ppm"	
2.	P	To take credit for xenon, PERFORM the following: a. OBTAIN the xenon worth from the calculated point C0036 or from Reactor Engineering. RECORD this value (B) on Form A, Shutdown Margin Determination - MODEs 3, 4 and 5.	a.	rforms the following:  Verifies Xenon is included in the calculation and is recorded in column B. (3177 pcm)			
	-	<ul> <li>b. OBTAIN differential boron worth (DBW) from TDB Figure RE-18. USE the value corresponding to the appropriate RCS temperature range. The value corresponding to RCS temperature below 530°F is the most conservative for this application and shall be used for RCS temperatures below 530°F. RECORD the value used (C) on Form A, Shutdown Margin Determination – Modes 3, 4 &amp; 5.</li> <li>c. DETERMINE the Shutdown</li> </ul>		Verifies DBW from Figure RE-18. (14.063 pcm/ppm)  Calculates required			

D=Discus		ELEMENT/STEP *denotes a		STANDARD *denotes critical		UATION	INITIALS/DATE
S=Simula		critical step	stan		SAT	UNSAT	
		Boron Concentration, including xenon, (D) by dividing the xenon worth (B) by the DBW (C). Subtract this value from the required Shutdown Boron Concentration (A). RECORD this value (D) on Form A, Shutdown Margin Determination - MODEs 3, 4 And 5, e.g., [D = A - (B/C)]. If the number is negative, RECORD a zero.		shutdown boron concentration. (RX1707A value ± 20 ppm of key). (909 ppm; applicant's copy says 1037ppm duto xenon being entered into the calculation as 1377 vice 3177)			
CUE:		n asked of current boron concentr <b>0 ppm."</b>	ation	"Chemistry reports th	at the l	RCS boror	n concentration
NOTE:	SDM	is adequate (existing boron conce	entrat	tion is greater than that r	equired	l at 160F).	
*3.	P RECORD the Existing RCS Boron Concentration (E) on Form A, Shutdown Margin Determination - MODEs 3, 4 And 5. COMPARE it to the Required Boron Concentration:		cor as t	termines current boron acentration is adequate follows: Observes existing boror concentration.			·
		a. If taking credit for xenon, COMPARE the Existing Boron Concentration (E) to the Shutdown Boron Concentration including xenon (D). NOTIFY the SS/US if the existing Boron Concentration is less than the required Boron Concentration.	a. *	<ul> <li>Performs the following:</li> <li>Compares existing boron concentration to required boron concentration.</li> <li>Determines that existing boron concentration is adequate.</li> </ul>			
critical th	hat the	plicant should note an error in the y identify that xenon is incorrect, inadequate.					
CUE:	"The	JPM is complete."					
5.	Se	Stop time SNRC Initial Licensing Examination abrook Station ne 2003	Sta	rt - Stop time is ≤ 20			

RO Section A.1 JPM #2

D=Discuss

**ELEMENT/STEP** 

STANDARD
\*denotes critical

INITIALS/DATE

P=Perform S=Simulate \*denotes a critical step

standard

SAT UNSAT

**EVALUATION** 

minutes.

Evaluator calculates the time to

complete the task.

#### **Tear-Off Sheet for Applicant**

#### Initial conditions:

• The unit has just completed a natural circulation cooldown to 160F after a reactor trip that occurred 20 hours ago.

You had ordered the primary operator to perform a SDM calculation for 160F, with Xenon included, in accordance with RX1707. The operator has finished the task and has handed you RX1707 Form A for review.

Your task is to perform a supervisory review of the shutdown margin determination to determine if it is satisfactory.

Verbally explain your determination to the examiner.

### **RO/SRO KEY NRC EXAM**

## Form A: Shutdown Margin Determination MODEs 3, 4 And 5

TIME/DATE	RCS TAVG (°F)	(A) SHUTDOWN BORON (From RE-2) (PPM)	(B) XENON WORTH (C0036) (PCM)	(C) DIFFERENTIAL BORON WORTH (From RE-18) (PCM/PPM)	(D) SHUTDOWN BORON CONCENTRATION (XENON CREDIT) ( A - (B/C)) (PPM)	(E) EXISTING RCS BORON (PPM)	RCS BORON GREATER THAN REQUIRED (YES/NO)	INITIALS
Date:	160°F	1135	3177	14.063	909	980	YES	Performed by:
06/02-03/03							'	
Time	1				,		'	Verified by:
:				l			'	
Date:			·					Performed by:
/ /			1					
Time	1				· ·		1	Verified by:
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Date:				1				Performed by:
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Time				1			,	Verified by:
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Date:			1				1	Performed by:
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Time .			1					Verified by:
Date:				·		ļ		D C 11
Date.		1	!					Performed by:
Time	_	1	1					77 .: C. 11.
		1	,				<u> </u>	Verified by:
Date:	<del> </del>				<u> </u>	<del> </del>		Performed by:
/ /		1	1					renormed by.
Time	- · · · · · · · · · · · · · · · · · · ·	1	!				1	Verified by:
	'			1			1	Verified by.
L		L	<u></u>					<u> </u>

US Review	

### SRO EXAM - APPLICANT HANDOUT

## Form A: Shutdown Margin Determination MODEs 3, 4 And 5

TIME/DATE	RCS TAVG (°F)	(A) SHUTDOWN BORON (From RE-2) (PPM)	(B) XENON WORTH (C0036) (PCM)	(C) DIFFERENTIAL BORON WORTH (From RE-18) (PCM/PPM)	(D) SHUTDOWN BORON CONCENTRATION (XENON CREDIT) ( A - (B/C)) (PPM)	(E) EXISTING RCS BORON (PPM)	RCS BORON GREATER THAN REQUIRED (YES/NO)	INITIALS
Date:	160°F	1135	3177	14.063	1037	980	NO	Performed by:
06/02-03/03								
Time								Verified by:
:			· · · · · · · · · · · · · · · · · · ·					
Date:							٠.	Performed by:
/ /	]							
Time								Verified by:
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: Date:	<u> </u>							Performed by:
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Time	4							Verified by:
:								

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# SRO Administrative JPM #3 Section A.2

#### **REVIEW OF CIRCULATING WATER LUBE WATER PUMP TAGOUT**

Examinee:	NRC Examiner:
Facility Evaluator:	Date:
Method of Testing	
Simulated Performance:	Actual Performance:
Classroom: Simulator:	Plant:

K/A reference: 2.2.13 Knowledge of tagging and clearance procedures.

#### **VERIFICATION OF COMPLETION**

Examinee's Name:	
Examiner's Name:	
Date Performed:	rer's Name:
Facility Evaluator:	
Number of attempts:	•
Time to complete:	
Question documentation	
Responses to questions	
Result: SAT or UNSAT (circle one)	
Examiner's signature and date:	

#### 1.0 Task Number and Description:

Position:

**SRO** 

Task Number: N/A

2.0 Conditions:

The applicant will receive a work package with a tagout for administrative review. The tagout isolates Circulating Water Lube Water Pump 'B' mechanically and electrically. The danger tag for the breaker switch is sequenced after the breaker. The pump suction valve is tagged before the discharge valve in the tagout.

You will provide the applicant with the following references if asked: PID 1-CW-B20675, 1-NHY-301016 SHCY3a and 1-NHY-301016 SHCY3b. MA 4.2 will NOT be available to the applicant.

#### 3.0 Standards:

The applicant must identify that the breaker switch should be danger tagged prior to the breaker itself. The applicant should determine that the pump's discharge valve should be shut and tagged before the suction valve. The applicant must not sign the tagout as being satisfactory.

#### 4.0 Student Materials:

- Copy of the Tear-Off Sheet.
- Work Package for Circ Water Lube Water pump 'B', including Tag List with errors.
- PIDs and Electrical schematics.

#### 5.0 Limitations on performance:

None.

#### 6.0 References:

MA 4.2, "Equipment Tagging and Isolation"

#### 7.0 Setting:

Classroom/Simulator

#### 8.0 Safety Considerations:

None

#### 9.0 Approximate Completion Time:

15 minutes.

#### 10.0 Initial Cue:

You are to review the tagout in this work package for technical adequacy.

Inform the examiner of the results of your review.

For example, if the tagout is satisfactory, state: "I have reviewed the tagout and it is satisfactory. I would sign it as satisfactory". Conversely, if you find problems with the tagout, state: "I would not sign this as satisfactory because \_\_\_\_\_\_.".

Ask the examiner for any references you may need.

#### 11.0 Attachments

- · Work package including tag list with errors.
- PID 1-CW-B20675.
- Schematics 1-NHY-301016 SHCY3a and 1-NHY-301016 SHCY3b.

D=Discuss P=Perform **ELEMENT/STEP** 

**STANDARD** \*denotes critical **EVALUATION** 

INITIALS/DATE

S=Simulate

\*denotes a critical step

standard

SAT UNSAT

1. Ρ Read applicant initial cue and

Time started:

begin JPM.

CUE: Give applicant the work package containing the tagout to review.

NOTE: The applicant should use the rules for tagging in MA 4.2, "Equipment Tagging and Isolation", Figure 5.2

CUE: Give the applicant the appropriate drawings when they attempt to use the PID 'stick'.

\*2. P Place control switch tags on components prior to manipulating the supply breaker.

Informs the examiner that control switch 1-CW-P-136-B-CS should be danger tagged in the OFF position prior to tagging the supply breaker.

P

P

\*3.

To prevent suction line over pressurization, close the pump discharge valve prior to closing the suction valve and monitor suction pressure to ensure leakage past the valve is NOT excessive.

Informs examiner that the CW lube water pump discharge valve should be shut and tagged before the suction valve.

\*4

"Sign On" Clearance Section Verification as "Approved"

Informs examiner that he/she would NOT sign this tagout as "approved" due to the two flaws identified.

CUE: When applicant identifies both errors and informs examiner of approval status, inform the applicant "The JPM is over"

#### **Tear-Off Sheet for Applicant**

You are to review the tagout in this work package for technical adequacy.

MA 4.2 is not available for use.

Inform the examiner of the results of your review. For example, if the tagout is satisfactory, state: "I have reviewed the tagout and it is satisfactory. I would sign it as satisfactory". Conversely, if you find problems with the tagout, state: "I would not sign this as satisfactory because \_\_\_\_\_\_".

## Tag List for WW10-22-05 Clearance ONLINE CYCLE 9

## DO NOT USE FOR TAG PLACEMENT OR REMOVAL

6/2/03 0800 Page 1 of 1

Tag ID	Noun Name	Location	Tag Serial	Tag Type	Place. Config	Place. Seq.	Reset Config.	Rest. Seq.	Notes
1-CW-P-136-B- BKR	CW LUBE WATER PUMP B BREAKER AT MCC-273 <cy3></cy3>	Not Required	0	Danger	Locked Open	Not Required	Not Required	Not Required	Not Required
1-CW-P-136-B-CS	CW LUBE PUMP B CONTROL SWITCH AT MCB-FF	Not Required	0	Danger	Off	Not Required	Not Required	Not Required	Not Required
1-CW-V-88-B	CW-P-136B SUCTION ISOLATION	Not Required	0	Danger	Locked Closed	Not Required	Not Required	Not Required	Not Required
1-CW-V-104-B	CW-P-136B DISCHARGE ISOLATION	Not Required	0	Danger	Locked Closed	Not Required	Not Required	Not Required	Not Required
									·
					·				
								·	

# Tag List for WW10-22-05 Clearance ONLINE CYCLE 9

# DO NOT USE FOR TAG PLACEMENT OR REMOVAL

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Tag ID	Noun Name	Location	Tag Serial	Tag Type	Place. Config	Place. Seq.	Reset Config.	Rest. Seq.	Notes
1-CW-P-136-B- BKR	CW LUBE WATER PUMP B BREAKER AT MCC-273 <cy3></cy3>	Not Required	0	Danger	Locked Open	1 (2)	Not Required	Not Required	Not Required
1-CW-P-136-B-CS	CW LUBE PUMP B CONTROL SWITCH AT MCB-FF	Not Required	0	Danger	Off	2 (1)	Not Required	Not Required	Not Required
1-CW-V-88-B	CW-P-136B SUCTION ISOLATION	Not Required	0	Danger	Locked Closed	3 ( <b>4</b> )	Not Required	Not Required	Not Required
1-CW-V-104-B	CW-P-136B DISCHARGE ISOLATION	Not Required	0	Danger	Locked Closed	4 (3)	Not Required	Not Required	Not Required
			:						

Two Errors present. Control switch should be tagged before breaker then the discharge valve should be tagged before the suction valve. Bold numbers in the 'Place Sequence' denote required order of placement.

# SRO Administrative JPM #4 Section A.3

## **CONTAMINATED INJURED MAN PROCEDURE**

Examinee:	<del></del>	NRC Examiner:
Facility Evaluator:		Date:
Method of Testing		
Simulated Performance:	<del></del>	Actual Performance:
Classroom:	Simulator:	Plant:

K/A reference: 2.3.4 Knowledge of radiation exposure limits and contamination control, including permissible levels in excess of those authorized.

# **VERIFICATION OF COMPLETION**

Examinee's Name:		• .	
Examiner's Name:		_	
Date Performed:		• •	
Facility Evaluator:		-	
Number of attempts:			
Time to complete:	•		
Question documentation			
Responses to questions			
Result: SAT or UNSAT (circle one)			
Examiner's signature and date:			

# 1.0 Task Number and Description:

Position:

SRO

Task Number: N/A

Applicant must respond to a contaminated, injured worker in accordance with ODI.32. The applicant is required to execute a medical emergency data sheet up to and including step 7.

#### 2.0 Conditions:

- The plant is in mode 6. You are the US.
- · A resin sluice was in progress for the letdown ion exchangers.
- During the sluice, water backed up to the funnel quickly, which startled the vendor at the funnel.
- The vendor slipped and hit his head on the ground and is bleeding from a 6" cut on his head.
- The resin/water mixture spilled over the funnel and spilled about 2 gallons on and around the vendor.
- HP technicians report the man, John Doe, is highly contaminated and likely overexposed.
- A spill has been called away and HP technicians are at the scene.
- The spill has been isolated.
- The injured man is unconscious and breathing heavy.

## 3.0 Standards:

The applicant must provide the correct response in accordance with ODI.32, "Medical Emergency Response"

#### 4.0 Student Materials:

- Copy of the Tear-Off Sheet.
- After applicant identifies to proper procedure to use, give them a copy of ODI.32.

## 5.0 Limitations on performance:

None.

#### 6.0 References:

ODI.32, "Medical Emergency Response"

### 7.0 Setting:

Classroom/Simulator

## 8.0 Safety Considerations:

None

### 9.0 Approximate Completion Time:

15 minutes.

#### 10.0 Initial Cue:

This is an open reference question.

#### **Initial Conditions:**

- The plant is in mode 6. You are the US.
- A resin sluice was in progress for the letdown ion exchangers.
- During the sluice, water backed up to the funnel quickly, which startled the vendor at the funnel.
- The vendor slipped and hit his head on the ground and is bleeding from a 6" cut on his head.
- The resin/water mixture spilled over the funnel and spilled about 2 gallons on and around the vendor.
- HP technicians report the man, John Doe, is highly contaminated and likely overexposed.
- A spill has been called away and HP technicians are at the scene.
- The spill has been isolated.
- The injured man is unconscious and breathing heavy.

What is the required medical response to this situation?

D=Discuss P=Perform		ELEMENT/STEP *denotes a	STANDARD *denotes critical	EVAL	UATION	INITIALS/DATI
S=Simu		critical step	standard	SAT	UNSAT	
	Р	Start time:	Initiating cue read.			
CUE:	Wh	en the applicant locates the maste	r copy of ODI.32, hand the	em ODI.32	•	
*1	P	Locate ODI.32	<ul> <li>* Applicant locates         ODI.32. Examiner         provides a copy for         mark-up.</li> </ul>			
*2.	S	Notify Station EMTs, and activate the 911 pager for site EMTs to respond.	Simulates notifying the EMTs and activating the pager for site EMTs to respond (uses direct dispushbutton on US deskuses 62-911).	al	<del></del>	
*3.	P	Initiate medical emergency data sheet.				
a.	P	Completes data in section 1	* Completes section Fills in date, time, caller's name, phot ext, and injured personnel's nameconscious: no -breathing: yes -type of injury: hea injury/bleeding -location: PAB -hazards: contamin	ne —— d		
b.	S	Makes/verifies notifications in section 2 and records time.	Explains process of	of		
CUE:	Exam	niner to applicant, <b>"The site ambul</b>	ance is available."			
c.	S	Page site EMTs or call site ambulance cell phone.	<ul> <li>* Simulates contacti site ambulance.</li> </ul>	ng		
d.	s	Notify Security to which ambulance is responding.	Simulates contacti security to tell there		•	
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SRO Section A.3 JPM #4

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D=Discuss

**ELEMENT/STEP** 

P=Perform S=Simulate \*denotes a critical step

STEP STANDARD

\*denotes critical

standard

**EVALUATION** 

INITIALS/DATE

SAT UNSAT

site ambulance is responding (any site phone).

CUE: Examiner to applicant, "From the EMTs at the scene: ALS is not necessary"

e. S

Send a vendor supervisor to the medical facility receiving

the injured.

Simulates contacting John Doe's supervisor and sending him to the medical facility.

CUE: Examiner to applicant: "Exeter hospital is available."

f. S If overexposed, initiate a 1 hour \* report and see figure 6.2

Simulates initiating a 1-hour report.

Figure 6.2 decision tree results: CONTACT MEDICAL TREATMENT PROVIDER (FIG 6.3) AND INDICATE PATIENT IS OVEREXPOSED, CONTAMINATED AND INJURED.

Simulates calling Exeter Hospital(direct dial pushbutton on US desk phone).

CUE: "The JPM is complete."

4. Stop time

Start - Stop time is  $\leq 20$  minutes.

Evaluator calculates the time to

complete the task.

## TEAR-OFF SHEET FOR APPLICANT

This is an open reference question.

#### **Initial Conditions:**

- The plant is in mode 6. You are the US.
- A resin sluice was in progress for the letdown ion exchangers.
- During the sluice, water backed up to the funnel quickly, which startled the vendor employee at the funnel.
- The vendor employee slipped and hit his head on the ground and is bleeding from a 6" cut on his head.
- The resin/water mixture spilled over the funnel and spilled about 2 gallons on and around the vendor.
- A spill has been called away and HP technicians are at the scene.
- The spill has been isolated.
- HP technicians report the man, John Doe, is highly contaminated and likely overexposed
- The injured man is unconscious and breathing heavy.

What is the required medical response to this situation?

# SRO Administrative JPM #5 Section A.4

# GENERAL EMERGENCY CLASSIFICATION, PAR DETERMINATION, AND NOTIFICATIONS

Examinee:		NRC Examiner:				
Facility Evaluator:		Date:				
	•					
Method of Testing						
Simulated Performance:		Actual Perforn	nance:			
Classroom:	Simulator:	·	Plant:			

K/A reference: 2.4.38 Ability to take actions called for in the facility emergency plan, including (if required) supporting or acting as emergency coordinator.

# **VERIFICATION OF COMPLETION**

Examinee's Name:		
Examiner's Name:	<u></u>	
Date Performed:		
Facility Evaluator:		
Number of attempts:		
Time to complete:		
Question documentation		
	•	
Responses to questions		
Result: SAT or UNSAT (circle one)		
Evaminer's signature and date:		

# 1.0 Task Number and Description:

Task number is N/A.

Applicant makes an EAL determination (General Emergency), PAR, and makes required notifications.

#### 2.0 Conditions:

The reactor tripped from 100%.

Safety Injection has automatically actuated due to a Large Break LOCA.

#### Plant conditions:

- RCS pressure is approx. 40 psig,
- Containment pressure is 26 psig and decreasing.
- RCS sub-cooling is 0°F.
- Pzr Level is zero.
- Containment Sump Level indicates 3 feet.
- Containment Post-LOCA monitor indicates 15 R/hr.
- No RDMS alarms present.
- Upper and lower wind direction indicates 210°.

#### The CSF status is as follows:

- · Sub-criticality: Green
- Core Cooling: Yellow
- Heat Sink: Green
- Integrity: Red
- Containment: Orange
- Inventory: Yellow

'B' RHR Pump is tagged out for maintenance work, 'A' RHR Pump has tripped on over-current.

Crew has entered ECA-1.1 "Loss of Emergency Coolant Recirculation."

#### 3.0 Standards:

The applicant correctly identifies the event as a General Emergency and makes the correct PAR and notifications as described below.

## 4.0 Student Materials:

- Copy of tear-off sheet.
- ER-1.1, Classification Of Emergencies, Rev. 34.
- ER-1.1A, Emergency Classification Flow Chart, Rev. 30.
- ER-1.2, Emergency Plan Activation, Rev. 42.

## 5.0 Limitations on performance:

Simulate all required communications.

### 6.0 References:

ER-1.1, Classification of Emergencies.

ER-1.2, Emergency Plan Activation.

Sys	KA	Description	Value RO/SRO
2.4	2.4.38	Ability to take actions called for in the facility E-Plan.	2.2/4.0

#### 7.0 Setting:

Classroom setting.

# 8.0 Safety Considerations:

None

#### 9.0 Approximate Completion Time:

20 minutes.

#### 10.0 Initial Cue:

You are the Work Center Supervisor (WCS).

#### Plant conditions:

- The reactor tripped from 100%.
- Safety Injection has automatically actuated due to a Large Break LOCA.
- · RCS pressure is approx. 40 psig,
- Containment pressure is 26 psig and decreasing.
- RCS sub-cooling is 0°F.
- PZR level is zero.
- Containment Sump Level indicates 3 feet.
- Containment Post-LOCA monitor indicates 15 R/hr.
- No RDMS alarms present.
- Upper and lower wind direction indicates 210°.

#### The CSF status is as follows:

• Sub-criticality: Green

Core Cooling: Yellow

• Heat Sink: Green

Integrity: Red

Containment: Orange

• Inventory: Yellow

- 'B' RHR Pump is tagged out for maintenance work, 'A' RHR Pump has tripped on over-current.
- Crew has entered ECA-1.1 "Loss of Emergency Coolant Recirculation."

SM to WCS, "WCS (or applicant's name), evaluate present conditions and determine required emergency plan classification. Once condition is determined perform emergency plan activation and notification up to completion of state notification fact sheet."

Simulate the notifications to the examiner.

D=Disc		ELEMENT/STEP	STANDARD	<b>E</b>	EVALI	JATION	INITIALS/DATE
P=Perfo S=Simu		*denotes a critical step	*denotes critical standard		SAT	UNSAT	
1.	Р	Start time:	Initiating cue read.				
CUE:		applicant requests a Peer Check check your actions. Please co			spond	i: "No one	e is available to
1.	P	Determine emergency action level.	Implements ER-1.1				
a.	Р	Applicant determines whether any CSF's are challenged.	None should be circle	ed.			
*b.	Р	Applicant determines highest miscellaneous emergency conditions.	Applicant should circ 15f General Emerge				<del></del>
C.	Р	Applicant determines all applicable miscellaneous emergency conditions.	Applicant should circ 15d Site Area Emerg				
CUE:	If app	olicant reports to SM results – dire	ect applicant to perform	emerger	ncy pl	an activati	on.
*2.	P	DETERMINE Schiller Station Activation:	Applicant implements 1.2D General Emerg Checklist and uses fl chart:	gency		· ·	
CUE:	HP h	as determined WRGM radiation	n levels are normal. No	o alarm o	condi	tion exist	s.
		<ul> <li>Is there a WRGM high alarm?</li> </ul>	Chooses "No" pa	ıth		-	
CUE:	HP h	as determined Main Steamline	radiation levels are no	ormal. N	o alar	m condit	ion exists.
		<ul> <li>Is there a main Steam line monitor high alarm with an open ASDV or SRV on the affected line?</li> </ul>	•	ath			
		Select ER 1.2D step 3.	<ul> <li>* Determines Sch Station not activa and goes to step</li> </ul>	ated			
CUE:		n the student inquires about pe ime the announcement has bee					
		f. Proceed to Step 6.	f. Proceeds to Ste	p 6.			
	110	SNPC Initial Licensing Evamination					

D=Discuss		ELEMENT/STEP	STANDARD	EVAL	UATION	INITIALS/DATE
P=Perfor S=Simul		*denotes a critical step	*denotes critical standard	SAT	UNSAT	
<b>*</b> 5.	P	NOTIFY Guard Island Security	Notifies Guard Island:			
		<ul> <li>a. Contact the Guard Island Supervisor at x4006.</li> </ul>	*a. Contacts the Guard Island Supervisor.		· · · .	
NOTE:	An e	valuator must be present to act as	Guard Island Security.			
		<ul> <li>b. Provide the following information:</li> </ul>	b. Provides the following:			
		<ul> <li>A General Emergency has been declared.</li> </ul>	<ul> <li>GE has been declared.</li> </ul>			
		Time of declaration.	* • Time of Gaitronics announcement.			
		<ul> <li>The emergency initiating condition designation.</li> </ul>	* • 15F		<del></del>	
		<ul> <li>Schiller Station is/is not being activated (as determined above)</li> </ul>	<ul> <li>Schiller Station not activated.</li> </ul>			
		<ul> <li>Direct implementation of procedure GN1332.00, Security Response to a Declared Radiological Emergency.</li> </ul>	* • Directs GN1332.00 be implemented.			
		c. Proceed to Step 7.	Goes to Step 7.			
*6.	Р	COMPLETE ER-2.0B, State Notification Fact Sheet.	Completes ER-2.0B:			<u> </u>
CUE:	lf ask	a. Block 1 - Leave Blank red, STED to WCS, <b>"Time of dec</b>	a. Block 1 - leaves blank. laration was <current time=""></current>	based	d on your	announcement"
		b. Block 2 - Check General Emergency time declared.	*b. Block 2 - checks GE and enters time declared.	<del></del>		
		c. Block 3 - Complete using the following information:	c. Block 3:			

STANDARD

**EVALUATION** 

INITIALS/DATE

P=Perfor			notes a	*den	otes critical	CAT	UNSAT
S=Simul	ate	СП	cal step	Stan	uaru	SAT	UNSAT
CUE:	"No	relea	ase is in progress from the	plant	vent. The lower wind o	directio	on is from 210°."
		•	If a release is in progress from the plant vent, enter the current upper wind direction. For other conditions, enter the curren lower wind direction - FROM degrees.	t	Enters lower wind direction (210°) on ER-1.2D.		
		•	Identify the appropriate PAR GROUP A column based on the above wind direction to determine the towns to be evacuated and sheltered.		Selects the column 168 - 281.4		<u>.</u>
		•	Check off the evacuated and sheltered towns on form ER-2.0B, Block 3.	*	<ul> <li>Checks ERPA A Seabrook and Hampton Falls and ERPA D Hampton and North— Hampton EVACUATE. All other towns - SHELTER.</li> </ul>		<del>-</del>
		•	All NH and MA beaches should be checked off as evacuated and closed, respectively.	*	<ul> <li>Checks         EVACUATE NH         Beaches and CLOSE         MASS Beaches.</li> </ul>		·
		d.	Block 4 - Self-explanatory	d.	Block 4 - checks the emergency "is continuing."		- <del></del>
CUE:	STE	D to	WCS, "There has been no r	eleas	e."		
		e.	Block 5 - Use guidance to determine if a release has occurred.	*e.	Block 5 - checks a radiological release "has not occurred".		<del>-</del>
NOTE:	Whe	n stu	dent presents form for author	rizatio	on: Make no comments	on the	information recorded.

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Sign and fill in date and time. Return the signed form to the student.

D=Discuss

**ELEMENT/STEP** 

**ELEMENT/STEP** STANDARD **EVALUATION** INITIALS/DATE D=Discuss \*denotes critical \*denotes a P=Perform SAT UNSAT critical step standard S=Simulate f. Block 6 - STED f. Block 6 - Self-explanatory authorizes by signing and filling in date/time. CUE: When the applicant gets to step 8, "Notify the States", stop them from navigating the procedure and ask them: "What agency notifications are required and what time limits are associated with them?" The states of New \*7 State Notification S Requirements Hampshire and Massachusetts must be notified within 15 minutes after declaring an emergency. Use form ER 1.2E. \*8 S **Federal Notification** The NRC must be notified within 1 hour. Requirements The headquarters operation officers is reached at 301-816-

CUE: "The JPM is complete."

9. Stop time

Start - Stop time is ≤ 20

5100.

minutes.

Evaluator calculates the time to complete the task.

## TEAR-OFF SHEET FOR APPLICANT

You are the Work Center Supervisor (WCS).

#### Plant conditions:

- The reactor tripped from 100%.
- Safety Injection has automatically actuated due to a Large Break LOCA.
- RCS pressure is approx. 40 psig,
- Containment pressure is 26 psig and decreasing.
- RCS sub-cooling is 0°F.
- PZR level is zero.
- · Containment Sump Level indicates 3 feet.
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- · No RDMS alarms present.
- Upper and lower wind direction indicates 210°.
- 'B' RHR Pump is tagged out for maintenance work; 'A' RHR Pump has tripped on over-current.
- Crew has entered ECA-1.1 "Loss of Emergency Coolant Recirculation."

#### The CSF status is as follows:

- Sub-criticality: Green
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- Integrity: Red
- Containment: Orange
- Inventory: Yellow

SM to WCS, "WCS (or applicant's name), evaluate present conditions and determine required emergency plan classification. Once condition is determined perform emergency plan activation and notification up to completion of state notification fact sheet."

Simulate the notifications to the examiner.