

Entergy Nuclear Northeast Entergy Nuclear Operations, Inc. James A. Fitzpatrick NPP P.O. Box 110 Lycoming, NY 13093 Tel 315 349 6024 Fax 315 349 6480

T.A. Sullivan Site Vice President - JAF

June 12, 2003 JAFP-03-0083

U. S. Nuclear Regulatory CommissionATTN: Document Control DeskMail Station O-P1-17Washington, DC 20555

SUBJECT:

James A. FitzPatrick Nuclear Power Plant

**Docket No. 50-333** 

May 2003 Monthly Operating Report

Dear Sir:

Enclosed is the Monthly Operating Report for the James A. FitzPatrick Nuclear Power Plant for the month of May 2003.

Should you have any questions concerning this report, please direct them to Mr. Mick Baker, Thermal Performance Engineer, at (315) 349-6181.

Very truly yours,

T. A. SULLIVAN

TAS:MB:dr Enclosure

IE24

cc: Regional Administrator
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Office of the Resident Inspector James A. FitzPatrick Nuclear Power Plant U.S. Nuclear Regulatory Commission P.O. Box 136 Lycoming, NY 13093

Mr. Guy Vissing, Project Manager
Project Directorate I
Division of Licensing Project Management
U.S. Nuclear Regulatory Commission
Mail stop OWFN 8C2
Washington, DC 20555

Mr. R. Toole ENN BWR SRC Operations Subcommittee Chairman 605 West Horner Street Ebensburg, PA 15931

Mr. Paul Eddy
Public Service Commission
Office of Electricity and the Environment
3 Empire Plaza
Albany, NY 12223

JENG JAFP Files RMS (JAF) RMS (WPO)

### **ENTERGY NUCLEAR NORTHEAST** JAMES A. FITZPATRICK NUCLEAR POWER PLANT **OPERATING DATA REPORT**

**REPORT MONTH: MAY 2003** 

Docket No.: 50-333

Unit Name:

**FitzPatrick** 

Date:

June 2, 2003

Completed By: M. Baker Telephone:

(315) 349-6181

## **OPERATING STATUS**

1. Unit name: FitzPatrick

- Reporting period: 05/01/2003 05/31/20032.
- Licensed thermal power (MWT): 2536 3.
- Nameplate rating (gross MWE): 883.0 4.
- Design electrical rating (net MWE): 816 5.
- Maximum dependable capacity (gross MWE): 839 6.
- Maximum dependable capacity (net MWE): 813 7.
- If changes occur in capacity ratings (Items 3-7) since last report, give reasons: 8.
- Power level to which restricted, if any (net MWE): 9.
- 10. Reasons for restrictions, if any:

NO.	DATA REQUESTED	THIS MONTH	YR-TO-DATE	CUMULATIVE
11	Hours in reporting period:	744	3623	244,079.00
12	Number of hours reactor was critical:	744	3509.15	184,839.67
13	Reactor reserve shutdown hours:	0	0	0
14	Hours generator on-line:	744	3385.83	179,520.17
15	Unit reserve shutdown hours:	0	0	0
16	Gross thermal energy generated (MWH):	1,881,103.20	8,294,294.62	410,080,419.54
17	Gross electrical energy generated (MWH):	649,614.00	2,856,125.00	138,750,576.00
18	Net electrical energy generated (MWH):	628,627.00	2,762,875.00	133,702,670.00
19	Unit service factor:	100.00%	93.45%	73.55%
20	Unit availability factor:	100.00%	93.45%	73.55%
21	Unit capacity factor (using MDC net):	103.93%	93.80%	75.17%
22	Unit capacity factor (using DER net):	103.55%	93.46%	67.13%
23	Unit forced outage rate:	0.00%	6.55%	10.77%

- 24. Shutdowns scheduled over next 6 months (type, date, and duration of each): None
- 25. If shutdown at end of report period, estimated date of startup: N/A
- 26. Units in test status (prior to commercial operation):

**FORECAST** 

**ACHIEVED** 

Initial Criticality: Initial Electricity:

Commercial Operation:

# **ENTERGY NUCLEAR NORTHEAST** JAMES A. FITZPATRICK NUCLEAR POWER PLANT **OPERATING DATA REPORT**

#### **REPORT MONTH: MAY 2003**

Docket No.:

50-333

Unit Name: FitzPatrick

Date:

June 2, 2003

Completed By: M. Baker

Telephone: (315) 349-6181

DAY	NET AVERAGE DAILY POWER LEVEL	DAY	NET AVERAGE DAILY POWER LEVEL		
1	847.75	17	847.29		
2	847.08	18	846.88		
3	847.96	19	846.96		
4	847.13	20	847.50		
5	847.46	21	846.75		
6	788.17	22	845.54		
7	844.79	23	846.96		
8	845.79	24	847.42		
9	846.33	25	846.83		
10	846.88	26	846.38		
11	847.21	27	846.42		
12	847.67	28	845.46		
13	847.08	29	846.83		
14	846.96	30	846.83		
15	846.96	31	846.71		
16	846.83				

## **REPORT MONTH: MAY 2003**

Docket No.:

50-333

Unit Name:

**FitzPatrick** 

Date:

June 2, 2003 Completed By: M. Baker

Telephone:

(315) 349-6181

# **UNIT SHUTDOWNS**

NO.	DATE	TYPE	DURATION HOURS	REASON	METHOD OF SHUTTING DOWN THE REACTOR	LICENSEE EVENT REPORT NO.	SYSTEM CODE	COMPONENT CODE	CAUSE and CORRECTIVE ACTION TO PREVENT RECURRENCE
N/A									

F: FORCED

**REASON:** 

S: SCHEDULED

- A. Equipment failure (explain)
- B. Maintenance or Test
- C. Refueling
- D. Regulatory Restriction
- E. Operator training and license examination
- F. Administrative
- G. Operational error (explain)
- H. Other (explain)

**METHOD:** 

- 1. Manual
- 2. Manual Scram
- 3. Automatic Scram
- 4. Continued
- 5. Reduced load
- 9. Other

**EXHIBIT G:** Instructions for preparation of data entry sheets for Licensee Event Report (LER) file (NUREG-0161)

#### **REPORT MONTH: MAY 2003**

Docket No.:

50-333

Unit Name:

**FitzPatrick** 

Date:

June 2, 2003 Completed By: M. Baker

Telephone:

(315) 349-6181

#### **OPERATIONAL SUMMARY**

The FitzPatrick plant operated at or near rated power for the duration of the month of May 2003 with the exception of the following:

Note: This list does not include minor derates for rod pattern adjustments. (<20% reduction in average power level for the preceding 24 hours)

May 6, 2003 - 0800

Commenced down power for sequence exchange and rod pattern

adjustment. Reduce power to 75% power on May 6, 2003 at 0850. Started

to raise power on May 6, 2003 at 1150

May 7, 2003 - 0022

Returned to 99% Reactor Power.