June 9, 2003

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Gentlemen:

In the Matter of) Docket Nos.50-327 Tennessee Valley Authority) 50-328

SEQUOYAH NUCLEAR PLANT - MAY MONTHLY OPERATING REPORT

The enclosure provides the May Monthly Operating Report as required by Sequoyah Technical Specification Section 6.9.1.10.

This letter is being sent in accordance with NRC RIS 2001-05. If you have any questions concerning this matter, please call me at (423) 843-7170 or J. D. Smith at (423) 843-6672.

Sincerely,

Original signed by

Pedro Salas Licensing and Industry Affairs Manager

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Enclosure
cc (Enclosure):
Mr. Michael L. Marshall, Jr., Senior Project Manager
U.S. Nuclear Regulatory Commission
MS O-8G9A
One White Flint North
11555 Rockville Pike
Rockville, Maryland 20852-2739
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ENCLOSURE

TENNESSEE VALLEY AUTHORITY

SEQUOYAH NUCLEAR PLANT (SQN)

MONTHLY OPERATING REPORT

MAY 2003

UNIT 1

DOCKET NUMBER 50-327

LICENSE NUMBER DPR-77

UNIT 2

DOCKET NUMBER 50-328

LICENSE NUMBER DPR-79

OPERATING DATA REPORT

Docket No.	50-327
Unit Name	SQN Unit 1
Date	June 2, 2003
Completed By	Tanya Hollomon
Telephone	(423) 843-7528
Reporting Period	May 2003

1.	Design Electrical Rating (Net MWe):	1160
2.	Maximum Dependable Capacity (MWe-Net)	1125

		Month	Yr-to-Date	Cumulative
3.	Number of Hours			
	Reactor was Critical	0.0	1,803.2	127,269.0
4.	Hours Generator			
	On-Line	0.0	1,803.2	125,343.8
5.	Unit Reserve			
	Shutdown Hours	0.0	0.0	0.0
6.	Net Electrical Energy Generated			
	(MWh)	0	2,067,359	136,351,449

Docket No.	50-328
Unit Name	SQN Unit 2
Date	June 2, 2003
Completed By	Tanya Hollomon
Telephone	(423) 843-7528
Reporting Period	May 2003

1.	Design Electrical Rating (Net MWe):	1160
2.	Maximum Dependable Capacity (MWe-Net):	1126

		Month	Yr-to-Date	Cumulative
3.	Number of Hours			
	Reactor was Critical	744.0	3,193.6	132,419.1
4.	Hours Generator			
	On-Line	744.0	3,143.5	130,241.1
5.	Unit Reserve			
	Shutdown Hours	0.0	0.0	0.0
6.	Net Electrical Energy Generated			
	(MWh)	847,452	3,525,599	139,249,701

UNIT SHUTDOWNS

 DOCKET NO:
 50-327

 UNIT NAME:
 SQN-1

 DATE:
 June 2, 2003

 COMPLETED BY:
 Tanya Hollomon

 TELEPHONE:
 (423) 843-7528

REPORT PERIOD: MAY 2003

No.	Date	Type F:Forced S:Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down Reactor ²	Cause and Corrective Action to Prevent Recurrence
1	030501	S	744.0	С	4	Unit 1 Cycle 12 refueling and steam generator replacement outage continued throughout the month of May.

Summary: Unit 1 Cycle 12 refueling and steam generator replacement outage continued throughout the month of May. Unit 1 entered Mode 6 on May 29, 2003 at 0929 EDT when core reload began. Core reload was nearing completion at the end of May.

¹Reason:

A-Equipment Failure (Explain) B-Maintenance or Test C-Refueling D-Regulatory Restriction E-Operator Training / License Examination F-Administrative G-Operational Error (Explain) H- Other (Explain) ² Method
1-Manual
2-Manual Trip/Scram
3-Automatic Trip/Scram
4-ContinuationOutage
5-Other (Explain)

UNIT SHUTDOWNS

DOCKET NO:50-328UNIT NAME:SQN-2DATE:June 2, 2003COMPLETED BY:Tanya HollomonTELEPHONE:(423) 843-7528

REPORT PERIOD: MAY 2003

No.	Date	Type F:Forced S:Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down Reactor ²	Cause and Corrective Action to Prevent Recurrence

Summary: Unit 2 gross maximum dependable capacity factor was 100.7 percent for the month of May. Unit 2 operated at 100 percent reactor power throughout the month of May.

¹Reason:

A-Equipment Failure (Explain) B-Maintenance or Test C-Refueling D-Regulatory Restriction E-Operator Training / License Examination F-Administrative G-Operational Error (Explain) H- Other (Explain)

² Method

1-Manual 2-Manual Trip/Scram 3-Automatic Trip/Scram 4-ContinuationOutage 5-Other (Explain)