



South Texas Project Nuclear Operating Company P.O. Box 289 Wadsworth, Texas 77483

June 12, 2003
NOC-AE-03001545
File No.: G02
10CFR50.71
STI: 31615381

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
One White Flint North
11555 Rockville Pike
Rockville, MD 20852

South Texas Project
Units 1 and 2
Docket Nos. STN 50-498, STN 50-499
Monthly Operating Reports for May, 2003

Pursuant to 10CFR50.71(a) and South Texas Project Electric Generating Station (STPEGS) Technical Specification 6.9.1.5, attached are the Monthly Operating Reports for May 2003. If you should have any questions on this matter, please contact R.L. Hill at (361) 972-7667.

F.H. Mallen
Manager, Financial Controls

- Attachments: 1) STPEGS Unit 1 Monthly Operating Report – May 2003
2) STPEGS Unit 2 Monthly Operating Report – May 2003

cc:

(paper copy)

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Regional Administrator, Region IV
U.S. Nuclear Regulatory Commission
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U. S. Nuclear Regulatory Commission
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SOUTH TEXAS PROJECT
ELECTRIC GENERATING STATION
UNIT 1
MONTHLY OPERATING REPORT
MAY 2003
STP NUCLEAR OPERATING COMPANY
NRC DOCKET NO. 50-498
LICENSE NO. NPF-76

Approved By:


E.D. HALPIN

6-11-03
Date

MONTHLY SUMMARY

South Texas Project Unit 1 remained shutdown during the reporting period to continue repairs on bottom mounted instrumentation penetrations on the reactor pressure vessel.

OPERATING DATA REPORT

DOCKET NO. 50-498
 UNIT 1
 DATE June 4, 2003
 COMPLETED BY R.L. Hill
 TELEPHONE 361.972.7667

OPERATING STATUS

1. REPORTING PERIOD: 5/1/03-5/31/03 GROSS HOURS IN REPORTING PERIOD: 744
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 3,853
 MAXIMUM DEPENDABLE CAPACITY (MWe-Net): 1,250.6
 DESIGN ELECTRICAL RATING (MWe-Net): 1,250.6
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): None
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR CRITICAL	<u>0.0</u>	<u>1,971.0</u>	<u>100,500.1</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>0.0</u>	<u>1,963.7</u>	<u>98,856.9</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>0</u>	<u>7,348,061</u>	<u>369,298,524</u>
10. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>0</u>	<u>2,463,746</u>	<u>120,679,801</u>
11. REACTOR SERVICE FACTOR (%)	<u>0.0</u>	<u>54.4</u>	<u>77.6</u>
12. REACTOR AVAILABILITY FACTOR (%)	<u>0.0</u>	<u>54.4</u>	<u>77.6</u>
13. UNIT SERVICE FACTOR (%)	<u>0.0</u>	<u>54.2</u>	<u>76.4</u>
14. UNIT AVAILABILITY FACTOR (%)	<u>0.0</u>	<u>54.2</u>	<u>76.4</u>
15. UNIT CAPACITY FACTOR - Using MDC (%)	<u>0.0</u>	<u>54.4</u>	<u>74.6</u>
16. UNIT CAPACITY FACTOR - Using DER (%)	<u>0.0</u>	<u>54.4</u>	<u>74.6</u>
17. UNIT FORCED OUTAGE RATE (%)	<u>100.0</u>	<u>34.6</u>	<u>13.9</u>

18. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, & DURATION OF EACH): N/A

19. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 8/6/03

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-498
UNIT 1
DATE June 4, 2003
COMPLETED BY R.L. Hill
TELEPHONE 361.972.7667

MONTH MAY

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>0</u>	17	<u>0</u>
2	<u>0</u>	18	<u>0</u>
3	<u>0</u>	19	<u>0</u>
4	<u>0</u>	20	<u>0</u>
5	<u>0</u>	21	<u>0</u>
6	<u>0</u>	22	<u>0</u>
7	<u>0</u>	23	<u>0</u>
8	<u>0</u>	24	<u>0</u>
9	<u>0</u>	25	<u>0</u>
10	<u>0</u>	26	<u>0</u>
11	<u>0</u>	27	<u>0</u>
12	<u>0</u>	28	<u>0</u>
13	<u>0</u>	29	<u>0</u>
14	<u>0</u>	30	<u>0</u>
15	<u>0</u>	31	<u>0</u>
16	<u>0</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-498
 UNIT 1
 DATE June 4, 2003
 COMPLETED BY R.L. Hill
 TELEPHONE 361.972.7667

REPORT MONTH MAY

No.	Date	1 Type	Duration (Hours)	2 Reason	3 Method of Shutting Down Reactor	Licensee Event Report #	4 System Code	5 Component Code	Cause & Corrective Action to Prevent Recurrence
03-04	04/20/03	F	744.0	F	9	01-03-003	RC	PEN	Investigate and repair bottom mounted instrumentation penetration indications.

1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Exam
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Cont. of Existing
 Outage
 5-Reduction
 9-Other

4
 IEEE 805-1983

5
 IEEE 803-1983

PORVS AND SAFETY VALVE SUMMARY

There were no PORV or Safety Valves challenged during the reporting period.

SOUTH TEXAS PROJECT
ELECTRIC GENERATING STATION
UNIT 2
MONTHLY OPERATING REPORT
MAY 2003
STP NUCLEAR OPERATING COMPANY
NRC DOCKET NO. 50-499
LICENSE NO. NPF-80

Approved By:


E.D. HALPIN

6-11-03
Date

MONTHLY SUMMARY

South Texas Project Unit 2 operated during the reporting period at full power with no unit shutdowns or significant power reductions.

OPERATING DATA REPORT

DOCKETNO. 50-499
 UNIT 2
 DATE June 4, 2003
 COMPLETED BY R.L. Hill
 TELEPHONE 361.972.7667

OPERATING STATUS

1. REPORTING PERIOD: 5/1/03-5/31/03 GROSS HOURS IN REPORTING PERIOD: 744
2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3,853
 MAXIMUM DEPENDABLE CAPACITY (MWe-Net): 1,250.6
 DESIGN ELECTRICAL RATING (MWe-Net): 1,250.6
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): None
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR CRITICAL	<u>744.0</u>	<u>2,009.7</u>	<u>96,567.4</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>744.0</u>	<u>1,976.1</u>	<u>94,268.5</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>2,833,252</u>	<u>7,351,634</u>	<u>351,765,284</u>
10. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>941,574</u>	<u>2,437,218</u>	<u>114,615,185</u>
11. REACTOR SERVICE FACTOR (%)	<u>100.0</u>	<u>55.5</u>	<u>79.0</u>
12. REACTOR AVAILABILITY FACTOR (%)	<u>100.0</u>	<u>55.5</u>	<u>79.0</u>
13. UNIT SERVICE FACTOR (%)	<u>100.0</u>	<u>54.5</u>	<u>77.1</u>
14. UNIT AVAILABILITY FACTOR (%)	<u>100.0</u>	<u>54.5</u>	<u>77.1</u>
15. UNIT CAPACITY FACTOR - Using MDC (%)	<u>101.2</u>	<u>53.8</u>	<u>74.9</u>
16. UNIT CAPACITY FACTOR - Using DER (%)	<u>101.2</u>	<u>53.8</u>	<u>74.9</u>
17. UNIT FORCED OUTAGE RATE (%)	<u>0.0</u>	<u>45.5</u>	<u>14.6</u>

18. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, & DURATION OF EACH): N/A

19. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: N/A

AVERAGE DAILY UNIT POWER LEVEL

DOCKETNO. 50-499
UNIT 2
DATE June 4, 2003
COMPLETED BY R.L. Hill
TELEPHONE 361.972.7667

MONTH MAY

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>1274</u>	17	<u>1272</u>
2	<u>1273</u>	18	<u>1270</u>
3	<u>1273</u>	19	<u>1257</u>
4	<u>1271</u>	20	<u>1259</u>
5	<u>1271</u>	21	<u>1266</u>
6	<u>1271</u>	22	<u>1267</u>
7	<u>1271</u>	23	<u>1269</u>
8	<u>1270</u>	24	<u>1269</u>
9	<u>1270</u>	25	<u>1270</u>
10	<u>1270</u>	26	<u>1270</u>
11	<u>1270</u>	27	<u>1269</u>
12	<u>1270</u>	28	<u>1267</u>
13	<u>1270</u>	29	<u>1267</u>
14	<u>1270</u>	30	<u>1267</u>
15	<u>1263</u>	31	<u>1168</u>
16	<u>1270</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-499
 UNIT 2
 DATE June 4, 2003
 COMPLETED BY R.L. Hill
 TELEPHONE 361.972.7667

REPORT MONTH MAY

No.	Date	1 Type	Duration (Hours)	2 Reason	3 Method of Shutting Down Reactor	Licensee Event Report #	4 System Code	5 Component Code	Cause & Corrective Action to Prevent Recurrence
THERE WERE NO UNIT SHUTDOWNS OR SIGNIFICANT POWER REDUCTIONS DURING THE REPORTING PERIOD									

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Exam
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
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