



L-MT-03-047

June 13, 2003

Technical Specification
6.7.A.3

US Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

MONTICELLO NUCLEAR GENERATING PLANT
DOCKET 50-263
LICENSE No. DPR-22

MONTICELLO MONTHLY OPERATING REPORT FOR MAY 2003

In accordance with Monticello Technical Specification 6.7.A.3, the report of operating statistics for Monticello Nuclear Generating Plant for the month of May is enclosed.

Please contact John Fields at 763-271-1663 if you require further information.

David L. Wilson
Site Vice President
Monticello Nuclear Generating Plant

Enclosure

CC Regional Administrator – III, NRC
NRR Project Manager, NRC
Sr. Resident Inspector, NRC
Minnesota Dept. of Commerce

JE24



DOCKET NO. 50-263
UNIT NAME Monticello
DATE June 3, 2003
COMPLETED BY J. I. Helland
TELEPHONE 763-295-1333

OPERATING DATA REPORT

REPORTING PERIOD: May 2003

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
1. Design Electrical Rating (MWe-Net)	600.0	600.0	600.0
2. Maximum Dependable Capacity (MWe-Net)	578.1	578.1	578.1
3. Number of Hours the Reactor Was Critical	176.0	2,939.7	231,781.3
4. Number of Hours the Generator Was On Line	136.9	2,896.3	228,315.1
5. Unit Reserve Hours	0.0	0.0	0.0
6. Net Electrical Energy (MWHe)	50,495.6	1,663,656.5	117,829,199.0

UNIT SHUTDOWNS

DOCKET NO. 50-263

UNIT NAME Monticello

DATE 06 - 04 - 03

COMPLETED BY J. I. Helland

TELEPHONE 763-295-1333

REPORTING PERIOD: May 2003

No. (Year to date)	Date	Type F:Forced S:Scheduled	Duration (hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions
						Comments
1	5/26/03	S	605.1	C	2	Note: Shutdown #1 continued from April report.

- 1 Reason:
- A Equipment Failure (Explain)
 - B Maintenance or Test
 - C Refueling
 - D Regulator Restriction
 - E Operator Training & Licensing Examination
 - F Administrative
 - G Operational Error (Explain)
 - H Other (Explain)

- 2 Method:
- 1 Manual
 - 2 Manual Scram
 - 3 Automatic Trip/Scram
 - 4 Continuation
 - 5 Other (Explain)

SUMMARY: The plant was shutdown for RFO21 until May 26. The plant went critical on May 25 and the generator was placed online on May 26. The power was ramped up from 0 to 100% from May 26 to May 29. There was one planned power reduction after this. This was a power reduction to about 90% for 3.5 hours on May 29/30 for a rod pattern adjustment.