

Jeffrey T. Gasser
Vice President

**Southern Nuclear
Operating Company, Inc.**
40 Inverness Center Parkway
Post Office Box 1295
Birmingham, Alabama 35201
Tel 205.992.7721
Fax 205.992.0403



Energy to Serve Your World™

NL-03-1313

June 11, 2003

Docket Nos.: 50-424
50-425

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555-0001

Vogtle Electric Generating Plant
Monthly Operating Reports

Ladies and Gentlemen:

Enclosed are the May 2003 Monthly Operating Reports as required by Section 5.6.4 of the Technical Specifications.

Sincerely,

A handwritten signature in black ink, appearing to read "Jeffrey T. Gasser", with a long horizontal stroke extending to the right.

Jeffrey T. Gasser

JTG/NJS

Enclosures: E1 – VEGP Unit 1 Monthly Operating Report
E2 – VEGP Unit 2 Monthly Operating Report

cc: Southern Nuclear Operating Company
Mr. J. D. Woodard, Executive Vice President
Mr. W. F. Kitchens, General Manager – Plant Vogtle
Mr. M. Sheibani, Engineering Supervisor – Plant Vogtle
Document Services RTYPE: CVC7000

U. S. Nuclear Regulatory Commission
Mr. L. A. Reyes, Regional Administrator
Mr. F. Rinaldi, NRR Project Manager – Vogtle
Mr. J. Zeiler, Senior Resident Inspector – Vogtle

JE24

OPERATING DATA REPORT

Docket No.: 50-424
Unit Name: VEGP UNIT 1
Date: June 1, 2003
Completed By: Andrew R. Cato
Telephone: (706) 826-3823

Operating Status

1. Reporting Period:	<u>May 2003</u>		
2. Design Electrical Rating (Net MWe):	<u>1169</u>		
3. Maximum Dependable Capacity (Net MWe):	<u>1152</u>		
	<u>This Month</u>	<u>Year To Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical:	<u>705.4</u>	<u>3584.4</u>	<u>125,757.0</u>
5. Hours Generator On Line:	<u>693.3</u>	<u>3572.3</u>	<u>124,195.5</u>
6. Unit Reserve Shutdown Hours:	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Net Electrical Energy Generated (MWh):	<u>788,388</u>	<u>4,185,397</u>	<u>139,270,221</u>

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No.: 50-424
Unit Name: VEGP UNIT 1
Date: June 1, 2003
Completed By: Andrew R. Cato
Telephone: (706) 826-3823

Reporting Period: May 2003

No.	Date (YYMMDD)	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
2003-01	03/05/09	S	50.7	F	1	See Below

(1) REASON:

A - Equipment Failure (Explain) E - Operator Training/License Examination
B - Maintenance or Test F - Administrative
C - Refueling G - Operational Error (Explain)
D - Regulatory Restriction H - Other (Explain)

(2) METHOD:

1. Manual 4. Continuation
2. Manual Trip/Scram 5. Other
3. Automatic Trip/Scram

CAUSE/CORRECTIVE ACTION/COMMENTS:**EVENT**

2003-01

CAUSE:

Hideout Return Study Outage

CORRECTIVE ACTION:

Perform chemistry sampling and mode change prerequisites

CRITICAL PATH WAS:

Perform chemistry sampling and mode change prerequisites

NARRATIVE REPORT

May 01 00:00 Unit 1 at 100% power with no significant operating problems.
May 08 20:00 Unit 1 at 100% began ramp down for planned hideout return study.
May 09 02:43 Unit 1 Main Turbine Tripped for planned hideout return study. Generator off-line.
May 09 03:56 Unit 1 entered Mode 2.
May 09 04:23 Unit 1 entered Mode 3.
May 10 17:19 Unit 1 entered Mode 2. Commenced Reactor startup.
May 10 18:31 Unit 1 Reactor is critical.
May 11 01:21 Unit 1 entered mode 1. Ramp up in progress.
May 11 05:28 Unit 1 Generator synchronized to the grid.
May 12 14:00 Unit 1 returned to 100% power following the hideout return study.
May 31 23:59 Unit 1 at 100% power with no significant operating problems.

OPERATING DATA REPORT

Docket No.: 50-425
Unit Name: VEGP UNIT 2
Date: June 1, 2003
Completed By: Andrew R. Cato
Telephone: (706) 826-3823

Operating Status

1. Reporting Period:	<u>May 2003</u>		
2. Design Electrical Rating (Net MWe):	<u>1169</u>		
3. Maximum Dependable Capacity (Net MWe):	<u>1149</u>		
	<u>This Month</u>	<u>Year To Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical:	<u>744.0</u>	<u>3585.7</u>	<u>112,029.6</u>
5. Hours Generator On Line:	<u>744.0</u>	<u>3572.7</u>	<u>111,141.6</u>
6. Unit Reserve Shutdown Hours:	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Net Electrical Energy Generated (MWh):	<u>871,025</u>	<u>4,122,932</u>	<u>125,334,298</u>

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No.: 50-425
Unit Name: VEGP UNIT 2
Date: June 1, 2003
Completed By: Andrew R. Cato
Telephone: (706) 826-3823

Reporting Period: May 2003

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON:

A - Equipment Failure (Explain) E - Operator Training/License Examination
B - Maintenance or Test F - Administrative
C - Refueling G - Operational Error (Explain)
D - Regulatory Restriction H - Other (Explain)

(2) METHOD:

1. Manual 4. Continuation
2. Manual Trip/Scram 5. Other
3. Automatic Trip/Scram

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT

CAUSE:

CORRECTIVE ACTION:

CRITICAL PATH WAS:

NARRATIVE REPORT

May 01 00:00 Unit 2 at 100% power with no significant operating problems.
May 31 23:59 Unit 2 at 100% power with no significant operating problems.