

Operated by Nuclear Management Company, LLC

June 6, 2003

L-PI-03-0060 Technical Specification 5.6.4

U S Nuclear Regulatory Commission ATTN: Document Control Desk Washington, DC 20555

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PRAIRIE ISLAND NUCLEAR GENERATING PLANT DOCKETS. 50-282 AND 50-306 LICENSE NOS. DPR-42 AND DPR-60 MONTHLY OPERATING REPORT- May 2003

Attached is the Monthly Operating Report for May 2003 for the Prairie Island Nuclear Generating Plant. The Nuclear Management Company has not made new or revised existing Nuclear Regulatory Commission commitments in this letter or the attachment.

Joseph M. Solymossy

Site Vice President, Prairie Island Nuclear Generating Plant

CC Regional Administrator, USNRC, Region III
Project Manager, Prairie Island Nuclear Generating Plant, USNRC, NRR
NRC Resident Inspector, Prairie Island Nuclear Generating Plant
Glenn Wilson, State of Minnesota

Attachment: NRC Monthly Report; May 2003

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DOCKET NO. 50-282 UNIT PRAIRIE ISLAND NO. 1 DATE 6/2/2003 COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

MONTH: MAY 2003

During the month of May, Unit 1 was base loaded. There were no shutdowns or power reductions.

There are no other items to report.

DOCKET NO. 50-282 UNIT PRAIRIE ISLAND NO. 1 DATE 6/2/2003 COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

OPERATING DATA REPORT

OPERATING STATUS

1. UNIT NAME:

PRAIRIE ISLAND NO. 1

2. REPORTING PERIOD:

MAY

2003

- 3. LICENSED THERMAL POWER (MWT): 1650
- 4. NAMEPLATE RATING (GROSS MWE): 593
- 5. DESIGN ELECTRICAL RATING (NET MWE): 536
- 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE):

554

7. MAXIMUM DEPENDABLE CAPACITY (NET MWE):

522

- 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 7) SINCE LAST REPORT, GIVE REASON: NONE
- 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NONE
- 10. REASONS FOR RESTRICTIONS, IF ANY: NONE

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744	3623	258215
12. NUMBER OF HOURS REACTOR CRITICAL	744.0	3623.0	223842.4
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	5571.1
14. HOURS GENERATOR ON-LINE	744.0	3482.6	221726.2
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	1224462	5694815	353980593
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	415640	1968490	117794420
18. NET ELECTRICAL ENERGY GENERATED (MWH)	391840	1865805	110929546
19. UNIT SERVICE FACTOR	100.0	96.1	85.9
20. UNIT AVAILABILITY FACTOR	100.0	96.1	85.9
21. UNIT CAPACITY FACTOR (MDC NET)	100.9	98.7	84.6
22. UNIT CAPACITY FACTOR (DER NET)	98.3	96.1	80.9
23. UNIT FORCED OUTAGE RATE	0.0	3.9	4.6
24. FORCED OUTAGE HOURS	0.0	140.4	10603.1

NRC MONTHLY REPORT

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DOCKET NO. 50-282 UNIT PRAIRIE ISLAND NO. 1

DATE 6/2/2003 **COMPLETED BY DALE DUGSTAD**

PHONE 651-388-1121-4376

UNIT SHUTDOWNS AND POWER REDUCTIONS

MONTH: MAY 2003

DATE UNIT TYPE 5/31/2003 1

None.

NOTES:

HOURS N/A

REASON

0

METHOD

LER NUMBER SYSTEM N/A

COMPONENT

N/A N/A

TYPE F-FORCED REASON

METHOD

SYSTEM CODE

A-EQUIPMENT FAILURE

1-MANUAL

DRAFT IEEE STD

S-SCHEDULED

B-MAINTENANCE OR TEST

2-MANUAL TRIP

800-1984(P805-D5)

C-REFUELING

3-AUTO TRIP

D-REGULATORY RESTRICTION

4-CONTINUED

5-REDUCED LOAD

COMPONENT CODE

E-OPERATOR TRAINING AND LICENSE EXAMINATION

9-OTHER

IEEE STD 803A-1983

F-ADMINISTRATIVE

G-OPERATIONAL ERROR

H-OTHER

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DOCKET NO. 50-306 UNIT PRAIRIE ISLAND NO. 2 DATE 6/2/2003 COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

MONTH: MAY 2003

During the month of May, Unit 2 was base loaded. There were no shutdowns or power reductions.

There are no other items to report.

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DOCKET NO. 50-306 UNIT PRAIRIE ISLAND NO. 2 DATE 6/2/2003 COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

OPERATING DATA REPORT

OPERATING STATUS

1. UNIT NAME: PRAIRIE ISLAND NO. 2

2. REPORTING PERIOD:

MAY 2003

3. LICENSED THERMAL POWER (MWT): 1650

4. NAMEPLATE RATING (GROSS MWE): 5

5. DESIGN ELECTRICAL RATING (NET MWE): 536

5. DESIGN ELECTRICAL RATING (NET WAYE). 550

6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE):

7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 522

8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 - 7) SINCE LAST REPORT, GIVE REASON: NONE

554

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NONE

10. REASONS FOR RESTRICTIONS, IF ANY: NONE

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744	3623	249333
12. NUMBER OF HOURS REACTOR CRITICAL	744.0	3623.0	221727.2
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	1516.1
14. HOURS GENERATOR ON-LINE	744.0	3623.0	220034.5
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	1223579	5925341	352336425
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	415720	2044840	116391650
18. NET ELECTRICAL ENERGY GENERATED (MWH)	392061	1942516	110072419
19. UNIT SERVICE FACTOR	100.0	100.0	88.2
20. UNIT AVAILABILITY FACTOR	100.0	100.0	88.2
21. UNIT CAPACITY FACTOR (MDC NET)	101.0	102.7	87.3
22. UNIT CAPACITY FACTOR (DER NET)	98.3	100.0	83.1
23. UNIT FORCED OUTAGE RATE	0.0	0.0	2.8
24. FORCED OUTAGE HOURS	0.0	0.0	6390.7

NRC MONTHLY REPORT

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DOCKET NO. 50-306 UNIT PRAIRIE ISLAND NO. 2 DATE 6/2/2003 COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

UNIT SHUTDOWNS AND POWER REDUCTIONS

MONTH: MAY 2003

HOURS LER NUMBER SYSTEM COMPONENT DATE UNIT **TYPE** REASON **METHOD** 5/31/2003 2 0 N/A N/A N/A N/A NOTES: None.

TYPE F-FORCED **REASON**

METHOD

SYSTEM CODE

A-EQUIPMENT FAILURE

1-MANUAL

DRAFT IEEE STD

S-SCHEDULED

B-MAINTENANCE OR TEST

2-MANUAL TRIP

800-1984(P805-D5)

C-REFUELING

3-AUTO TRIP

4-CONTINUED

D-REGULATORY RESTRICTION

5-REDUCED LOAD

COMPONENT CODE

E-OPERATOR TRAINING AND LICENSE EXAMINATION

9-OTHER

IEEE STD 803A-1983

F-ADMINISTRATIVE

G-OPERATIONAL ERROR

H-OTHER