#### **COMMISSION BRIEFING SLIDES/EXHIBITS**

# BRIEFING ON STATUS OF REVISIONS TO THE REGULATORY FRAMEWORK FOR STEAM GENERATOR TUBE INTEGRITY

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## Steam Generator Program

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## **Topics**

 Industry Steam Generator Program Initiative

Technical Specification
 Improvements

Summary



- In December of 1997 industry committed to NEI 97-06, SG Program Guidelines
  - Framework of prevention, inspection, evaluation, repair and leakage monitoring measures
  - Revision 1 issued January 2001
- NRC comments on all revisions



- Detailed guidance for implementation of NEI 97-06 is provided in EPRI Guidelines
  - Inspection, integrity assessment, pressure testing, and water chemistry
  - Regularly revised to address new technologies and operating experience
  - NRC reviews drafts of Guideline revisions
- All PWRs are implementing NEI 97-06.

- Industry is not seeking NRC endorsement of NEI 97-06
  - Limit industry's ability to change the related documents in response to new information
  - Raise questions regarding NRC approval of EPRI Guidelines
- Adequate regulatory framework through proposed plant technical specifications and licensee procedures



- EPRI Steam Generator Management Project (SGMP) established in 1977
  - Meets three times a year to exchange information
  - Evaluates new information, operating experience and provide resolution to technical issues
  - Provides real time evaluation and guidance on generic aspects of current SG operational events
  - Manages the development and update of the EPRI Guidelines

- Enhanced industry response to operating experience (OE)
  - OE is rapidly communicated
  - OE is considered in evaluating inspection plans
  - Peer review teams are formed to respond to significant OE
  - Interim guidance issued
  - Industry guidelines revised



- INPO review visits assess implementation of NEI 97-06
  - Teams comprised of industry peers and technical experts
  - Completed reviews of all PWRs
  - Findings are summarized and used by the SGMP to identify areas for improvement
  - Continuing process of improvement



- Operational performance has improved
  - SG tube leak forced outages:
    - +1980s ~10 per year
    - +1990 1994 ~ 5 per year
    - +1995 2002 ~ 1 per year
  - Lost capacity due to SG problems:
    - +1980s ~ 4 % per year
    - +1990 1994 ~ 2.5% per year
    - +1995 2002 ~ 1.3% per year



- The industry is working with the Staff to develop a regulatory framework for SG tube integrity
- Developed technical specifications
  - Blend of performance-based and prescriptive elements
  - Reference industry SG Program documents
  - Allow for improvements in inspection methods and technology

- The proposed TS are a significant improvement
  - Define a standardized TS that addresses SG tube integrity
  - Require a SG program that follows NEI 97-06
  - Mandate conformance with defined SG performance criteria
  - Encourages innovation by keeping technical details outside of TS



- Allow extended inspection intervals in specific circumstances
  - Differences in tubing material
  - Age of the SGs
  - Performance of the SGs
- Require a disciplined approach to SG inspection planning based on
  - Plant specific experience
  - Industry experience
  - Potential degradation



- Lead plant (Catawba) submittal on February 25<sup>th</sup>
  - Industry team to assist Catawba and ensure consistency with general industry positions
- Submitted TSTF-449 to the NRC on March 14<sup>th</sup>
  - Requested concurrent review



- Received RAIs and met with Staff to address comments.
  - Structural integrity performance criterion
  - Inspection interval
  - Tube inspection expectations
- Known remaining items are being resolved

- Submit response to RAIs, supplement the LAR and revise the TSTF in June
- Request NRC approval within 4 months
- Encourage PWRs to submit technical specification changes within 12 months after Staff approval
- Use of the CLIIP



## Summary

- Proposed SG TS are a significant improvement
- Proposed TS provide the regulatory framework for proven, effective SG Program to assure tube integrity
- Proposed TS reflect years of NRC and industry effort
- Industry and NRC are close to agreement
- Industry is ready to implement the new TS



# Steam Generator Tube Integrity Framework

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### INTRODUCTION

- Degradation mechanisms
- Rulemaking: 1994 to 1996
- Proposed Generic Letter: 1997 to 1998
- NEI 97-06: 1998 to present

# ASSURANCE OF TUBE INTEGRITY

- Regulations (10 CFR Part 50, Technical Specifications)
- Industry programs (plant programs, industry guidance)
- NRC Review and Oversight

### **CURRENT TS**

- Do not reflect improvements for ensuring tube integrity
- Have some unnecessary prescriptive attributes

### **ACCOMPLISHMENTS**

- Improvements in industry guidance
- Improvements in NRC review and oversight activities
- Regulatory Framework
  - Catawba: February '03
  - Proposed generic TS: March '03

### **MODIFICATIONS TO TS**

- Objective provide additional assurance that tube integrity will be maintained during operation
  - Structural integrity
  - Leakage integrity

### **MODIFICATIONS TO TS (cont'd)**

- Attributes
  - Largely performance based
  - Reflects performance of SGs with new materials
  - Flexible
- Public involvement

### **CRITICAL ELEMENTS**

- Assessment of potential degradation mechanisms
- Inspection
- Integrity assessment
- Maintenance, plugging, and repair

### **CRITICAL ELEMENTS (cont'd)**

- Leakage monitoring
- Secondary side integrity and foreign material exclusion
- Reports and self assessment
- Water chemistry

### **ACCOMPLISHMENTS**

- Defined process
- Content of TS
- Goals and critical elements of SG program
- Maximum inspection intervals

### ACCOMPLISHMENTS (cont'd)

- Leakage performance criteria
- Tube repair criteria and methods
- Condition monitoring requirements

### **CLOSURE**

- Efforts since receiving application (2/25/03)
  - Public meeting (3/27/03)
  - RAI issued (4/30/03)
- Resolve structural integrity performance criterion

### **CLOSURE** (cont'd)

- Resolve terminology/phraseology
- Clear up potential inconsistencies in proposal
- Approval of TS changes, completes
   NEI 97-06 review

### **SCHEDULE**

- Expect Duke Power response to RAI in June
- Catawba SER 3 months after final RAI response
- Generic SER 6 months after receipt of final submittal

### **SUMMARY**

- Current framework reasonable assurance of tube integrity
- Near term schedule for improving regulatory framework
- NRC continues to work on technical issues as they arise

### **ACRONYMS**

- **CFR Code of Federal Regulations**
- **NEI Nuclear Energy Institute**
- **RAI Request for Additional Info**
- **SER Safety Evaluation Report**
- **SG Steam Generator**
- **TS Technical Specifications**