



Entergy Nuclear Northeast
Indian Point Energy Center
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Fred Dacimo
Vice President, Operations

June 12, 2003
NL-03-100

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Mail Stop O-P1-17
Washington, D.C. 20555-0001

Subject: Indian Point 3 Nuclear Power Plant
Docket No. 50-286
License No. DPR-64
Monthly Operating Report for May 2003

Dear Sir:

The attached monthly operating report, for the month of May 2003, is hereby submitted in accordance with Indian Point 3 Nuclear Power Plant Technical Specification 5.6.4.

Entergy is making no commitments in this letter. Should you have any questions regarding this submittal, please contact Mr. John McCann, Manager, Licensing, Indian Point Entergy Center at (914) 734-5074.

Sincerely yours,

A handwritten signature in black ink, appearing to be "F. Dacimo", written over the "Sincerely yours," text.

Fred R. Dacimo
Vice President, Operations
Indian Point Energy Center

cc: See next page

IE24

Attachment

cc: Mr. Hubert J. Miller
Regional Administrator
Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406-1415

Resident Inspector's Office
U.S. Nuclear Regulatory Commission
Indian Point 3 Nuclear Power Plant
P.O. Box 337
Buchanan, NY 10511-0337

INPO Records Center
700 Galleria Parkway
Atlanta, Georgia 30339-5957

Mr. Paul Eddy
State of New York Department of Public Service
3 Empire Plaza
Albany, NY 12223

DOCKET NO. 50-286
UNIT: Indian Point 3
DATE: 6-04-03
COMPLETED BY: T. Orlando
TELEPHONE NO: (914) 736-8340
LETTER NO: NL-03-100
ATTACHMENT
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OPERATING DATA REPORT

OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: May 2003
3. Licensed Thermal Power (MWt): 3067.4
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 979
6. Maximum Dependable Capacity (Gross MWe): 1014
7. Maximum Dependable Capacity (Net MWe): 979
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:
9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons for Restrictions, If Any: _____

	This Month	Yr-to-Date	Cumulative
11. Hours In Reporting Period	744	3,623	234,904
12. Number Of Hours Reactor Was Critical	744	2,999.97	149,238.13
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	744	2,913.12	146,320.97
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	2,274,102	8,712,323	421,437,207
17. Gross Electrical Energy Generated (MWH)	763,357	2,913,930	135,514,103
18. Net Electrical Energy Generated (MWH)	739,305	2,821,420	130,858,294
19. Unit Service Factor	100	80.4	62.3
20. Unit Availability Factor	100	80.4	62.3
21. Unit Capacity factor (Using MDC Net)	101.5	79.5	58.4*
22. Unit Capacity Factor (Using DER Net)	101.5	79.5	57.7* (1)
23. Unit Forced Outage Rate	0	3.1	22.6

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): _____
 25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____
 26. Units In Test Status (Prior to Commercial Operation):
- | | Forecast | Achieved |
|----------------------|----------|----------|
| INITIAL CRITICALITY | _____ | _____ |
| INITIAL ELECTRICITY | _____ | _____ |
| COMMERCIAL OPERATION | _____ | _____ |
- * Weighted averages
(1) Reflects 0.2 correction from April 2003

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AVERAGE DAILY UNIT POWER LEVEL

MONTH May 2003

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	898	17	998
2	988	18	998
3	997	19	998
4	997	20	998
5	999	21	997
6	996	22	996
7	998	23	996
8	998	24	996
9	998	25	996
10	998	26	996
11	997	27	996
12	998	28	997
13	998	29	996
14	998	30	996
15	998	31	996
16	999		

INSTRUCTIONS: On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

DOCKET NO.

UNIT:

DATE:

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TELEPHONE NO.

LETTER NO:

50-286

Indian Point 3

6-04-03

T. Orlando

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**UNIT SHUTDOWNS AND POWER REDUCTIONS
REPORT MONTH May 2003**

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
	NONE								

(1) Type: F: Forced
S: Scheduled

(2) Reason: A- Equipment
B- Maintenance or Test
C- Refueling
D- Regulatory Restriction
E- Operator Training & Licensee Examination
F- Administrative
G- Operational Error
H- Other (Explain)

(3) Method: 1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

(4) Exhibit G - Instructions for Preparation of Data
Entry Sheets for Licensee Event
Report (LER) File (NUREG - 0161)

(5) Exhibit 1 - Same Source

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SUMMARY OF OPERATING EXPERIENCE

May 2003

The Indian Point Unit No. 3 Nuclear Power Plant was synchronized to the bus for a total of 744 hours, producing a gross electrical energy generation of 763,357 MWH.

The unit began the reporting period at approximately 72% reactor power following synchronization to the bus on April 30, 2003, at 0736 hours. Load escalation continued to the 80% reactor power hold point for Reactor Engineering testing. On May 1, 2003, at 1242 hours, load escalation to full power commenced. The unit achieved full load on May 3, 2003, and remained on line at full load for remainder of the reporting period.