

Exelon Generation Company, LLC
LaSalle County Station
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May 21, 2003

10 CFR 50.55a(g)

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

LaSalle County Station, Unit 2
Facility Operating License No. NPF-18
NRC Docket No. 50-374

Subject: Post-Outage 90-Day Inservice Inspection (ISI) Summary
Report

Reference: Milton H. Richter (ComEd) letter to Dr. Thomas E. Murley
(NRC), "Structural Margin Evaluation for Reactor Pressure
Vessel Head Studs," dated October 3, 1991

Title 10, Code of Federal Regulations, Part 50, Section 55a, Paragraph g
(10 CFR 50.55a(g)) requires Exelon Generation Company (EGC), LLC to
maintain an Inservice Inspection Program in accordance with the
requirements of the American Society of Mechanical Engineers (ASME)
Boiler and Pressure Vessel Code. This report is submitted in accordance
with the requirements of ASME Code Section XI, Article IWA-6200,
Paragraph IWA-6230.

Enclosed is the Post-Outage 90-Day ISI Summary Report for examinations
and Repair/Replacement activities performed between the end of the
previous refuel outage, (L2R08) November 30, 2000, through the end of the
current refuel outage (L2R09). This refuel outage was the ninth for LaSalle
County Station Unit 2. It started January 21, 2003 and ended
February 21, 2003. This refuel outage was the second scheduled for the
Second Inspection Period of the Second Inspection Interval, effective from
October 17, 1994 through July 4, 2007 for LaSalle County Station Unit 2.

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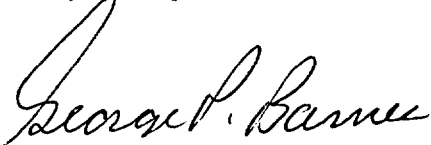
LaSalle County Station Unit 2 is owned and operated by EGC, whose address is:

200 Exelon Way
Kennett Square, PA 19348

LaSalle County Station Unit 2 has an authorized power level of 3489 MWt and began Commercial Operation on October 17, 1984.

Should you have any questions concerning this letter, please contact Mr. Glen T. Kaegi, Regulatory Assurance Manager, at (815) 415-2800.

Respectfully,

A handwritten signature in cursive script, reading "George P. Barnes".

George P. Barnes
Site Vice President
LaSalle County Station

Attachment

cc: Regional Administrator - NRC Region III
NRC Senior Resident Inspector - LaSalle County Station
BWRVIP – Project Manager - EPRI

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LASALLE COUNTY STATION UNIT 2
NINTH REFUEL OUTAGE
ASME CODE SECTION XI SUMMARY REPORT

Attachment
Post-Outage 90-Day ISI Summary Report

I. INTRODUCTION

The Inservice Inspection Summary Report addresses examinations and Repair/Replacement activities performed between the end of the previous refuel outage, (L2R08) November 30, 2000, through the end of the current refuel outage (L2R09). This refuel outage was the ninth for LaSalle County Station Unit 2. It started January 21, 2003 and ended February 21, 2003. This refuel outage was the second scheduled for the Second Inspection Period of the Second Inspection Interval, effective from October 17, 1994 through July 4, 2007 for LaSalle County Station Unit 2. Paragraph IWA-2430(e) of the American Society of Mechanical Engineers (ASME) Code Section XI allows an Inspection Interval to be extended for a period of time equivalent to the duration of a continuous outage that exceeds six months. The Second Inservice Inspection Interval is divided into three successive inspection periods as determined by calendar years of plant service within the Inspection Interval. Identified below are the period dates for the Second Inservice Inspection Interval as defined by Inspection Program B. In accordance with IWB-2412(b), the inspection periods specified below may be decreased or extended by as much as one year to enable inspections to coincide with LaSalle County Station's refuel outages.

Unit 2, Period 1 (October 17, 1994 through July 4, 2000**)

Unit 2, Period 2 (July 5, 2000 through July 4, 2004)

Unit 2, Period 3 (July 5, 2004 through July 4, 2007)

** This date reflects a 932-day extension allowed by IWA-2430(e) for L2R07.

Inservice Inspection (ISI) examinations, Augmented Inservice Inspection (AIS) examinations and Preservice Inspections (PSI) were completed during the refuel outage as required by the Code of Federal Regulations, Technical Requirements Manual, ASME Boiler and Pressure Vessel Code, Section XI, 1989 Edition, and the applicable requirements of the Performance Demonstration Initiative (PDI).

Personnel from General Electric Nuclear Energy (GENE) Inspection Services and Exelon Nondestructive Examination Services group (NDES) performed the Non-Destructive Examinations (NDE), Magnetic Particle (MT), Liquid Dye Penetrant (PT), and manual and/or automated Ultrasonic (UT) techniques that were used during these inspections. All Intergranular Stress Corrosion Cracking (IGSCC) examinations were completed by personnel qualified for the detection and discrimination of IGSCC Cracking in accordance with the PDI. NDES provided necessary resolution of technical problems, reviewed all ISI personnel qualifications, and all visual, surface, and volumetric examination results.

Visual examinations of reactor vessel internals, component supports, and piping pressure tests were performed by GENE personnel, Exelon Generation Company (EGC), LLC, employees of the LaSalle County Station Programs Engineering Group and NDES personnel. These individuals were appropriately certified as ASME Code Section XI Visual Examiners to EGC's written practice. An underwater camera was used for the visual inspection of the reactor vessel internals. The camera was proven capable of resolving 0.001" and 0.0005" stainless steel wires while underwater and, in the same lighting conditions found during the actual inspection.

The services of an Authorized Nuclear Inservice Concrete Inspector (ANIC) was provided by Hartford Steam Boiler Inspection & Insurance Co. of Connecticut, 2443 Warrenville Road, Suite 500, Lisle, IL 60532.

Mr. Rocky W. White, ANIC, State of Illinois #1927, reviewed written Nondestructive Examination procedures, personnel qualifications, instrument and material certifications, ASME Code Section XI examination results, Owner's Reports of Repair or Replacement (Form NIS-2), and the Owner's Data Report for Inservice Inspection (Form NIS-1).

II. SCOPE OF INSPECTIONS

The ISI Summary Report is provided with tables that consolidate the extent and results of inspections performed between the end of the previous refuel outage (L2R08), November 30, 2000, through the end of the current refuel outage (L2R09). An explanation of all abbreviations used are in Attachment 3 of the Summary Report.

Table A provides a summary listing of all completed ASME Code Section XI examinations for this refuel outage with the exception of Component Support examinations and Pressure Testing which are addressed separately. Table A is divided by ASME Code Category with a description of the item(s) examined, including the examination type(s), and the examination result(s). Due to the limitations imposed by the design and construction, several components can not be examined to the full extent required by the ASME Code Section XI. In accordance with 10 CFR 50.55a(g)(5), Request for Relief CR-26 from the ASME Code Section XI required examination coverage, will be submitted for these components in subsequent revisions to the Second 10-Year ISI Plan for LaSalle County Station, Units 1 & 2.

Table B provides a summary listing of all Augmented Inservice Inspections. These are not ASME Code Section XI requirements, but are either additional examination area requirements, increased frequency requirements, or combinations of these which are requested by the Nuclear Regulatory Commission. Others have been deemed prudent in view of EGC and industry experience. Table B also gives a description of the item(s) examined as well as the examination type(s), and examination result(s). Table B includes the following categories:

TYPE 1A - These are ASME Code Category B-F and B-J welds of the High Energy Line Break exclusion regions, which are identified in the Safety Analysis Report (SAR) and examined as required by the Nuclear Regulatory Commission.

TYPE 1B/NUREG-0619 - These examinations include the visual examination of the Feedwater Spargers and UT examinations of the Feedwater nozzle inner radius, bore, and safe end regions. This refuel outage LaSalle County Station completed alternative examinations of all six Feedwater nozzles. These examinations meet the requirements set forth in the Boiling Water Reactor Owners Group (BWROG) document "*Alternate BWR Feedwater Nozzle Inspection Requirements*," GE-NE-523-A71-0594, Revision 1, as approved by the NRC in their Safety Evaluation Report dated March 10, 2000.

BWRVIP-75 - These examinations are of austenitic stainless steel piping for the detection of IGSCC.

REACTOR VESSEL INTERNALS AISI - These examinations include inspection of reactor internal components which have been required by the Nuclear Regulatory Commission such as Core Spray Spargers and Piping. These have been adopted by EGC through its commitment to the Boiling Water Reactor Vessel and Internals Project (BWRVIP). Other examinations such as the Steam Dryer and Steam Separator, EGC has deemed prudent from industry experience.

MISCELLANEOUS AISI -

Pursuant to LaSalle County Station's commitment to the Nuclear Regulatory Commission (reference letter), the AISI examinations included an augmented "End-Shot" Ultrasonic examination of 100% (76) of the Reactor Pressure Vessel Closure Studs. The "End Shot" UT examination was completed using procedures, calibration standards, and personnel which met all applicable requirements of the 1989 Edition of ASME Code Section XI, and the Performance Demonstration Initiative.

Table C provides a summary listing of all completed ASME Code Section XI Class 1 and 2 Component Support examinations for this outage. Table C gives the support number(s), examination type(s), and examination result(s). Table C is divided by ASME Code Class.

Table D provides a listing of pressure testing of ASME Code Class 1 & 2 piping and components completed in accordance with ASME Code Section XI during the period between L2R08 and L2R09 refuel outages. ASME Code Class 1 components and piping were visually examined using the VT-2 method during the System Leakage Test conducted at 1034 PSIG prior to reactor start-up, within the nominal operating pressure range of the Reactor Pressure Vessel associated with 100% rated reactor power. Pressure testing will be ongoing throughout the remainder of the Second Inspection Period.

Table E is a listing of ASME Code Class 1 and 2 Repair/Replacements which have been completed since the previous refuel outage and those completed during the ninth refuel outage of Unit 2 in accordance with ASME Code Section XI, Articles IWA-4000 and IWA-7000. The listing includes the documentation package Nuclear Work Request or Work Order number which served to implement the applicable activity and a short description. The documentation packages are on file at LaSalle County Station. Each activity has been certified on the Owner's Report of Repair or Replacement, which will serve as documentation of these Repair/Replacements.

The name of each major Component or Appurtenance inspected during the ninth refuel outage is listed on Form NIS-1 (Attachment 1) in column #1. This includes the Reactor Pressure Vessel and the Class 1 piping system. A detailed list of Components or Appurtenances inspected appears in the abstracts listed as items 13, 14, and 15 on Form NIS-1. The descriptions including size, capacity, material, location, and drawings to aid in identification of the Components or Appurtenances have been previously submitted, including the N-5 ASME Code Data Reports and the Second 10-Year ISI Plan. This information was not included in the ISI Summary Report. These documents are on file at LaSalle County Station. This also applies to the Preservice and Inservice Inspection Summary Reports.

III. SUMMARY OF RESULTS AND CORRECTIVE ACTIONS

The ASME Code Section XI Inservice Inspection results obtained this refuel outage were compared with the Preservice and Inservice Inspection results. The following is a summary of the results and the corrective actions taken.

1. ASME Code Section XI Components

Recordable indications were detected in ASME Code Section XI components, as well as other components, during augmented examinations as discussed below. All were acceptable after evaluation against the applicable criteria.

2. Steam Dryer

Based on LaSalle County Station experience, an augmented visual examination of the Steam Dryer is completed during each refuel outage. The Steam Dryer contains numerous indications, all of which have been recorded during previous examinations. Areas where indications were identified include the lifting eye bracket welds, upper dryer bank vertical welds, upper support ring, drain channel welds, and dryer bank panels. All indications detected during the examination conducted for L2R09 were evaluated as acceptable as-is with no repair required in accordance with the acceptance criteria of GENE Chron. 118054, dated 12/3/92. All of these indications had been previously identified and no Condition Report was generated. These examination results have been documented on the GENE examination data sheets.

3. Steam Separator

Based on LaSalle County Station experience, an augmented visual examination of the Steam Separator is completed during each refuel outage. During this examination in L2R09, wear was detected on the anti-rotation pins and inspection windows of several Shroud Head Bolts. The bolts were permanently removed as a result of Engineering Change 333621.

Damage was detected on a Tie-Bar for the Steam Separator. The Tie-Bar was bent and had fractured near its connection to its associated Separator Stand Pipe. This condition was documented on Condition Report #141133 and was evaluated in Engineering Change 340794, resulting in the removal of the damaged Tie-Bar under Work Order #536927.

4. Jet Pumps

During L2R09, an augmented UT examination was completed on 100% (20) of the Jet Pump Hold Down Beams. The UT technique used interrogated the Bolt Hole area (BWRVIP-41 location BB-1), the Beam Ears (BWRVIP-41 location BB-2) and the Beam Transition area designated BB-3. The examination detected four potentially detrimental indications in the Bolt Hole areas of the beams on Jet Pumps 2, 8 and 20. Condition Report #141147 was generated to document these indications. Based on the disposition, these three Jet Pump Beams were replaced in L2R09 with new design, weldless, Ratchet-Lock Beams. After replacement of the Beams, visual examinations revealed gaps between the Adjusting Screws and the respective Inlet Mixers. Permanent repair wedges were installed to eliminate all of the gaps. The Beam replacements and wedge installations were completed under Work Order #463948.

During L2R09 visual examinations were completed of three linear indications on the Jet Pump Riser piping of Jet Pumps 1/2 and 19/20 initially detected in L2R07. Two indications on the 1/2 Riser were determined to be non-relevant. The one indication on the 19/20 Riser was sized at 1.25" in length in L2R07 and was unchanged during this examination in L2R09. Condition Report #142440 was generated to disposition the indication on the 19/20 Riser. This Condition Report and calculation L-002916 accepted the indication as is for continued operation for two fuel cycles.

5. Dry Tubes

Four Source Range Monitor/Intermediate Range Monitor (SRM/IRM) Dry Tubes were visually examined per SIL 409 Revision 2. No cracking or other detrimental conditions were detected in the four Dry Tubes, SRM B, and IRMs A, G & H.

6. ASME Code Section XI Piping & Component Support Examinations

A total of 5 piping and component supports were inspected during this refuel outage. These were distributed between ASME Code Class 1 and 2/D+ supports as follows:

ASME Code Class 1 - 3 supports.

ASME Code Class 2/D+ - 2 supports.

No reportable indications were detected during these examinations.

TABLE A
ASME CODE SECTION XI ISI INSPECTIONS

ASME CATEGORY B-A

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1	LCS-2-AB	UT	NRI
2	LCS-2-AC	UT	NRI
3	LCS-2-BA	UT	TWO INDICATIONS, ACCEPTED
4	LCS-2-BB	UT	NRI
5	LCS-2-BC	UT	NRI
6	LCS-2-BD	UT	NRI
7	LCS-2-BE	UT	NRI
8	LCS-2-BF	UT	NRI
9	LCS-2-BG	UT	NRI
10	LCS-2-BH	UT	FIVE INDICATIONS, ACCEPTED
11	LCS-2-BJ	UT	NRI

ASME CATEGORY B-D

1	LCS-2-N4A	UT	NRI, 78.1% COVERAGE, REFERENCE CR-26
2	LCS-2-N4B	UT	NRI, 78.1% COVERAGE, REFERENCE CR-26
3	LCS-2-N4C	UT	NRI, 78.1% COVERAGE, REFERENCE CR-26
4	LCS-2-N4D	UT	TEN INDICATIONS, ACCEPTED, 78.1% COVERAGE, REFERENCE CR-26
5	LCS-2-N4E	UT	THREE INDICATIONS, ACCEPTED, 78.1% COVERAGE, REFERENCE CR-26
6	LCS-2-N4F	UT	NRI, 78.1% COVERAGE, REFERENCE CR-26
7	2-NIR-N4A	UT	NRI
8	2-NIR-N4B	UT	NRI
9	2-NIR-N4C	UT	NRI
10	2-NIR-N4D	UT	NRI
11	2-NIR-N4E	UT	NRI
12	2-NIR-N4F	UT	NRI

ASME CATEGORY R-A

1	FW-2001-20	UT	GEOMETRY
2	FW-2001-26	UT	NRI
3	FW-2002-26	UT	NRI
4	FW-2004-10	UT/MT	NRI/PSI
5	FW-2004-11	UT	NRI/PSI
6	FW-2004-11A	UT/MT	NRI/PSI
7	FW-2005-10	UT/MT	NRI/PSI
8	FW-2005-11	UT	NRI/PSI
9	FW-2005-11A	UT/MT	NRI/PSI
10	HP-2001-17	UT/MT	NRI
11	HP-2001-20	UT/MT	NRI
12	MS-2001-02	UT	NRI
11	MS-2001-03	UT	NRI
13	MS-2002-02	UT	NRI
14	MS-2002-03	UT	NRI
15	RH-2002-27	UT	NRI
16	RH-2013-40	UT	NRI
17	RH-2031-09	UT/MT	NRI/PSI

ASME CATEGORY B-G-1

1	2B33-F060A-4, 2.75" NUTS	VT-1	NRI
2	2B33-F060A-4, 2.75" WASHERS	VT-1	NRI
3	2B33-F060A-4, 2.75" FLANGE	VT-1	NRI
4	2B33-F060B-4, 2.75" NUTS	VT-1	NRI
5	2B33-F060B-4, 2.75" WASHERS	VT-1	NRI
6	2B33-F060B-4, 2.75" FLANGE	VT-1	NRI
7	2B33-F060B-3, 2.25" NUTS	VT-1	NRI
8	2B33-F060B-3, 2.25" FLANGE	VT-1	NRI

ASME CATEGORY B-G-2

1	RI-2002B-12	VT-1	NRI
2	RI-2002B-17	VT-1	NRI
3	RI-2002B-21	VT-1	NRI
4	RI-2002B-22	VT-1	NRI
5	NB-2001B-01	VT-1	NRI
6	MS-1003B-13	VT-1	NRI
7	2B33-F060B-1, STUDS & NUTS	VT-1	NRI. 1" & 1.125" DIAMETER
8	2B21-F010A	VT-1	NRI
9	2B21-F010B	VT-1	NRI
10	2B21-F028C	VT-1	NRI

ASME CATEGORY B-M-2

1	2B21-F010A	VT-3	NRI/PSI
2	2B21-F010B	VT-3	NRI/PSI
3	2B21-F028C	VT-3	NRI
4	2G33-F060B	VT-3	NRI
5	2E12-F009	VT-3	NRI/PSI

ASME CATEGORY B-N-1

1	SURFACES ABOVE THE CORE	VT-3	NRI
2	SURFACES BELOW THE CORE	VT-3	NRI

ASME CATEGORY B-N-2

1	SUPPORT PLATE ATT. WELD	VT-3	NRI
2	SUPPORT PLATE SURFACES	VT-3	NRI
3	FW SPARGER BRACKETS	VT-3	NRI

ASME CATEGORY B-O

1	CRD HOUSING 26-59	PT	FLANGE TO PIPE/NRI
2	CRD HOUSING 02-43	PT	FLANGE TO PIPE/NRI
3	CRD HOUSING 02-39	PT	FLANGE TO PIPE/NRI
4	CRD HOUSING 02-35	PT	FLANGE TO PIPE/NRI
5	CRD HOUSING 02-31	PT	FLANGE TO PIPE/NRI
6	CRD HOUSING 02-27	PT	FLANGE TO PIPE/NRI
7	CRD HOUSING 02-23	PT	FLANGE TO PIPE/NRI
8	CRD HOUSING 02-19	PT	FLANGE TO PIPE/NRI
9	CRD HOUSING 22-03	PT	FLANGE TO PIPE/NRI
10	CRD HOUSING 22-03	PT	PIPE TO PIPE/NRI
11	CRD HOUSING 26-03	PT	FLANGE TO PIPE/NRI
12	CRD HOUSING 26-03	PT	PIPE TO PIPE/NRI
13	CRD HOUSING 30-03	PT	FLANGE TO PIPE/NRI
14	CRD HOUSING 30-03	PT	PIPE TO PIPE/NRI
15	CRD HOUSING 34-03	PT	FLANGE TO PIPE/NRI
16	CRD HOUSING 34-03	PT	PIPE TO PIPE/NRI

TABLE A (CONT'D.)
ASME CODE SECTION XI ISI INSPECTIONS

ASME CATEGORY C-A

1	IRH-HX2B-03	UT	NRI
2	IRH-HX2B-04	UT	NRI

ASME CATEGORY C-B

1	IRH-HX2B-01	UT	NRI
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ASME CATEGORY C-C

1	IRH-HX2B-08D	MT	NRI, 74 % COVERAGE REFERENCE CR-26
2	IRH-HX2B-09D	MT	NRI
3	IRH-HX2B-10D	MT	NRI
4	MS01-2831C	MT	NRI

ASME CATEGORY C-G

1	ILP-PU2-01	MT	NRI
2	ILP-PU2-02	MT	NRI
3	ILP-PU2-03	MT	NRI

**TABLE B
AUGMENTED ISI INSPECTIONS**

AISI CATEGORY TYPE 1A

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1	RH-2031-10	UT/MT	NRI/PSI
2	RH-2031-42	UT/PT	NRI
3	RI-2001-09	UT	NRI
4	RI-2002-01	UT	NRI
5	RI-2002-02	UT	ROOT GEOMETRY
6	RI-2002-03	UT	NRI
7	RI-2003-09	UT	NRI
8	RI-2003-10	UT	NRI
9	RI-2003-12	UT	NRI
10	RI-2003-13	UT	NRI

AISI CATEGORY BWRVIP-75 IGSCC

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1	RH-2031-01	UT/PT	NRI
2	RH-2031-42	UT/PT	NRI

AISI CATEGORY TYPE 1B/NUREG-0619

1	FEEDWATER SPARGERS	VT-1	NRI
2	1-NIR-4A	AUTO UT	NRI
3	1-NIR-4B	AUTO UT	NRI
4	1-NIR-4C	AUTO UT	NRI
5	1-NIR-4D	AUTO UT	NRI
6	1-NIR-4E	AUTO UT	NRI
7	1-NIR-4F	AUTO UT	NRI

AISI CATEGORY VESSEL INTERNALS

1	STEAM DRYER	VT-3	SEE REPORT PG. 5
2	STEAM SEPARATOR	VT-3	SEE REPORT PG. 5
3	CORE SPRAY PIPING	EVT-1	NRI, BWRVIP-18
4	CORE SPRAY SPARGERS	EVT-1	NRI, BWRVIP-18
5	(4) INCORE DRY TUBES	VT-1	NRI, SIL 409 Rev. 2
6	JET PUMP BEAMS	UT	INDICATIONS SEE REPORT PG. 5
7	CRD GUIDE TUBE WELDS	EVT-1	NRI, BWRVIP-47
8	H9 SHROUD WELD	UT/VT-3	NRI, BWRVIP-48
9	JET PUMP ASSY. WELDS	EVT-1	GAPS, SEE REPORT PAGE 5
10	FW WALL BRACKETS	EVT-1	NRI, BWRVIP-48

AISI CATEGORY MISC.

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1	RPV STUDS (1-76)	UT	NRI, SEE REPORT PG. 3
2	LCS-2-N11	PT	NRI, BWRVIP-27

TABLE C
ASME CODE SECTION XI COMPONENT & SUPPORT EXAMINATIONS

ASME CLASS 1

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1	RR00-2012S	VT-3	NRI
2	RR00-2013S	VT-3	NRI
3	RR00-2014S	VT-3	NRI

ASME CLASS 2

1	RH02-2823S	VT-3	NRI
2	RH19-2823S	VT-3	NRI

TABLE D
ASME CODE SECTION XI PRESSURE TESTING

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
1	2-CM-01	VT-2	NRI
2	2-CM-02	VT-2	NRI
3	2-CM-03	VT-2	NRI
4	2-CM-04	VT-2	NRI
5	2-CM-05	VT-2	NRI
6	2-CM-06	VT-2	NRI
7	2-CM-07	VT-2	NRI
8	2-CM-08	VT-2	NRI
9	2-CM-09	VT-2	NRI
10	2-CM-10	VT-2	NRI
11	2-CM-11	VT-2	NRI
12	2-CM-12	VT-2	NRI
13	2-CM-13	VT-2	NRI
14	2-CM-14	VT-2	NRI
15	2-CM-16	VT-2	NRI
16	2-CM-17	VT-2	NRI
17	2-ES-01	VT-2	NRI
18	2-FC-09	VT-2	NRI
19	2-FC-10	VT-2	NRI
20	2-FW-01	VT-2	NRI
21	2-HG-01	VT-2	NRI
22	2-HG-02	VT-2	NRI
23	2HG-03	VT-2	NRI
24	2-HG-04	VT-2	NRI
25	2-HG-05	VT-2	NRI
26	2-HG-06	VT-2	NRI
27	2-HG-08	VT-2	NRI
28	2-HG-09	VT-2	NRI
29	2-IN-01	VT-2	NRI
30	2-IN-02	VT-2	NRI
31	2-IN-03	VT-2	NRI
32	2-IN-04	VT-2	NRI
33	2-IN-05	VT-2	NRI
34	2-IN-06	VT-2	NRI
35	2-IN-07	VT-2	NRI
36	2-IN-08	VT-2	NRI
37	2-IN-09	VT-2	NRI
38	2-IN-10	VT-2	NRI
39	2-IN-11	VT-2	NRI
40	2-IN-12	VT-2	NRI
41	2-IN-13	VT-2	NRI
42	2-IN-14	VT-2	NRI
43	2-IN-15	VT-2	NRI
44	2-IN-16	VT-2	NRI
45	2-IN-17	VT-2	NRI
46	2-LP-01	VT-2	NRI
47	2-MC-01	VT-2	NRI
48	2-MS-01	VT-2	NRI
49	2-NB-01	VT-2	NRI
50	2-NB-02	VT-2	NRI
51	2-NB-03	VT-2	NRI
52	2-NB-04	VT-2	NRI
53	2-NB-05	VT-2	NRI
54	2-PC-01	VT-2	NRI
55	2-PC-02	VT-2	NRI
56	2-PC-03	VT-2	NRI
57	2-PC-04	VT-2	NRI

TABLE D (CONT'D)
ASME CODE SECTION XI PRESSURE TESTING

<u>ITEM #</u>	<u>ITEM DESCRIPTION</u>	<u>EXAM TYPE</u>	<u>RESULT</u>
58	2-RC-PB	VT-2	PACKING & GASKET LEAKS
59	2-RD-01	VT-2	NRI
60	2-RE-01	VT-2	NRI
61	2-RF-01	VT-2	NRI
62	2-RH-02	VT-2	NRI
63	2-RR-01	VT-2	NRI
64	2-RR-02	VT-2	NRI
65	2-RR-03	VT-2	NRI
66	2-RR-04	VT-2	NRI
67	2-RR-05	VT-2	NRI
68	2-RR-06	VT-2	NRI
69	2-RR-07	VT-2	NRI
70	2-RR-08	VT-2	NRI
71	2-SA-01	VT-2	NRI
72	2-VP-01	VT-2	NRI
73	2-VP-02	VT-2	NRI
74	2-VQ-01	VT-2	NRI
75	2-VQ-02	VT-2	NRI
76	2-VQ-03	VT-2	NRI
77	2-VQ-04	VT-2	NRI
78	2-VQ-05	VT-2	NRI
79	2-WR-01	VT-2	NRI

TABLE E
REPAIR/REPLACEMENT ACTIVITIES

CLASS-1

<u>WORK PACKAGE NUMBER</u>	<u>DESCRIPTION</u>
1. 378077	Replace Main Steam SRV with rebuilt spare
2. 378078	Replace Main Steam SRV with rebuilt spare
3. 378079	Replace Main Steam SRV with rebuilt spare
4. 378080	Replace Main Steam SRV with rebuilt spare
5. 378081	Replace Main Steam SRV with rebuilt spare
6. 378082	Replace Main Steam SRV with rebuilt spare
7. 378780	Replace Main Steam SRV with rebuilt spare
8. 380278	Replace Mechanical Snubber
9. 420275	Replace Inboard FW Check Valve & Piping Spool
10. 430503	Repair valve by seal welding
11. 515540	Replace Disc on Main Steam Isolation Valve
12. 340365	Replace Control Rod Drive & capscrews
13. 351543	Replace RR Control Valve Studs & Nuts
14. 366345	Replace Control Rod Drive & capscrews
15. 366347	Replace Control Rod Drive & capscrews
16. 366348	Replace Control Rod Drive & capscrews
17. 366351	Replace Control Rod Drive & capscrews
18. 366352	Replace Control Rod Drive & capscrews
19. 366357	Replace Control Rod Drive & capscrews
20. 366359	Replace Control Rod Drive & capscrews
21. 366360	Replace Control Rod Drive & capscrews
22. 366361	Replace Control Rod Drive & capscrews
23. 366362	Replace Control Rod Drive & capscrews
24. 366364	Replace Control Rod Drive & capscrews
25. 366365	Replace Control Rod Drive & capscrews
26. 366366	Replace Control Rod Drive & capscrews
27. 366367	Replace Control Rod Drive & capscrews
28. 405068	Replace Studs & Nuts on RPV Piping Flanges
29. 426543	Replace RR Control Valve Studs & Nuts
30. 426544	Replace RR Control Valve Studs & Nuts
31. 430504	Replace RH Inboard Isolation Valve
32. 478774	Replace Control Rod Drive & capscrews
33. 478776	Replace Control Rod Drive & capscrews
34. 478778	Replace Control Rod Drive & capscrews
35. 542062	Replace RI Globe Valve with blind flanges
36. 96048425	Replace Inboard FW Check Valve & Piping Spool
37. 96094687	Replace RH Valves
38. 99134837	Replace Mechanical Snubber
39. 99143263	Replace Control Rod Drive & capscrews
40. 99143264	Replace Control Rod Drive & capscrews
41. 99193564	Replace Main Steam SRV with rebuilt spare
42. 99234606	Replace Explosive Valve after firing
43. 99238562	Replace Main Steam SRV with rebuilt spare
44. 99238563	Replace Main Steam SRV with rebuilt spare
45. 99238564	Replace Main Steam SRV with rebuilt spare
46. 99238565	Replace Main Steam SRV with rebuilt spare
47. 99238566	Replace Main Steam SRV with rebuilt spare

TABLE E (CONT'D)
REPAIR/REPLACEMENT ACTIVITIES

CLASS-2

<u>WORK PACKAGE NUMBER</u>	<u>DESCRIPTION</u>
1. 455047	Replace RI Valve
2. 484036	Repair Heat Exchanger by Plugging Tubes
3. 99144910	Replace VQ Valve
4. 99059328	Repair Valve by Metal Removal

ATTACHMENT 1

NIS-1

OWNER'S REPORT FOR INSERVICE INSPECTION

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS
As required by the Provisions of the ASME Code Rules

1. Owner Exelon Generation Company (EGC), LLC, 200 Exelon Way, Kennett Square, PA 19348
(Name and Address of Owner)

2. Plant LaSalle County Station, 2601 North 21st Road Marseilles, IL 61341-9757
(Name and Address of Owner)

3. Plant Unit Two 4. Owner Certificate of Authorization (if required) N/A

5. Commercial Service Date 10/17/84 6. National Board Number for Unit 10

7. Components Inspected

Component or Appurtenance	Manufacturer Or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
Reactor Pressure Vessel	Chicago Bridge & Iron	2B13-D003	B-24319	10
Reactor Recirculation	General Electric Company	N/A	N/A	N/A
Nuclear Boiler & CM Systems	B.F. Shaw	N/A	N/A	N/A
Residual Heat Removal	B.F. Shaw	N/A	N/A	N/A
Feedwater, FC & VQ Systems	B.F. Shaw	N/A	N/A	N/A
High Pressure Core Spray	B.F. Shaw	N/A	N/A	N/A
Low Pressure Core Spray	B.F. Shaw	N/A	N/A	N/A
Main Steam, IN & PC	GE/B.F. Shaw	N/A	N/A	N/A
RD, RI & RT Systems	B.F. Shaw	N/A	N/A	N/A
ES, MC, SA & WR Systems	B.F. Shaw	N/A	N/A	N/A
RE, RF, HG, VG & VP Systems	B.F. Shaw	N/A	N/A	N/A

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11½ in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-1 (Back)

8. Examination Dates: 11/30/00 to 2/21/03
9. Inspection Period Identification : 2nd Period - From 7/5/00 to 7/4/2004
10. Inspection Interval Identification : 2nd Interval - From 10/17/94 to 7/4/2007
11. Applicable Edition of Section XI 1989 Addenda N/A
12. Date/Revision of Inspection Plan: 11/20/2002 Rev.4
13. Abstract of Examination and Tests. Include a list of examinations and tests and a statement concerning status of work required for the Inspection Plan. See Summary Report for item 13.
14. Abstract of Results of Examinations and Tests. See Summary Report for item 14.
15. Abstract of Corrective Measures. See Summary Report for item 15.

We certify that a) the statement made in this report are correct, b) the examinations and tests meet Inspection Plan as required by the ASME Code, Section XI, and c) corrective measures taken conform to the ASME Code, Section XI.

Certificate of Authorization No. (if applicable) N/A Expiration Date N/A
 Date May 21 20 03 Signed Exelon Generation Company, LLC By Chen L. Gao 5/19/03
 Owner

CERTIFICATE OF INSERVICE INSPECTION

I, the under signed, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois And employed by HSB-CT of Hartford, Connecticut Have inspected the components described in the Owner's Report during the period 11/30/2000 To 2/21/2003, and state that to the best of my knowledge and belief, the Owner has performed examinations and tests and taken corrective measures described in this Owner's Report in accordance with the Inspection Plan and as required by the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL. 1927
 Inspector's Signature National Board, State, Province, and Endorsements
 Date 5/20/20 03

ATTACHMENT 2

NIS-2

OWNERS REPORT OF REPAIR OR REPLACEMENT

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/25/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 2
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. #378077-01
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Sect III 19 71 Edition S72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No Ad, Code Cases N-496-1
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------|--------------|---|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| Safety Relief Valve | AG Crosby | N63790-00-0102 | N/A | 2B21-F013V | * | Replaced | N/A |
| Safety Relief Valve | AG Crosby | N63790-00-0066 or N63790-05-0066 (Modified)** | N/A | 2B21-F013V | * | Replacement | N/A |
| Disc Insert | * | N93185-38-0094 | N/A | * | * | Replaced | N/A |
| Disc Insert | AG Crosby | N97499-40-0084 | N/A | Receipt # 78117 | 2002 | Replacement | N/A |
7. Description of Work Class 1 Repair & Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1030 psi Test Temp. 156.5 Deg. F
9. Remarks Valve SN# N63790-05-0066 was refurbished at Wyle Labs with documentation provided under Quality (Applicable Manufacturer's Data Report to be Attached)
Receipt # 78117 and installed as a replacement for SN# N63790-00-0102 under work order # 378077. For the remainder of the Repaired, Replaced and Replacement items, see Form NIS-2 Supplemental Sheet on Pages 2 of 2.
** Replacement SRV Serial No. was modified due to the installation of a new flexi-disc seat design.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and these Repair and Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew L. Davis ISI Coordinator Date 4/16, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 4-18-2003

FORM NIS-2 SUPPLEMENTAL SHEET

1. Owner: Exelon Generation Company (EGC) LLC
200 Exelon Way, Kenneth Square,
PA., 19348
Sheet 2 of 2
Date 03/24/03
Unit 2
2. Plant: LaSalle County Station
2601 N. 21st. Rd.
Marseilles, Illinois 61341
W.O. # 378077-01
P. O. No., WR No., etc.
3. Work Performed by: Mechanical Maint.
Name
Mechanical Maintenance
Address
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A
4. Identification of System MS (Main Steam)
- 5a. Applicable Construction Code 71 Edition S72 Addenda
- 5b. Applicable Edition of Section XI utilized 89 Edition None Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced or Replacement	ASME Code Stamped (Yes or No)
Valve Body	AG Crosby	N93183-31-0014	N/A	Receipt # 78117	*	Repaired	N/A
(1) Heli-Coil Insert (Outlet)	AG Crosby	N97823-0044	N/A	Receipt # 78117	2002	Repaired	N/A
(1) Heli-Coil Insert (Outlet)	AG Crosby	N97823-0045	N/A	Receipt # 78117	2002	Repaired	N/A
(6) Inlet Studs	*	*	N/A	*	*	Replaced	N/A
(6) Inlet Studs	NOVA	Ht. Code E535	N/A	Receipt # 77209	2002	Replacement	N/A
(12) Inlet Tension Nuts	NOVA	*	N/A	*	*	Replaced	N/A
(12) Inlet Tension Nuts	NOVA	Ht. Code TGD Lot # 40030944	N/A	Receipt # 64989	2002	Replacement	N/A

78117

Q.C.-392
Sheet 1 of 2FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES*

As required by the Provisions of the ASME Code, Section III, Division 1 - Not to Exceed One Day's Production

1. Manufactured and certified by Anderson Greenwood Crosby, 43 Kendrick St., Wrentham, MA 02093
(Name and Address of N Certificate Holder)
2. Manufactured for EXELON GENERATION COMPANY LLC
(Name and Address of Purchaser or Owner)
3. Location of Installation LASALLE COUNTY STATION
(Name and Address)
4. Type DS-C-63790-5 REV.A SA637 GR.716 185,000 -- 2001
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 1971 SUMMER 1972 1 --
(edition) (addenda date) (class) (Code Case No.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) -- Revision -- Date --
(no.)
7. Remarks

8. Nom. thickness (in.) -- Min. design thickness (in.) -- Dia. ID (ft & in.) -- Length overall (ft. & in.) --
9. When applicable, Certificate Holders' data reports are attached for each item of this report.

Part or Appurtenance Serial Number	National Board No. in Numerical Order	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) N97499-39-0075	---	(26)	---
(2) N97499-39-0076	---	(27)	---
(3) N97499-39-0077	---	(28)	---
(4) N97499-39-0078	---	(29)	---
(5) N97499-39-0079	---	(30)	---
(6) N97499-39-0080	---	(31)	---
(7) N97499-40-0081	---	(32)	---
(8) N97499-40-0082	---	(33)	---
(9) N97499-40-0083	---	(34)	---
(10) N97499-40-0084	---	(35)	---
(11) N97499-40-0085	---	(36)	---
(12) N97499-40-0086	---	(37)	---
(13) N97499-40-0087	---	(38)	---
(14)	---	(39)	---
(15)	---	(40)	---
(16)	---	(41)	---
(17)	---	(42)	---
(18)	---	(43)	---
(19)	---	(44)	---
(20)	---	(45)	---
(21)	---	(46)	---
(22)	---	(47)	---
(23)	---	(48)	---
(24)	---	(49)	---
(25)	---	(50)	---

10. Design pressure -- psi. Temp. -- ° F Hydro. test pressure 2400 at temp. 70 ° F
(when applicable)

* Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8-1/2 x 11, (2) information in items 2 and 3 on this Data Report included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300

Certificate Holder's Serial No. N97499-39-0075CERTIFICATE OF DESIGNDesign specifications certified by C.T. NIEH P.E. State CA Reg. no. 15587
(when applicable)Design report* certified by _____ P.E. State _____ Reg. no. _____
(when applicable)CERTIFICATE OF COMPLIANCEWe certify that the statements made in this report are correct and that this (these) Disc Inserts
conforms to the rules of construction of the ASME Code, Section III, Division 1.NPT Certificate of Authorization No. N-1877 Expires Sep. 30, 2004
Anderson Greenwood CrosbyDate December 12, 01 Signed Wrentham, MA by [Signature]
(NPT Certificate Holder) (Authorized Representative)CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Massachusetts and employed by Factory Mutual Insurance Co. of Johnston, Rhode Island have inspected these items described in this Data Report on December 12, 20 01 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 12-12, 20 01

Signed

[Signature]
(Authorized Inspector)

Commissions

MA-1418
(Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/06/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 2
Address

2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. #378078-01
Address Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A

4. Identification of System (MS) Main Steam

5. (a) Applicable Construction Code Sect III 19 71 Edition S/72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No Ad, Code Cases None

6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Safety Relief Valve	AG Crosby	N63790-00-0002	N/A	2B21-F013U	*	Replaced	N/A
Safety Relief Valve	AG Crosby	N63790-00-0001 or N63790-05-0001(Modified)**	N/A	2B21-F013U	*	Replacement	N/A
Disc Insert	*	N93185-46-0165	N/A	*	*	Replaced	N/A
Disc Insert	AG Crosby	N97499-40-0083	N/A	Receipt # 78117	2002	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1030 psi Test Temp. 156.5 Deg. F

9. Remarks Valve SN# N63790-00-0001 was refurbished at Wyle Labs with documentation provided under Quality (Applicable Manufacturer's Data Report to be Attached)
Receipt # 78117 and installed as a replacement for SN# N63790-00-0002 under work order # 378078. For the remainder of the Repaired, Replaced or Replacement items, see Form NIS-2 Supplemental Sheet on Pages 2 of 2.
** Replacement SRV Serial No. was modified due to the installation of a new flexi-disc seat design.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 4/16, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 4-16- 2003

FORM NIS-2 SUPPLEMENTAL SHEET

1. Owner: Exelon Generation Company (EGC) LLC
200 Exelon Way, Kenneth Square,
PA., 19348
Sheet 2 of 2
Date 03/06/03
Unit 2

2. Plant: LaSalle County Station
2601 N. 21st. Rd.
Marseilles, Illinois 61341
W.O. # 378078
P. O. No., WR No., etc.

3. Work Performed by: Mechanical Maint.
Name
Mechanical Maintenance
Address
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

4. Identification of System MS (Main Steam)

- 5a. Applicable Construction Code 71 Edition S72 Addenda

- 5b. Applicable Edition of Section XI utilized 89 Edition None Addenda

6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced or Replacement	ASME Code Stamped (Yes or No)
(9) Inlet Studs	*	*	N/A	*	*	Replaced	N/A
(8) Inlet Studs	NOVA	Ht. Code H-E535	N/A	Receipt # 77209	2001	Replacement	N/A
(1) Inlet Stud Dual Diameter	AG Crosby	N98169-32-0015	N/A	Ht. Code B7TBW41	2002	Replacement	N/A
(12) Inlet Tension Nuts	NOVA	*	N/A	*	*	Replaced	N/A
(12) Inlet Tension Nuts	NOVA	Ht. Code C491	N/A	Receipt # 69812	2001	Replacement	N/A

Disc Insert

78117

Q.C.-392
Sheet 1 of 2

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES*

As required by the Provisions of the ASME Code, Section III, Division 1 - Not to Exceed One Day's Production

1. Manufactured and certified by Anderson Greenwood Crosby, 43 Kendrick St., Wrentham, MA 02093
(Name and Address of N Certificate Holder)
2. Manufactured for EXELON GENERATION COMPANY LLC
(Name and Address of Purchaser or Owner)
3. Location of Installation LASALLE COUNTY STATION
(Name and Address)
4. Type DS-C-63790-5 REV.A SA637 GR.716 185,000 -- 2001
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 1971 SUMMER 1972 I --
(edition) (addenda date) (class) (Code Case No.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) -- Revision -- Date --
(no.)
7. Remarks

8. Nom. thickness (in.) -- Min. design thickness (in.) -- Dia. ID (ft & in.) -- Length overall (ft. & in.) --
9. When applicable, Certificate Holders' data reports are attached for each item of this report.

Part or Appurtenance Serial Number	National Board No. in Numerical Order	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) N97499-39-0075	---	(26)	
(2) N97499-39-0076	---	(27)	
(3) N97499-39-0077	---	(28)	
(4) N97499-39-0078	---	(29)	
(5) N97499-39-0079	---	(30)	
(6) N97499-39-0080	---	(31)	
(7) N97499-40-0081	---	(32)	
(8) N97499-40-0082	---	(33)	
(9) N97499-40-0083	---	(34)	
(10) N97499-40-0084	---	(35)	
(11) N97499-40-0085	---	(36)	
(12) N97499-40-0086	---	(37)	
(13) N97499-40-0087	---	(38)	
(14)		(39)	
(15)		(40)	
(16)		(41)	
(17)		(42)	
(18)		(43)	
(19)		(44)	
(20)		(45)	
(21)		(46)	
(22)		(47)	
(23)		(48)	
(24)		(49)	
(25)		(50)	

10. Design pressure -- psi. Temp. -- ° F Hydro. test pressure 2400 at temp. 70 ° F
(when applicable)

Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8-1/2 x 11, (2) information in items 2 and 3 on this Data Report included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300

Certificate Holder's Serial No. N97499-39-0075CERTIFICATE OF DESIGNDesign specifications certified by C.T. NIEH P.E. State CA Reg. no. 15587
(when applicable)Design report* certified by _____ P.E. State _____ Reg. no. _____
(when applicable)CERTIFICATE OF COMPLIANCEWe certify that the statements made in this report are correct and that this (these)
conforms to the rules of construction of the ASME Code, Section III, Division 1.Disc InsertsNPT Certificate of Authorization No. N-1877 Expires Sep. 30, 2004Anderson Greenwood CrosbyDate December 12, 01 Signed Wrentham, MA by [Signature]
(NPT Certificate Holder) (Authorized Representative)CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Massachusetts and employed by Factory Mutual Insurance Co. of Johnston, Rhode Island have inspected these items described in this Data Report on December 12, 20 01 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 12-12, 20 01Signed [Signature]

(Authorized Inspector)

Commissions MA-1418

(Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/12/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 2
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. #378079-01
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Section III 19 71 Edition S72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No Ad, Code Cases N-496-1
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired, Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------|--------------|--|---------------|----------------------|------------|------------------------------------|-------------------------------|
| Safety Relief Valve | AG Crosby | N63790-00-0109 | N/A | 2B21-F013P | * | Replaced | N/A |
| Safety Relief Valve | AG Crosby | N63790-00-0071 or N63790-05-0071(Modified)** | N/A | 2B21-F013P | * | Replacement | N/A |
| Disc Insert | * | N93185-51-0227 | N/A | * | * | Replaced | N/A |
| Disc Insert | AG Crosby | N97499-39-0080 | N/A | Receipt # 78117 | 2002 | Replacement | N/A |
7. Description of Work Class 1 Repair & Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1030 psi Test Temp. 156.5 Deg. F
9. Remarks Valve SN# N63790-05-0071 was refurbished at Wyle Labs with documentation provided under Quality (Applicable Manufacturer's Data Report to be Attached)
Receipt # 78117 and installed as a replacement for SN# N63790-00-0109 under work order # 378079. For the remainder of the Repaired, Replaced and Replacement items, see Form NIS-2 Supplemental Sheet on Pages 2 of 2.
** Replacement SRV Serial No. was modified due to the installation of a new flexi-disc seat design.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and these Repair and Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew C. Foch ISI Coordinator Date 4/16, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 4-16- 2003

FORM NIS-2 SUPPLEMENTAL SHEET

1. Owner: Exelon Generation Company (EGC) LLC
200 Exelon Way, Kenneth Square,
PA., 19348
- Sheet 2 of 2
Date 03/12/03
Unit 2
2. Plant: LaSalle County Station
2601 N. 21st. Rd.
Marseilles, Illinois 61341
- W.O. # 378079-01
P. O. No., WR No., etc.
3. Work Performed by: Mechanical Maint.
Name
Mechanical Maintenance
Address
- Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A
4. Identification of System MS (Main Steam)
- 5a. Applicable Construction Code 71 Edition S72 Addenda
- 5b. Applicable Edition of Section XI utilized 89 Edition None Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced or Replacement	ASME Code Stamped (Yes or No)
Valve Body	AG Crosby	N93183-31-0019	N/A	Receipt # 78117	*	Repaired	N/A
(1) Heli-Coil Insert (Outlet)	AG Crosby	N97823-0046	N/A	Receipt # 78117	2001	Repaired	N/A
(1) Heli-Coil Insert (Outlet)	AG Crosby	N97823-0047	N/A	Receipt # 78117	2001	Repaired	N/A
(4) Inlet Studs	*	*	N/A	*	*	Replaced	N/A
(3) Inlet Studs	NOVA	Ht. Code PWG	N/A	Receipt # 47251	1999	Replacement	N/A
(1) Inlet Stud Dual Diameter	AG Crosby	N98169-32-0012	N/A	Ht. Code B7TBW41	2002	Replacement	N/A

Diso
Insert

78117

Q.C.-392
Sheet 1 of 2

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES*

As required by the Provisions of the ASME Code, Section III, Division 1 - Not to Exceed One Day's Production

1. Manufactured and certified by Anderson Greenwood Crosby, 43 Kendrick St., Wrentham, MA 02093
(Name and Address of N Certificate Holder)
2. Manufactured for EXELON GENERATION COMPANY LLC
(Name and Address of Purchaser or Owner)
3. Location of Installation LASALLE COUNTY STATION
(Name and Address)
4. Type DS-C-63790-5 REV.A SA637 GR.716 185,000 -- 2001
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 1971 SUMMER 1972 1 --
(edition) (addenda date) (class) (Code Case No.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) -- Revision -- Date --
(no.)
7. Remarks

8. Nom. thickness (in.) -- Min. design thickness (in.) -- Dia. ID (ft & in.) -- Length overall (ft. & in.) --
9. When applicable, Certificate Holders' data reports are attached for each item of this report.

Part or Appurtenance Serial Number	National Board No. in Numerical Order	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) N97499-39-0075	---	(26)	---
(2) N97499-39-0076	---	(27)	---
(3) N97499-39-0077	---	(28)	---
(4) N97499-39-0078	---	(29)	---
(5) N97499-39-0079	---	(30)	---
(6) N97499-39-0080	---	(31)	---
(7) N97499-40-0081	---	(32)	---
(8) N97499-40-0082	---	(33)	---
(9) N97499-40-0083	---	(34)	---
(10) N97499-40-0084	---	(35)	---
(11) N97499-40-0085	---	(36)	---
(12) N97499-40-0086	---	(37)	---
(13) N97499-40-0087	---	(38)	---
(14)	---	(39)	---
(15)	---	(40)	---
(16)	---	(41)	---
(17)	---	(42)	---
(18)	---	(43)	---
(19)	---	(44)	---
(20)	---	(45)	---
(21)	---	(46)	---
(22)	---	(47)	---
(23)	---	(48)	---
(24)	---	(49)	---
(25)	---	(50)	---

10. Design pressure -- psi. Temp. -- ° F Hydro. test pressure 2400 at temp. 70 ° F
(when applicable)

Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8-1/2 x 11, (2) information in items 2 and 3 on this Data Report included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300

Certificate Holder's Serial No. N97499-39-0075CERTIFICATE OF DESIGNDesign specifications certified by C.T. NIEH P.E. State CA Reg. no. 15587
(when applicable)Design report* certified by _____ P.E. State _____ Reg. no. _____
(when applicable)CERTIFICATE OF COMPLIANCEWe certify that the statements made in this report are correct and that this (these)
conforms to the rules of construction of the ASME Code, Section III, Division 1.Disc InsertsNPT Certificate of Authorization No. N-1877 Expires Sep. 30, 2004Anderson Greenwood CrosbyDate December 12, 01 Signed _____ by [Signature]
(NPT Certificate Holder) (Authorized Representative)CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Massachusetts and employed by Factory Mutual Insurance Co. of Johnston, Rhode Island have inspected these items described in this Data Report on December 12, 20 01 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 12-12, 20 01

Signed

[Signature]
(Authorized Inspector)

Commissions

MA-1418
(Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/12/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 2
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 378080-01
Address Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A

4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Section III, 1971 Edition, S72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Safety Relief Valve	AG Crosby	N63790-00-0080	N/A	2B21-F013M	*	Replaced	N/A
Safety Relief Valve	AG Crosby	N63790-00-0012 or N63790-05-0012(Modified)**	N/A	2B21-F013M	*	Replacement	N/A
Disc Insert	*	N93185-33-0069	N/A	*	*	Replaced	N/A
Disc Insert	AG Crosby	N97499-39-0078	N/A	Receipt # 78117	2002	Replacement	N/A

7. Description of Work Class 1 Repair & Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1030 psi Test Temp. 156.5 Deg. F
9. Remarks Valve SN# N63790-05-0012 was refurbished at Wyle Labs with documentation provided under Quality (Applicable Manufacturer's Data Report to be Attached)
Receipt # 78117 and installed as a replacement for SN# N63790-00-0080 under work order # 378080. For the remainder of the Repaired, Replaced and Replacement Items, see Form NIS-2 Supplemental Sheet on Pages 2 of 2.
** Replacement SRV Serial No. was modified due to the installation of a new flexi-disc seat design.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Robert W. White* ISI Coordinator Date 4/16, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Robert W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 4-17-2003

FORM NIS-2 SUPPLEMENTAL SHEET

1. Owner: Exelon Generation Company (EGC) LLC
200 Exelon Way, Kenneth Square,
PA., 19348
Sheet 2 of 2
Date 03/12/03
Unit 2
2. Plant: LaSalle County Station
2601 N. 21st. Rd.
Marseilles, Illinois 61341
W.O. # 378080-01
P. O. No., WR No., etc.
3. Work Performed by: Mechanical Maint.
Name
Mechanical Maintenance
Address
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A
4. Identification of System MS (Main Steam)
- 5a. Applicable Construction Code 71 Edition S72 Addenda
- 5b. Applicable Edition of Section XI utilized 89 Edition None Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced or Replacement	ASME Code Stamped (Yes or No)
(2) Inlet Stud	*	*	N/A	*	*	Replaced	N/A
(2) Inlet Studs	NOVA	Ht. Code H-E535	N/A	Receipt # 77209	2002	Replacement	N/A
(12) Inlet Tension Nuts	NOVA	*	N/A	*	*	Replaced	N/A
(12) Inlet Tension Nuts	NOVA	Ht. Code C491	N/A	Receipt # 69812	2001	Replacement	N/A

Disc Insert

78117

Q.C.-392
Sheet 1 of 2

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES*

As required by the Provisions of the ASME Code, Section III, Division 1 - Not to Exceed One Day's Production

1. Manufactured and certified by Anderson Greenwood Crosby, 43 Kendrick St., Wrentham, MA 02093
(Name and Address of N Certificate Holder)
2. Manufactured for EXELON GENERATION COMPANY LLC
(Name and Address of Purchaser or Owner)
3. Location of Installation LASALLE COUNTY STATION
(Name and Address)
4. Type DS-C-63790-5 REV.A SA637 GR.716 185,000 -- 2001
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 1971 SUMMER 1972 1 --
(edition) (addenda date) (class) (Code Case No.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) -- Revision -- Date --
(no.)
7. Remarks

8. Nom. thickness (in.) -- Min. design thickness (in.) -- Dia. ID (ft & in.) -- Length overall (ft. & in.) --
9. When applicable, Certificate Holders' data reports are attached for each item of this report.

Part or Appurtenance Serial Number	National Board No. in Numerical Order	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) N97499-39-0075	---	(26)	
(2) N97499-39-0076	---	(27)	
(3) N97499-39-0077	---	(28)	
(4) N97499-39-0078	---	(29)	
(5) N97499-39-0079	---	(30)	
(6) N97499-39-0080	---	(31)	
(7) N97499-40-0081	---	(32)	
(8) N97499-40-0082	---	(33)	
(9) N97499-40-0083	---	(34)	
(10) N97499-40-0084	---	(35)	
(11) N97499-40-0085	---	(36)	
(12) N97499-40-0086	---	(37)	
(13) N97499-40-0087	---	(38)	
(14)		(39)	
(15)		(40)	
(16)		(41)	
(17)		(42)	
(18)		(43)	
(19)		(44)	
(20)		(45)	
(21)		(46)	
(22)		(47)	
(23)		(48)	
(24)		(49)	
(25)		(50)	

10. Design pressure -- psi. Temp. -- ° F Hydro. test pressure 2400 at temp. 70 ° F
(when applicable)

Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8-1/2 x 11, (2) information in items 2 and 3 on this Data Report included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300

Certificate Holder's Serial No. N97499-39-0075CERTIFICATE OF DESIGNDesign specifications certified by C.T. NIEH P.E. State CA Reg. no. 15587
(when applicable)Design report* certified by _____ P.E. State _____ Reg. no. _____
(when applicable)CERTIFICATE OF COMPLIANCEWe certify that the statements made in this report are correct and that this (these)
conforms to the rules of construction of the ASME Code, Section III, Division 1.Disc InsertsNPT Certificate of Authorization No. N-1877 Expires Sep. 30, 2004Anderson Greenwood CrosbyDate December 12, 01 Signed Wrentham, MA by J. B. B. L.
(NPT Certificate Holder) (Authorized Representative)CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Massachusetts and employed by Factory Mutual Insurance Co. of Johnston, Rhode Island have inspected these items described in this Data Report on December 12, 20 01 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 12-12, 20 01

Signed

[Signature]
(Authorized Inspector)

Commissions

MA-1418
(Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/14/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 2
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. #378081-01
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Sec III 19 71 Edition S72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No Ad, Code Cases N-496-1
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------|--------------|--|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| Safety Relief Valve | AG Crosby | N63790-00-0079 | N/A | 2B21-F013L | * | Replaced | N/A |
| Safety Relief Valve | AG Crosby | N63790-00-0014 or N63790-05-0014(Modified)** | N/A | 2B21-F013L | * | Replacement | N/A |
| Disc Insert | * | N93185-32-0014 | N/A | * | * | Replaced | N/A |
| Disc Insert | AG Crosby | N97499-39-0075 | N/A | Receipt # 78117 | 2002 | Replacement | N/A |
7. Description of Work Class 1 Repair & Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1030 psi Test Temp. 156.5 Deg. F
9. Remarks Valve SN# N63790-05-0014 was refurbished at Wyle Labs with documentation provided under Quality (Applicable Manufacturer's Data Report to be Attached)
Receipt # 78117 and installed as a replacement for SN# N63790-00-0079 under work order # 378081. For the remainder of the Repaired, Replaced and Replacement Items, see Form NIS-2 Supplemental Sheet on Pages 2 of 2.
** Replacement SRV Serial No. was modified due to the installation of a new flexi-disc seat design.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and these Repair and Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 4/16, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 4-17-2003

FORM NIS-2 SUPPLEMENTAL SHEET

1. Owner: **Exelon Generation Company (EGC) LLC**
200 Exelon Way, Kenneth Square,
PA., 19348
- Sheet 2 of 2
Date 03/14/03
Unit 2
2. Plant: **LaSalle County Station**
2601 N. 21st. Rd.
Marseilles, Illinois 61341
- W.O. # 378081-01
P. O. No., WR No., etc.
3. Work Performed by: Mechanical Maint.
Name
Mechanical Maintenance
Address
- Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A
4. Identification of System MS (Main Steam)
- 5a. Applicable Construction Code 71 Edition S72 Addenda
- 5b. Applicable Edition of Section XI utilized 89 Edition None Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced or Replacement	ASME Code Stamped (Yes or No)
Valve Body	AG Crosby	N93183-34-0059	N/A	Receipt # 78117	*	Repaired	N/A
(1) Heli-Coil Insert (Outlet)	AG Crosby	N97823-0042	N/A	Receipt # 78117	2002	Repaired	N/A
(1) Heli-Coil Insert (Outlet)	AG Crosby	N97823-0043	N/A	Receipt # 78117	2002	Repaired	N/A
(5) Inlet Stud	*	*	N/A	*	*	Replaced	N/A
(5) Inlet Studs	NOVA	Ht. Code H-E535	N/A	Receipt # 77209	2002	Replacement	N/A
(12) Inlet Tension Nuts	NOVA	*	N/A	*	*	Replaced	N/A
(12) Inlet Tension Nuts	NOVA	Ht. Code C491	N/A	Receipt # 69812	2001	Replacement	N/A

Disc
Insert

78117

Q.C.-392
Sheet 1 of 2

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES*

As required by the Provisions of the ASME Code, Section III, Division 1 - Not to Exceed One Day's Production

1. Manufactured and certified by Anderson Greenwood Crosby, 43 Kendrick St., Wrentham, MA 02093
(Name and Address of N Certificate Holder)
2. Manufactured for EXELON GENERATION COMPANY LLC
(Name and Address of Purchaser or Owner)
3. Location of Installation LASALLE COUNTY STATION
(Name and Address)
4. Type DS-C-63790-5 REV.A SA637 GR.716 185,000 -- 2001
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 1971 SUMMER 1972 1 --
(edition) (addenda date) (class) (Code Case No.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) -- Revision -- Date --
(no.)
7. Remarks

8. Nom. thickness (in.) -- Min. design thickness (in.) -- Dia. ID (ft & in.) -- Length overall (ft. & in.) --
9. When applicable, Certificate Holders' data reports are attached for each item of this report.

Part or Appurtenance Serial Number	National Board No. in Numerical Order	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) N97499-39-0075	---	(26)	---
(2) N97499-39-0076	---	(27)	---
(3) N97499-39-0077	---	(28)	---
(4) N97499-39-0078	---	(29)	---
(5) N97499-39-0079	---	(30)	---
(6) N97499-39-0080	---	(31)	---
(7) N97499-40-0081	---	(32)	---
(8) N97499-40-0082	---	(33)	---
(9) N97499-40-0083	---	(34)	---
(10) N97499-40-0084	---	(35)	---
(11) N97499-40-0085	---	(36)	---
(12) N97499-40-0086	---	(37)	---
(13) N97499-40-0087	---	(38)	---
(14)	---	(39)	---
(15)	---	(40)	---
(16)	---	(41)	---
(17)	---	(42)	---
(18)	---	(43)	---
(19)	---	(44)	---
(20)	---	(45)	---
(21)	---	(46)	---
(22)	---	(47)	---
(23)	---	(48)	---
(24)	---	(49)	---
(25)	---	(50)	---

10. Design pressure -- psi. Temp. -- ° F Hydro. test pressure 2400 at temp. 70 ° F
(when applicable)

Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8-1/2 x 11, (2) information in items 2 and 3 on this Data Report included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300

Certificate Holder's Serial No. N97499-39-0075CERTIFICATE OF DESIGNDesign specifications certified by C.T. NIEH P.E. State CA Reg. no. 15587
(when applicable)Design report* certified by _____ P.E. State _____ Reg. no. _____
(when applicable)CERTIFICATE OF COMPLIANCEWe certify that the statements made in this report are correct and that this (these) Disc Inserts
conforms to the rules of construction of the ASME Code, Section III, Division 1.NPT Certificate of Authorization No. N-1877 Expires Sep. 30, 2004
Anderson Greenwood CrosbyDate December 12, 01 Signed Wrentham, MA by [Signature]
(NPT Certificate Holder) (Authorized Representative)CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Massachusetts and employed by Factory Mutual Insurance Co. of Johnston, Rhode Island have inspected these items described in this Data Report on December 12, 20 01 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 12-12, 20 01Signed [Signature]
(Authorized Inspector)Commissions MA-1418
(Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/14/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 2
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. #378082-01
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Section III 19 71 Edition S/72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No. Ad, Code Cases N-496-1
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
Safety Relief Valve	AG Crosby	N63790-00-0013	N/A	2B21-F013H	*	Replaced	N/A
Safety Relief Valve	AG Crosby	N63790-00-0069 or N63790-05-0069(Modified)**	N/A	2B21-F013H	*	Replacement	N/A
Disc Insert	*	N93185-51-0227	N/A	*	*	Replaced	N/A
Disc Insert	AG Crosby	N97499-40-0086	N/A	Receipt # 78117	2002	Replacement	N/A

7. Description of Work Class 1 Repair & Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1030 psi Test Temp. 156.5 Deg. F
9. Remarks Valve SN# N63790-05-0069 was refurbished at Wyle Labs with documentation provided under Quality (Applicable Manufacturer's Data Report to be Attached)
Receipt # 78117 and installed as a replacement for SN# N63790-00-0013 under work order # 378082. For the remainder of the Repaired, Replaced and Replacement Items, see Form NIS-2 Supplemental Sheet on Pages 2 of 2.
** Replacement SRV Serial No. was modified due to the installation of a new flexi-disc seat design.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and these Repair and Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Andrew C. Koles* ISI Coordinator Date 4/16, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Ralph W. White
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 4-17-2003

FORM NIS-2 SUPPLEMENTAL SHEET

1. Owner: Exelon Generation Company (EGC) LLC
200 Exelon Way, Kenneth Square,
PA., 19348
- Sheet 2 of 2
Date 03/14/03
Unit 2
2. Plant: LaSalle County Station
2601 N. 21st. Rd.
Marseilles, Illinois 61341
- W.O. # 378082-01
P. O. No., WR No., etc.
3. Work Performed by: Mechanical Maint.
Name
Mechanical Maintenance
Address
- Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A
4. Identification of System MS (Main Steam)
- 5a. Applicable Construction Code 71 Edition S72 Addenda
- 5b. Applicable Edition of Section XI utilized 89 Edition None Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced or Replacement	ASME Code Stamped (Yes or No)
Valve Body	AG Crosby	N93183-31-0017	N/A	Receipt # 78117	*	Repaired	N/A
(1) Heli-Coil Insert (Outlet)	AG Crosby	N97823-0039	N/A	Receipt # 78117	2002	Repaired	N/A
(4) Inlet Studs	*	*	N/A	*	*	Replaced	N/A
(4) Inlet Studs	NOVA	Ht. Code PWG	N/A	Receipt # 47251	1999	Replacement	N/A
(12) Inlet Tension Nuts	NOVA	*	N/A	*	*	Replaced	N/A
(12) Inlet Tension Nuts	NOVA	Ht. Code C491	N/A	Receipt # 69812	2001	Replacement	N/A

78117

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES*

As required by the Provisions of the ASME Code, Section III, Division 1 - Not to Exceed One Day's Production

1. Manufactured and certified by Anderson Greenwood Crosby, 43 Kendrick St., Wrentham, MA 02093
(Name and Address of N Certificate Holder)
2. Manufactured for EXELON GENERATION COMPANY LLC
(Name and Address of Purchaser or Owner)
3. Location of Installation LASALLE COUNTY STATION
(Name and Address)
4. Type DS-C-63790-5 REV.A SA637 GR.716 185,000 2001
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 1971 SUMMER 1972 1
(edition) (addenda date) (class) (Code Case No.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) --- Revision --- Date ---
(no.)
7. Remarks ---

8. Nom. thickness (in.) --- Min. design thickness (in.) --- Dia. ID (ft & in.) --- Length overall (ft. & in.) ---
9. When applicable, Certificate Holders' data reports are attached for each item of this report.

Part or Appurtenance Serial Number	National Board No. in Numerical Order	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) N97499-39-0075	---	(26)	---
(2) N97499-39-0076	---	(27)	---
(3) N97499-39-0077	---	(28)	---
(4) N97499-39-0078	---	(29)	---
(5) N97499-39-0079	---	(30)	---
(6) N97499-39-0080	---	(31)	---
(7) N97499-40-0081	---	(32)	---
(8) N97499-40-0082	---	(33)	---
(9) N97499-40-0083	---	(34)	---
(10) N97499-40-0084	---	(35)	---
(11) N97499-40-0085	---	(36)	---
(12) N97499-40-0086	---	(37)	---
(13) N97499-40-0087	---	(38)	---
(14)	---	(39)	---
(15)	---	(40)	---
(16)	---	(41)	---
(17)	---	(42)	---
(18)	---	(43)	---
(19)	---	(44)	---
(20)	---	(45)	---
(21)	---	(46)	---
(22)	---	(47)	---
(23)	---	(48)	---
(24)	---	(49)	---
(25)	---	(50)	---

10. Design pressure --- psi. Temp. --- ° F Hydro. test pressure 2400 at temp. 70 ° F
(when applicable)

*Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8-1/2 x 11, (2) information in items 2 and 3 on this Data Report included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300

Certificate Holder's Serial No. N97499-39-0075CERTIFICATE OF DESIGNDesign specifications certified by C.T. NIEH P.E. State CA Reg. no. 15587
(when applicable)Design report* certified by _____ P.E. State _____ Reg. no. _____
(when applicable)CERTIFICATE OF COMPLIANCEWe certify that the statements made in this report are correct and that this (these)
conforms to the rules of construction of the ASME Code, Section III, Division 1.Disc InsertsNPT Certificate of Authorization No. N-1877 Expires Sep. 30, 2004Anderson Greenwood CrosbyDate December 12, 01 Signed Wrentham, MA by [Signature]
(NPT Certificate Holder) (Authorized Representative)CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Massachusetts and employed by Factory Mutual Insurance Co. of Johnston, Rhode Island have inspected these items described in this Data Report on December 12, 20 01 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 12-12, 20 01Signed [Signature]

(Authorized Inspector)

Commissions MA-1418

(Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/14/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 2
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. #378780-01
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Section III 19 71 Edition S/72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------|--------------|---|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| Safety Relief Valve | AG Crosby | N63790-00-0110 | N/A | 2B21-F013F | * | Replaced | N/A |
| Safety Relief Valve | AG Crosby | N63790-00-0068
or N63790-05-0068(Modified)** | N/A | 2B21-F013F | * | Replacement | N/A |
| Disc Insert | * | N93185-32-0043 | N/A | * | * | Replaced | N/A |
| Disc Insert | AG Crosby | N97499-40-0085 | N/A | Receipt # 78117 | 2002 | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1030 psi Test Temp. 156.5 Deg. F
9. Remarks Valve SN# N63790-05-0068 was refurbished at Wyle Labs with documentation provided under Quality (Applicable Manufacturer's Data Report to be Attached)
Receipt # 78117 and installed as a replacement for SN# N63790-00-0110 under work order # 378780. For the remainder of the Repaired, Replaced or Replacement items, see Form NIS-2 Supplemental Sheet on Pages 2 of 2.
** Replacement SRV Serial No. was modified due to the installation of a new flexi-disc seat design.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 5/5, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]

Inspector's Signature

Commissions IL 1927

National Board, State, Province, and Endorsements

Date 5/6/ 2003

FORM NIS-2 SUPPLEMENTAL SHEET

1. Owner: Exelon Generation Company (EGC) LLC
200 Exelon Way, Kenneth Square,
PA., 19348
Sheet 2 of 2
Date 03/14/03
Unit 2
2. Plant: LaSalle County Station
2601 N. 21st. Rd.
Marseilles, Illinois 61341
W.O. # 378780-01
P. O. No., WR No., etc.
3. Work Performed by: Mechanical Maint.
Name
Mechanical Maintenance
Address
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A
4. Identification of System MS (Main Steam)
- 5a. Applicable Construction Code 71 Edition S72 Addenda
- 5b. Applicable Edition of Section XI utilized 89 Edition None Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced or Replacement	ASME Code Stamped (Yes or No)
(4) Inlet Studs	*	*	N/A	*	*	Replaced	N/A
(4) Inlet Studs	NOVA	Ht. Code PWG	N/A	Receipt # 47251	1999	Replacement	N/A

Disc
Insert

78117

Q.C.-392
Sheet 1 of 2

FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES*

As required by the Provisions of the ASME Code, Section III, Division 1 - Not to Exceed One Day's Production

1. Manufactured and certified by Anderson Greenwood Crosby, 43 Kendrick St., Wrentham, MA 02093
(Name and Address of N Certificate Holder)
2. Manufactured for EXELON GENERATION COMPANY LLC
(Name and Address of Purchaser or Owner)
3. Location of Installation LASALLE COUNTY STATION
(Name and Address)
4. Type DS-C-63790-5 REV.A SA637 GR.716 185,000 -- 2001
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 1971 SUMMER 1972 1 --
(edition) (addenda date) (class) (Code Case No.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) -- Revision -- Date --
(no.)
7. Remarks _____
8. Nom. thickness (in.) -- Min. design thickness (in.) -- Dia. ID (ft & in.) -- Length overall (ft. & in.) --
9. When applicable, Certificate Holders' data reports are attached for each item of this report.

Part or Appurtenance Serial Number	National Board No. in Numerical Order	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) N97499-39-0075	---	(26)	---
(2) N97499-39-0076	---	(27)	---
(3) N97499-39-0077	---	(28)	---
(4) N97499-39-0078	---	(29)	---
(5) N97499-39-0079	---	(30)	---
(6) N97499-39-0080	---	(31)	---
(7) N97499-40-0081	---	(32)	---
(8) N97499-40-0082	---	(33)	---
(9) N97499-40-0083	---	(34)	---
(10) N97499-40-0084	---	(35)	---
(11) N97499-40-0085	---	(36)	---
(12) N97499-40-0086	---	(37)	---
(13) N97499-40-0087	---	(38)	---
(14)	---	(39)	---
(15)	---	(40)	---
(16)	---	(41)	---
(17)	---	(42)	---
(18)	---	(43)	---
(19)	---	(44)	---
(20)	---	(45)	---
(21)	---	(46)	---
(22)	---	(47)	---
(23)	---	(48)	---
(24)	---	(49)	---
(25)	---	(50)	---

10. Design pressure -- psi. Temp. -- ° F Hydro. test pressure 2400 at temp. 70 ° F
(when applicable)

* Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8-1/2 x 11, (2) information in items 2 and 3 on this Data Report included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300

Certificate Holder's Serial No. N97499-39-0075CERTIFICATE OF DESIGNDesign specifications certified by C.T. NIEH P.E. State CA Reg. no. 15587
(when applicable)Design report* certified by _____ P.E. State _____ Reg. no. _____
(when applicable)CERTIFICATE OF COMPLIANCEWe certify that the statements made in this report are correct and that this (these) Disc Inserts
conforms to the rules of construction of the ASME Code, Section III, Division 1.NPT Certificate of Authorization No. N-1877 Expires Sep. 30, 2004
Anderson Greenwood CrosbyDate December 12, 01 Signed Wrentham, MA by [Signature]
(NPT Certificate Holder) (Authorized Representative)CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Massachusetts and employed by Factory Mutual Insurance Co. of Johnston, Rhode Island have inspected these items described in this Data Report on December 12, 20 01 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 12-12, 20 01Signed [Signature]
(Authorized Inspector)Commissions MA-1418
(Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/17/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 380278-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code ANSI B31.7 19 69 Edition No. Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired, Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|--------------------|--------------|----------------|---------------|----------------------|------------|------------------------------------|-------------------------------|
| Mechanical Snubber | PSA | 7245 | N/A | 2MS00-2045S (PSA-35) | * | Replaced | N/A |
| Mechanical Snubber | PSA | 7343 | N/A | 2MS00-2045S (PSA-35) | 2003 | Replacement | N/A |
7. Description of Work: Class 1 Replacement of Mechanical Snubber.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐
Other Visual Pressure psi Test Temp. Deg. F
9. Remarks: * = Per Original Design Specification J-2530.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Philip I. Keller ISI Coordinator Date 4/7, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 4-14-2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 04/14/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 420275
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (FW) Feedwater
5. (a) Applicable Construction Code ASME Sect. III 1971 Edition W72 Addenda, Code Cases N-62-7
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements -1989, No. Ad. Code Cases N-416-1
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
(1) 24" Tilting Disc Check Valve	Anchor Darling	*	N/A	2B21-F010B	*	Replaced	N/A
(1) 24" Swing Check Valve	Flowserve Corp.	E401T-1-2	N/A	Receipt # 86137	2003	Replacement	N/A
(1) 24" O.D. x 12" L Pipe Extension	Flowserve Corp.	Ht. # T3955, S/N RP-2033	N/A	Receipt # 86137	2003	Replacement	N/A

7. Description of Work: Class 1 Replacement, * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐
Other Visual Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks: Replaced tilting disc inboard feedwater check valve with a swing type check valve per Engineering.
(Applicable Manufacturer's Data Report to be Attached)
Change EC# 49811 due to chronic leak rate failure. Applicable Construction Code for piping is ASME Sect. III 1974 Ed. No Addenda.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Philip I. Koles* ISI Coordinator Date 5/6, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 5/19/ 2003

- HP Cover Nuts: SA194-7

[12/88]

REPRINT 6/93

Certificate Holder's Serial No. E401T-1-2

8. Design conditions 2800 (pressure) psi 575 (temperature) °F or valve pressure class 1500 (1)
9. Cold working pressure 3705 psi at 100°F
10. Hydrostatic test 5575 psi. Disk differential test pressure 4076 psi
11. Remarks: Material: Gasket Retainer SA516-70 (Ht. #WKT-1); Hinge Pin Cover SA105 (Ht. #H4460);
Drain Connection SA105 (Ht. #K4794); Drain Pipe SA106-B (Ht. #236162);
Drain Pipe Cap SA105 (Ht. #DA7D); H.P. Cover Studs (Trace Code: E451); H.P. Cover Nuts (Ht. Code: RBT)

CERTIFICATION OF DESIGN

Design Specification certified by William B. Hilton P.E. State IL Reg. no. 062-043893
 Design Report certified by Ronald S. Farrell P.E. State PA Reg. no. PE-035216-E

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this pump or valve conforms to the rules for construction of the ASME Code, Section III, Division 1.

N Certificate of Authorization No. N1712 Expires 4/15/04

Date 1/7/03 Name Flowserve Corporation Signed [Signature]
 (N Certificate Holder) (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State ~~XXXXXX~~ of Pennsylvania and employed by One Beacon America Insurance of Boston, Mass. have inspected the pump, or valve, described in this Data Report on 12-14-01 thru 1-7-03 and state that to the best of my knowledge and belief, the Certificate Holder has constructed this pump, or valve, in accordance with the ASME Code, Section III, Division 1.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the component described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 1-7-03 Signed [Signature] Commissions 9 Pennsylvania 2392
 (Authorized Inspector) (Nat'l. Bd. (incl. endorsements) and state or prov. and no.)
Charles Young

(1) For manually operated valves only.

**FORM NPP-1 CERTIFICATE HOLDERS' DATA REPORT FOR FABRICATED
NUCLEAR PIPING SUBASSEMBLIES***

As Required by the Provisions of the ASME Code, Section III, Division 1

Pg. 1 of _____

1. Fabricated and certified by Flowserve Corporation, 701 First Street, Williamsport, PA 17701
(name and address of NPT Certificate Holder)
2. Fabricated for Exelon Generation Co., LLC, P.O. Box 805388, Chicago, IL 60680-5388
(name and address)
3. Location of installation LaSalle Station, 2601 North 21st Rd., Marseilles, IL 61341-9757
(name and address of Purchaser)
4. Type E401T-5-2 N/A W0125773, R/G N/A 2002
(Cert. Holder's serial no.) (CRN) (drawing no.) (Nat'l. Bd. no.) (year built)
5. ASME Code, Section III, Division 1: 1989 No 1 N/A
(edition) (addenda date) (class) (Code Case no.)
6. Shop hydrostatic test 3250 psi at Ambient °F (if performed)
7. Description of piping Pipe Extension 24" O.D. x 12" long 1.875 Connecting Pipe Wall
Material: SA672-GRC70, CL22 Ht. #T3955, S/N RP-2033
8. Certificate Holders' Data Reports properly identified and signed by commissioned inspectors have been furnished for the following items of this report: Valve Serial Number: E401T-1-2 Flowserve Corporation NPV-1 Form
Ionics Incorporated NM-1 Form Pipe Extension
9. Remarks: (1) 12" Pipe Extension welded to a 24"-1500# S.C. Valve on the Downstream side

CERTIFICATE OF SHOP COMPLIANCE

We certify that the statements made in this report are correct and that the fabrication of the described piping subassembly conforms to the rules for construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N1713 Expires 4/15/2004
Date 1/7/03 Name Flowserve Corporation Signed [Signature]
(NPT Certificate Holder) (authorized representative)

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Pennsylvania and employed by One Beacon America Insurance

of Boston, MA have inspected the piping subassembly described in this Data Report on 12-4-2002 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated this piping subassembly in accordance with the ASME Code, Section III, Division 1.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the piping subassembly described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 1-7-03 Signed Charles Young Commissions 9 Pennsylvania 2392
(Authorized Inspector) (Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

* Supplemental information in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) information in items 1 through 4 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(12/88)

This form (E00062) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300.

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/17/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 430503-03
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (E12) Residual Heat Removal
5. (a) Applicable Construction Code ASME Sect. III 1971 Edition W72 Addenda, Code Cases 1516-1, 1567 & 1519
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No. Ad. Code Cases N-416-1
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|----------------|----------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| 20" Gate Valve | Anchor Darling | * | N/A | 2E12-F009 | * | Repaired | N/A |
7. Description of Work: Class 1 Repair- Seal Welded bonnet retainer ring to both valve body and bonnet in order to eliminate leakage. This repair was performed per Engineering temporary modification EC # 336420. Valve was removed in L2R09 and was replaced with a new one per reference W.O. # 430504.
8. Tests Conducted: Hydrostatic I Pneumatic I Normal Operating Pressure X
Other I Pressure 1030 psi Test Temp. 156.5 Deg. F
9. Remarks: * = Per Original Design Specification J-2938.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew L. Tacker ISI Coordinator Date 4/7/03, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-14-2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/28/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 515540-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (B21) Main Steam
5. (a) Applicable Construction Code ASME Sect. III 19 71 Edition W71 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|----------------------------|------------------------------|----------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| (1) Valve Stem/Disk Assy | Rockwell International Corp. | * | N/A | 2B21-F028C | * | Replaced | N/A |
| (1) Valve Stem/Disk Assy | Edward Valves Inc. | 214856-5 | N/A | Receipt # L89-02460 | 1989 | Replacement | N/A |
| (1) Valve Disc-Piston Assy | Rockwell International Corp. | * | N/A | 2B21-F028C | * | Replaced | N/A |
| (1) Valve Disc-Piston Assy | Edward Valves Inc. | 214856-7 | N/A | Receipt # L89-02460 | 1989 | Replacement | N/A |
7. Description of Work: Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic I Pneumatic I Normal Operating Pressure X
Other Visual Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks: Replaced old design valve stem/disk assembly with new one due to identified industry problem with (Applicable Manufacturer's Data Report to be Attached) stem/disk assembly separation. Replacement Material reconciled per parts evaluation 3922 and L1998-0264-000 which are on file at the station. Note that there was no stem/disk assy. separation observed during disassembly of this MSIV.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 4/7, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-8-2003

**FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES***

As Required by the Provisions of the ASME Code, Section III
Not To Exceed One Day's Production

Pg. 1 of 2

1. Manufactured and certified by EDWARDS VALVES, INC., 1900 S. EDWARDS ST., RALEIGH, NC 27605
(Name and address of part Certificate Holder)
2. Manufactured for COMMONWEALTH EDISON CO.
(Name and address of purchaser)
3. Location of installation LA SALLE COUNTY STATION, MARGUERITE, IL 61341
(Name and address)
4. Type PD422884 P. LSA-105 N/A N/A 1989
(Part no.) (Image 1 code no.) (Image 2 code no.) (Year built)
5. ASME Code, Section III: 1971 WINTER 1971 1 N/A
(Edition) (Addendum code) (Class) (Code Case no.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A Revision N/A Date N/A
(Div. 2)
7. Remarks: STEM DISK ASSEMBLY FOR 26" 1612-JMMNTY

8. Nom. thickness (in.) N/A Min. design thickness (in.) PERM 4 Dis. ID (ft & in.) N/A Length overall (ft & in.) N/A
(When applicable)
9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

Part or Appurtenance Serial Number	National Board No. in Numerical Order	Part or Appurtenance Serial Number	National Board Number in Numerical Order
(1) <u>214856-3</u>	<u>N/A</u>	(26)	
(2) <u>214856-4</u>	<u>N/A</u>	(27)	
(3) <u>214856-5</u>	<u>N/A</u>	(28)	
(4) <u>214856-6</u>	<u>N/A</u>	(29)	
(5)		(30)	
(6)		(31)	
(7)		(32)	
(8)		(33)	
(9)		(34)	
(10)		(35)	
(11)		(36)	
(12)		(37)	
(13)		(38)	
(14)		(39)	
(15)		(40)	
(16)		(41)	
(17)		(42)	
(18)		(43)	
(19)		(44)	
(20)		(45)	
(21)		(46)	
(22)		(47)	
(23)		(48)	
(24)		(49)	
(25)		(50)	

10. Design pressure 1250 psi; Temp. 575 °F. Hydro. test pressure N/A at temp. °F
(When applicable)

*Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(12/86)

This form (E000401) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300.

S.I.-787F50 / CAT. ID.
33065

CERTIFICATION OF DESIGN

Design specifications certified by Boyd Brooks P.E. State CA Reg. no. 13655
Design report* certified by S.L. Adams III P.E. State NC Reg. no. 4187

CERTIFICATE OF SHOP COMPLIANCE

We certify that the statements made in this report are correct and that this (these) PARTS
conforms to the rules of construction of the ASME Code, Section III.

NPT Certificate of Authorization No. N1563 Expires 11/28/91
Date 9/28/89 Name EDWARD VALVES INC. Signed A. H. Pin

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NORTH CAROLINA and employed by HSBIAI Co.
of HARTFORD, CT have inspected these items described in this Data Report on 9-28-89 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III. Each part listed has been authorized for stamping on the date shown above.
By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 9-28-89 Signed [Signature] Commission NC 1053

**FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES***
As Required by the Provisions of the ASME Code, Section III
Not To Exceed One Day's Production

L89-02460

Pg. 1 of 3

1. Manufactured and certified by EDWARD VALVES INC., 1900 S. FAIRVIEW ST., RALEIGH, NC 27609
(Name and address of NPT Certificate Holder)
2. Manufactured for COMMONWEALTH Edison Co.
(Name and address of purchaser)
3. Location of installation LA SALLE COUNTY STATION, MARSEILLES, IL 61341
(Name and address)
4. Type PD 423884 P. 4 SA-105 N/A N/A 1989
(Drawing no.) (Mat. l. spec. no.) (Design strength) (Code)
5. ASME Code, Section III: 1971 WINTER 1971 1 N/A
(Edition) (Addenda date) (Section) (Code Case no.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A Revision N/A Date N/A
(Div. 1)
7. Remarks: DISK-PISTON ASSEMBLY FOR 26" 1612 JMMNTY

SO. 36-08658-01

8. Nom. thickness (in.) N/A Min. design thickness (in.) PER 4 Dis. ID (ft & in.) N/A Length overall (ft & in.) N/A
9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

Part or Appurtenance Serial Number	National Board No. in Numerical Order	Part or Appurtenance Serial Number	National Board Number in Numerical Order
(1) <u>214856-7</u>	<u>N/A</u>	(26)	
(2)		(27)	
(3)		(28)	
(4)		(29)	
(5)		(30)	
(6)		(31)	
(7)		(32)	
(8)		(33)	
(9)		(34)	
(10)		(35)	
(11)		(36)	
(12)		(37)	
(13)		(38)	
(14)		(39)	
(15)		(40)	
(16)		(41)	
(17)		(42)	
(18)		(43)	
(19)		(44)	
(20)		(45)	
(21)		(46)	
(22)		(47)	
(23)		(48)	
(24)		(49)	
(25)		(50)	

10. Design pressure 1250 psi. Temp. 575 °F. Hydro. test pressure N/A at temp. °F
(when applicable)

*Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300.

CERTIFICATION OF DESIGN

Design specifications certified by BOYD BROOKS P.E. State CA Reg. no. 13655
Design report* certified by S. L. ADAMS III P.E. State NC Reg. no. 4187

CERTIFICATE OF SHOP COMPLIANCE

We certify that the statements made in this report are correct and that this (these) PARTS
conforms to the rules of construction of the ASME Code, Section III.

NPT Certificate of Authorization No. N1563 Expires 11/26/91
Date 7/28/89 Name EDWARD VALVES INC. Signed JMB

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NORTH CAROLINA and employed by HSBIAT Co. of HARTFORD, CT have inspected these items described in this Date Report on 9-28-89 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III. Each part listed has been authorized for stamping on the date shown above.
By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Date Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 9-28-89 Signed [Signature] Commission NC 1083

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/19/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 340365-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad. Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	6824	N/A	50-23	*	Replaced	N/A
CRD Assembly	G.E.	7878	N/A	Receipt # 86471	2003 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	50-23	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code D638	N/A	Receipt # 83682	2002 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks CRD SN# 7878 was refurbished with documentation provided under Quality Receipt # 86471 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 6824 under work order # 340365-01. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Robert L. Cochran* ISI Coordinator Date 4/14, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-15-2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/26/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 2
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. #351543-03
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (B33) Reactor Recirculation
5. (a) Applicable Construction Code Section III, 1971 Edition, W/72 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No. Ad. Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired, Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|--------------------------|-------------------------|----------------|---------------|----------------------|------------|------------------------------------|-------------------------------|
| (4) Cover Cartridge Stud | ITT Hammel-Dahl | * | N/A | 2B33-F060B | * | Replaced | N/A |
| (4) Cover Cartridge Stud | NOVA | Ht. # 82890 | N/A | Receipt # 76753 | * | Replacement | N/A |
| (4) Cover Stud-Long | ITT Hammel-Dahl | * | N/A | 2B33-F060B | * | Replaced | N/A |
| (4) Cover Stud-Long | ITT Hammel-Dahl/A and G | Ht. Code IDZ | N/A | Receipt # 75358 | 1988 | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks Replaced cover studs and nuts due to corrosion and galling.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 4/9/, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 4-7-2003

FORM NIS-2 SUPPLEMENTAL SHEET

1. Owner: Exelon Generation Company (EGC) LLC
200 Exelon Way, Kenneth Square,
PA., 19348
Sheet 2 of 2
Date 03/26/03
Unit 2
2. Plant: LaSalle County Station
2601 N. 21st. Rd.
Marseilles, Illinois 61341
W.O. # 351543-03
P. O. No., WR No., etc.
3. Work Performed by: Mechanical Maint.
Name
Mechanical Maintenance
Address
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A
4. Identification of System MS (Main Steam)
- 5a. Applicable Construction Code 71 Edition W72 Addenda
- 5b. Applicable Edition of Section XI utilized 89 Edition None Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced or Replacement	ASME Code Stamped (Yes or No)
(1) Cover Stud-Short	ITT Hammel-Dahl	*	N/A	2B33-F060B	*	Replaced	N/A
(1) Cover Stud-Short	ITT Hammel-Dahl/A and G	Ht. Code IDZ	N/A	Receipt # 75358	1988	Replacement	N/A
(5) Cover Stud Nuts	ITT Hammel Dahl	*	N/A	*	*	Replaced	N/A
(3) Cover Stud Nuts	NOVA	Ht. Code E695	N/A	Receipt #87304	2003	Replacement	N/A
(2) Cover Stud Nut	NOVA	Ht. Code E695	N/A	Receipt #78947	2002	Replacement	N/A

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/18/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address

2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 366345-01
(Address) Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)

4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No. Ad. Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7611	N/A	14-11	*	Replaced	N/A
CRD Assembly	G.E.	7373	N/A	Receipt # 86471	2003 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	14-11	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code D638	N/A	Receipt # 83682	2002 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks CRD SN# 7373 was refurbished with documentation provided under Quality Receipt # 86471 and
(Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 7611 under work order # 366345-01. ** = Replacement CRD Code of
Construction is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE
88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986
Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew C. Holis ISI Coordinator Date 4/7, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-14 - 2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/18/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 366347-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	8544	N/A	54-15	*	Replaced	N/A
CRD Assembly	G.E.	6891	N/A	Receipt # 86471	2003 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	54-15	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code D638	N/A	Receipt # 83682	2002 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks CRD SN# 6891 was refurbished with documentation provided under Quality Receipt # 86471 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 8544 under work order # 366347-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Andrew L. Koles* ISI Coordinator Date 4/7, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Ricky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-14-2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/18/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 366348-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	8408	N/A	46-51	*	Replaced	N/A
CRD Assembly	G.E.	A1033	N/A	Receipt # 86471	2003 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	46-51	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code D638	N/A	Receipt # 83682	2002 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks CRD SN# A1033 was refurbished with documentation provided under Quality Receipt # 86471 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 8408 under work order # 366348-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *John C. Kallis* ISI Coordinator Date 4/7, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Ruby W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-14 - 2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/18/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 366351-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad. Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	8395	N/A	42-07	*	Replaced	N/A
CRD Assembly	G.E.	7422	N/A	Receipt # 86471	2003 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	42-07	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code D638	N/A	Receipt # 83682	2002 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks CRD SN# 7422 was refurbished with documentation provided under Quality Receipt # 86471 and
(Applicable Manufacturer's Data Report to be Attached)
installed as a replacement for SN# 8395 under work order # 366351-01. ** = Replacement CRD Code of
Construction is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE
88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986
Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew C. Koles ISI Coordinator Date 4/7, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rakey W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 4-14-2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/18/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 366352-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 8536 | N/A | 38-59 | * | Replaced | N/A |
| CRD Assembly | G.E. | A941 | N/A | Receipt # 86471 | 2003
** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 38-59 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code D638 | N/A | Receipt # 83682 | 2002
** | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks CRD SN# A941 was refurbished with documentation provided under Quality Receipt # 86471 and
(Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 8536 under work order # 366352-01. ** = Replacement CRD Code of
Construction is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE
88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986
Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew L. Lockie ISI Coordinator Date 4/7/, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rakay W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-14- 2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/18/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 366357-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A

4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7640	N/A	38-23	*	Replaced	N/A
CRD Assembly	G.E.	6119	N/A	Receipt # 86471	2003 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	38-23	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code D638	N/A	Receipt # 83682	2002 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks CRD SN# 6119 was refurbished with documentation provided under Quality Receipt # 86471 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 7640 under work order # 366357-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Andrew L. Poles* ISI Coordinator Date 4/7, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-14-2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/18/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 366359-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 8475 | N/A | 26-51 | * | Replaced | N/A |
| CRD Assembly | G.E. | 8470 | N/A | Receipt # 86471 | 2003
** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 26-51 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code D638 | N/A | Receipt # 83682 | 2002
** | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic I Pneumatic I Normal Operating Pressure I X Other Visual
Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks CRD SN# 8470 was refurbished with documentation provided under Quality Receipt # 86471 and
(Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 8475 under work order # 366359-01. ** = Replacement CRD Code of
Construction is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE
88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986
Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules
of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Rocky W. White* ISI Coordinator Date 4/7, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions

IL 1927

National Board, State, Province, and Endorsements

Date 4-14- 2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/18/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 366360-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | A8529 | N/A | 18-19 | * | Replaced | N/A |
| CRD Assembly | G.E. | 9299 | N/A | Receipt # 86471 | 2003
** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 18-19 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code D638 | N/A | Receipt # 83682 | 2002
** | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks CRD SN# 9299 was refurbished with documentation provided under Quality Receipt # 86471 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# A8529 under work order # 366360-01. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Rocky W. White* ISI Coordinator Date 4/8, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-15-2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/18/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address

2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 366361-01
(Address) Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)

4. Identification of System (RD) Control Rod Drive

5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No. Ad. Code Cases None

6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	8494	N/A	14-07	*	Replaced	N/A
CRD Assembly	G.E.	7637	N/A	Receipt # 86471	2003 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	14-07	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code D638	N/A	Receipt # 83682	2002 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.

8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1034 psi Test Temp. 160 Deg. F

9. Remarks CRD SN# 7637 was refurbished with documentation provided under Quality Receipt # 86471 and
(Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 8494 under work order # 366361-01. ** = Replacement CRD Code of
Construction is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE
88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986
Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Robert L. Kocis* ISI Coordinator Date 4/15, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Ruby W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 4-15- 2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/18/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
 2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 366362-01
(Address) Repair Organization, P.O. No., Job No., etc.
 3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
 4. Identification of System (RD) Control Rod Drive
 5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No. Ad., Code Cases None
 6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 7890 | N/A | 10-47 | * | Replaced | N/A |
| CRD Assembly | G.E. | 7687 | N/A | Receipt # 86471 | 2003
** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 10-47 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code D638 | N/A | Receipt # 83682 | 2002
** | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
 8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1034 psi Test Temp. 160 Deg. F
 9. Remarks CRD SN# 7687 was refurbished with documentation provided under Quality Receipt # 86471 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 7890 under work order # 366362-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Shawn L. Kuci* ISI Coordinator Date 4/15, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Ruby W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 4-15-2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/19/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address

2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 366364-01
(Address) Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A

4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7539A	N/A	06-19	*	Replaced	N/A
CRD Assembly	G.E.	8528	N/A	Receipt # 86471	2003 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	06-19	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code D638	N/A	Receipt # 83682	2002 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks CRD SN# 8528 was refurbished with documentation provided under Quality Receipt # 86471 and
(Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 7539A under work order # 366364-01. ** = Replacement CRD Code of
Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE
88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986
Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Robert L. Fochis* ISI Coordinator Date 4/15, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Robert W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-15-2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/17/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 366365-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A

4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7812	N/A	02-39	*	Replaced	N/A
CRD Assembly	G.E.	7652	N/A	Receipt # 86471	2003 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	02-39	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code D638	N/A	Receipt # 83682	2002 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks CRD SN# 7652 was refurbished with documentation provided under Quality Receipt # 86471 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 7812 under work order # 366365-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Alan C. Bellis* ISI Coordinator Date 4/8, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Ricky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-15 - 2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/19/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 366366-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 9256 | N/A | 02-31 | * | Replaced | N/A |
| CRD Assembly | G.E. | 6154 | N/A | Receipt # 86471 | 2003
** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 02-31 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code D638 | N/A | Receipt # 83682 | 2002
** | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks CRD SN# 6154 was refurbished with documentation provided under Quality Receipt # 86471 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 9256 under work order # 366366-01. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 4/19, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-15 - 2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/19/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 366367-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired, Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|------------------------------------|-------------------------------|
| CRD Assembly | G.E. | 9510 | N/A | 02-27 | * | Replaced | N/A |
| CRD Assembly | G.E. | 6674 | N/A | Receipt # 86471 | 2003
** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 02-27 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code D638 | N/A | Receipt # 83682 | 2002
** | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic I Pneumatic I Normal Operating Pressure I X I Other Visual
Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks CRD SN# 6674 was refurbished with documentation provided under Quality Receipt # 86471 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 9510 under work order # 366367-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Andrew L. Tolis* ISI Coordinator Date 4/14, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Barry W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-15- 2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 04/16/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 405068
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (B13) Reactor Vessel
5. (a) Applicable Construction Code ASME Sect. III 19.74 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
(1) Nut Reactor Head Vent	*	*	N/A	Line 2NB13B-2"	*	Replaced	N/A
(1) Nut Reactor Head Vent	NOVA	Ht. Code DJP	N/A	Receipt # L98-01381	1998	Replacement	N/A
(8) Flange Studs	*	*	N/A	Line 2RI24B-6"	*	Replaced	N/A
(8) Flange Studs	Accutech	Ht. Code B926	N/A	Quad Receipt # 106671	2001	Replacement	N/A
(4) Flange Nuts	*	*	N/A	Line 2RI24B-6"	*	Replaced	N/A
(4) Flange Nuts	NOVA	Ht. Code SDR	N/A	Receipt # 54328	2000	Replacement	N/A

7. Description of Work: Class 1 Replacement * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒
Other Visual Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks: Replaced damaged or visually rejected (VT-1) studs or nuts on lines to the Reactor Vessel Head.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew C. Farkis ISI Coordinator Date 5/1, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-1-2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/25/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 426543-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (B33) Reactor Recirculation
5. (a) Applicable Construction Code ASME Sect. III 19 71 Edition W72 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
(1) Valve Body to Bonnet Stud	ITT Hammel-Dahl	*	N/A	2B33-F060B	*	Replaced	N/A
(1) Valve Body to Bonnet Stud	NOVA	Ht. Trace Code D109	N/A	Receipt # 77035	2002	Replacement	N/A
(1) Valve Body to Bonnet Stud Nut	ITT Hammel-Dahl	*	N/A	2B33-F060B	*	Replaced	N/A
(1) Valve Body to Bonnet Stud Nut	NOVA	Ht. Trace Code E510	N/A	Receipt # 77035	2002	Replacement	N/A

7. Description of Work: Class 1 Replacement . * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐
Other Visual Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks: One (1) stud and one (1) nut replaced due to binding of nut on stud.
(Applicable Manufacturer's Data Report to be Attached)
New Belleville washers inserted underneath body to bonnet nuts per Engineering Change EC# 338802.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 4/7, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-8- 2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/25/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 426544-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (B33) Reactor Recirculation
5. (a) Applicable Construction Code ASME Sect. III 19 71 Edition W72 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No. Ad. Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
(2) Valve Body to Bonnet Stud	ITT Hammel-Dahl	*	N/A	2B33-F060A	*	Replaced	N/A
(2) Valve Body to Bonnet Stud	NOVA	Ht. Trace Code D109	N/A	Receipt # 77035	2002	Replacement	N/A
(3) Valve Body to Bonnet Stud Nut	ITT Hammel-Dahl	*	N/A	2B33-F060A	*	Replaced	N/A
(3) Valve Body to Bonnet Stud Nut	NOVA	Ht. Trace Code E510	N/A	Receipt # 77035	2002	Replacement	N/A

7. Description of Work: Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐
Other Visual Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks: Two (2) studs replaced due to binding of nut on stud. Replaced three (3) nuts due to thread damage.
(Applicable Manufacturer's Data Report to be Attached)
New Belleville washers inserted underneath body to bonnet nuts per Engineering Change EC# 338802.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 4/28, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 4-30-2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 04/04/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 430504
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RH) Residual Heat Removal
5. (a) Applicable Construction Code ASME Sect. III 19 71 Edition W72 Ad., Code Cases 1516-1, 1567, 1519
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad. Code Cases N-416-1
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
(1) 20"- Gate Valve	Anchor Darling	*	N/A	2E12-F009	*	Replaced	N/A
(1) 20"- Gate Valve	Flow Serve Corp.	AU238	N/A	Receipt # 86055	2003	Replacement	N/A
(1) 20"- Gate Valve	Flow Serve Corp.	AU238	N/A	Receipt # 86055	2003	Repaired	N/A
2RH04A-20"	*	*	N/A	*	*	Repaired	N/A
2RH04B-20"	*	*	N/A	*	*	Repaired	N/A
2RHG4A-1.5"	*	*	N/A	*	*	Repaired	N/A

7. Description of Work: Class 1 Repair & Replacement * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic 1 Pneumatic 1 Normal Operating Pressure X
Other Visual Pressure 1020 psi Test Temp. Ambient Deg. F
9. Remarks: Replaced valve with new due to valve leaking by. Repaired new valve, upstream pipe 2RH04A-20", (Applicable Manufacturer's Data Report to be Attached) downstream pipe 2RH04B-20" and line 2RHG4A-1.5" by welding and or machining. Repair and Replacement per Design Specs T-3763, J-2530 and J-2938-1.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and these Repair and Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Philip I. Kuch* ISI Coordinator Date 5/6, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5/12/2003

1. Manufactured by Flowserve Corporation, 1900 S. Saunders St., Raleigh, NC 27603
(Name and Address of N Certificate Holder)

2. Manufactured for EXELON, P.O. BOX 805388, CHICAGO, IL, 60680-5388
(Name and Address of Purchaser or Owner)

3. Location of Installation LASALLE GENERATING STA., MARSEILLES, IL, 61341-9757
(Name and Address)

4. Pump or Valve Valve Nominal Inlet Size 20" Outlet Size 20"
(inch) (inch)

	(a) Model No. Series No. or Type	(b) N Certificate Holder's Serial No.	(c) Canadian Registration No.	(d) Drawing No.	(e) Class	(f) Nat'l. Bd. No.	(g) Year Built
(1)	20" 900 FW	AU238	N/A	94-13764 / L	1	N/A	2003
(2)	GATE VALVE						
(3)							
(4)							
(5)							
(6)							
(7)							
(8)							
(9)							
(10)							

5. 20" GATE VALVE

(Brief description of service for which equipment was designed)

* DISC / GATE N-2 DATA REPORT ATTACHED

22228

6. Design Conditions 1250 psi 575 °F or Valve Pressure Class 900 (1)
(Pressure) (Temperature)

7. Cold Working Pressure 2790 psi at 100 °F.

8. Pressure Retaining Pieces

Mark No.	Material Spec. No.	Manufacturer	Remarks
(a) Castings			
02183-R733	SA216 GR WCB	PRL INDUSTRIES	BODY
* 02198-R734	SA216 GR WCB	PRL INDUSTRIES	DISC / GATE
(b) Forgings			
K6924-1	SA 105	SCOT FORGE	BONNET
K2026-1	SA 105	SCOT FORGE	GASKET RETAINER

(1) For manually operated valves only

*Supplemental sheets in form of lists, sketches or drawings may be used provided (1) size is 8-1/2" x 11", (2) information in items 1, 2 and 5 on this Data Report is included on each sheet, and (3) each sheet is numbered and number of sheets is recorded at top of this form.

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Valve S/N AU238 through ---[illegible]

9. Hydrostatic test 4200 psi. Disk Differential test pressure 3100 psi.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this pump, or valve, conforms to the rules of construction of the ASME Code for Nuclear Power Plant Components. Section III, Div. 1., Edition 1971

Addenda WINTER' 72, Code Case No. N/A, Date 1/3/03
Signed Flowserve Corporation by [Signature]
(N Certificate Holder)

Our ASME Certificate of Authorization No. N-1562 to use the N symbol expires 11-26-03
(N) (Date)

CERTIFICATION OF DESIGN

Design information on file at

FLOWSERVE CORPORATION, RALEIGH, NC

Stress analysis report (Class 1 only) on file at

FLOWSERVE CORPORATION

Design specifications certified by (1)

GERALD L ZWARICH

PE State IL

Reg. No. 62-41234-1

Stress analysis certified by (1)

T C BARTLETT II

PE State PA

Reg. No. PE-039036-E

(1) Signature not required. List name only.

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina and employed by HSB CT of Hartford Connecticut have inspected the pump, or valve, described in this Data Report on 1 / 3 / 03, and state that, to the best of my knowledge and belief, the N Certificate Holder has constructed this pump, or valve, in accordance with ASME Code, Section III.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this s Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this Inspection.

ate 1 1 3 1 0 3

Signed

Commissions

NB²/666NBA

NC/421

(Inspector)

(Nat'l Bd., State, Prov. and No.)

10

FORM N-2 NPT CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PART AND APPURTENANCES

As required by the Provision of the ASME Code Rules, Section III, Div. 1

1. (a) Manufactured by Flowserve Corporation, 701 First Street, Williamsport, PA 17701
(Name and Address of NPT Certificate Holder)
- (b) Manufactured for Flowserve FCD Corporation, 1900 South Saunders Street, Raleigh, NC 27603
(Name and Address of NPT Certificate Holder for completed nuclear components)
2. Identification-Certificate Holder's Serial No. of Part R734 Nat'l Ed. No. N/A
- (a) Constructed According to Drawing No. F6159, R/A Drawing Prepared by Flowserve Corp.
- (b) Description of Part Inspected Disc w/Stellite Heat #02198 SA216-WCB
- (c) Applicable ASME Code: Section III, Edition 1971, Addenda date Winter '72, Case No. N/A Class 1
3. Remarks: Spare Parts for 20"-900# F.W. Gate Valve.
(Brief description of service for which component was designed)
- Flowserve S.O. and Item No.: E631T-1

NOTE: No Hydrotesting Performed.

Reference Flowserve P.O. #21488, Item 007

We certify that the statements made in this report are correct and this vessel part or appurtenance as defined in the Code conforms to the rules of construction of the ASME Code Section III.
 (The applicable Design Specification and Stress Report are not the responsibility of the NPT Certificate Holder for parts. An NPT Certificate Holder for appurtenances is responsible for furnishing a separate Design Specification and Stress Report if the appurtenance is not included in the component Design Specification and Stress Report.)

Date 12/13/2002 Signed Flowserve Corporation By J. J. Dwyer
(NPT Certificate Holder)

Certificate of Authorization Expires 4/15/04 Certificate of Authorization No. N1713

CERTIFICATION OF DESIGN FOR APPURTENANCE (when applicable)

Design information on file at _____

Stress analysis report on file at _____

Design specifications certified by _____ Prof. Eng. State _____ Reg. No. _____

Stress analysis report certified by _____ Prof. Eng. State _____ Reg. No. _____

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State of Pennsylvania and employed by One Beacon America Insurance of Boston, Mass.

have inspected the part of a pressure vessel described in this Partial Data Report on 11-11-02 / 12-13-02 and state that to the best of my knowledge and belief, the NPT Certificate Holder has constructed this part in accordance with the ASME Code Section III.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the part described in this Partial Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 12-13-02

Charles Young Commissions Pennsylvania 2392
(Inspector's Signature) National Board, State, Province and No.

*Supplemental sheets to form N-2, including drawings may be used provided (1) state in 8 1/2" x 11" (2) Information in Items 1-3 on this Data Report is not changed, and the sheets are numbered and included in the list of sheets in Item 3, "Remarks".

FORM N-2 (back)

Items 4-8 incl. to be completed for single wall vessels, jackets of jacketed vessels, or shells of heat exchangers.

4. Shell: Material _____ T.S. _____ Nominal Thickness _____ in. Corrosion Allowance _____ in. Dia. _____ ft. _____ in. Length _____ ft. _____ in.
(Kind & Spec. No.) (Min. of Range Specified)5. Seams: Long _____ H.T.¹ _____ R.T. _____ Efficiency _____ %6. Heads: (a) Material _____ T.S. _____ (b) Material _____ T.S. _____
Girth _____ H.T.¹ _____ R.T. _____ No. of Courses _____
Location (Top, bottom, ends) Thickness Crown Radius Knuckle Radius Elliptical Ratio Conical Apex Angle Hemispherical Radius Flat Diameter Side to Press. (Conv. or Conc.)

(a) _____

(b) _____

If removable, bolts used _____ (Material, Spec. No., T.S., Size, Number) Other fastening _____ (Describe or attach sketch)

7. Jacket Closure: _____
(Describe as edge and weld, bar, etc. If bar give dimensions, if bolted, describe or sketch)8. Design pressure _____ psi at _____ °F Drop Weight _____
Charpy Impact _____ ft-lb
at temp. of _____ °F

Items 9 and 10 to be completed for tube sections.

9. Tube Sheets: Stationary: Material _____ Dia. _____ Thickness _____ in. Attachment _____
(Kind & Spec. No.) (Subject to pressure) (Welded, Bolted)

Floating: Material _____ Dia. _____ Thickness _____ in. Attachment _____

10. Tubes: Material _____ O.D. _____ in. Thickness _____ inches Number _____ Type _____
(15v. or 17)

Items 11-14 incl. to be completed for inner chambers of jacketed vessels, or channels of heat exchangers.

11. Shell: Material _____ T.S. _____ Nominal Thickness _____ in. Corrosion Allowance _____ in. Dia. _____ ft. _____ in. Length _____ ft. _____ in.
(Kind & Spec. No.) (Min. of Range Specified)12. Seams: Long _____ H.T.¹ _____ R.T. _____ Efficiency _____ %13. Heads: (a) Material _____ T.S. _____ (b) Material _____ T.S. _____
Girth _____ H.T.¹ _____ R.T. _____ No. of Courses _____

Location Thickness Crown Radius Knuckle Radius Elliptical Ratio Conical Apex Angle Hemispherical Radius Flat Diameter Side to Press. (Conv. or Conc.)

(a) Top, bottom, ends _____

(b) Channel _____

If removable, bolts used (a) _____ (b) _____ (c) _____ Other fastening _____ (Describe or attach sketch)

14. Design pressure _____ psi at _____ °F Drop Weight _____
Charpy Impact _____ ft-lb
at temp. of _____ °F

Items below to be completed for all vessels where applicable.

15. Safety Valve Outlets: Number _____ Size _____ Location _____

16. Nozzles:

Purpose (Inlet, Outlet, Drain)	Number	Dia. or Size	Type	Material	Thickness	Reinforcement Material	How Attached

17. Inspection Manholes, No. _____ Size _____ Location _____

Openings: Handholes, No. _____ Size _____ Location _____

Threaded, No. _____ Size _____ Location _____

18. Supports: Skirt _____ Lugs _____ (Number) Legs _____ (Number) Other _____ (Describe) Attached _____ (Where & How)

¹ If Postweld Heat-Treated.² List other internal or external pressure with minimum temperature when applicable.

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/19/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 478774-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|---------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | A8526 | N/A | 34-11 | * | Replaced | N/A |
| CRD Assembly | G.E. | 6463 | N/A | Receipt # 86471 | 2003
** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 34-11 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code D638 | N/A | Receipt # 83682 | 2002
** | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks CRD SN# 6463 was refurbished with documentation provided under Quality Receipt # 86471 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# A8526 under work order # 478774-01. ** = Replacement CRD Code of Construction Is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction Is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Robert L. Kallis* ISI Coordinator Date 4/19, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-15-2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/19/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 478776-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|--------------|------------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| CRD Assembly | G.E. | 9583 | N/A | 26-43 | * | Replaced | N/A |
| CRD Assembly | G.E. | 8380 | N/A | Receipt # 86471 | 2003
** | Replacement | N/A |
| (8) CRD Capscrews | Nova | * | N/A | 26-43 | * | Replaced | N/A |
| (8) CRD Capscrews | Nova | Ht. Trace Code
D638 | N/A | Receipt # 83682 | 2002
** | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic I Pneumatic I Normal Operating Pressure I X Other Visual
Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks CRD SN# 8380 was refurbished with documentation provided under Quality Receipt # 86471 and
(Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 9583 under work order # 478776-01. ** = Replacement CRD Code of
Construction is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE
88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986
Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules
of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 4/14, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Ruby W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-15- 2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/19/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 478778-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No. Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	7661	N/A	50-43	*	Replaced	N/A
CRD Assembly	G.E.	9345	N/A	Receipt # 86471	2003 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	50-43	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code C192	N/A	Receipt # 74379	2002 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks CRD SN# 9345 was refurbished with documentation provided under Quality Receipt # 86471 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 7661 under work order # 478778-01. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Richard L. Kelly* ISI Coordinator Date 4/14, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission Issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 4-15- 2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 04/09/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 542062
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (E51) Reactor Core Isolation Coolant (RCIC)
5. (a) Applicable Construction Code ASME Sect. III 1974 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases N-416-1
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-----------------------------|---------------------------|------------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| (1) 2"- Globe Valve | Anchor Darling | * | N/A | 2E51-F357 | * | Replaced | N/A |
| (2) 2.5"-300# Blind Flanges | Consolidated Power Supply | Ht. Code 2016ANF | N/A | Receipt # 87771 | 2003 | Replacement | N/A |
| (1) 2" Dia. Seamless Pipe | Consolidated Power Supply | Ht. Code A44284 | N/A | Receipt # 87771 | 2003 | Replacement | N/A |
| (1) 2" Dia. 90° Elbow | Consolidated Power Supply | Lot # 75403 | N/A | Receipt # 87772 | 2003 | Replacement | N/A |
7. Description of Work: Class 1 Replacement * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks: Removed valve due to leaking by and replaced with a spool piece per Engineering Change EC # 341074.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Robert L. Loebe* ISI Coordinator Date 4/29, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period

L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-29-2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 04/16/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
Sheet 1 of 2
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
W.O. #96048425
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (FW) Feedwater
5. (a) Applicable Construction Code Sect III 19 71 Edition W72 Addenda, Code Cases N-62-7
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No. Ad. Code Cases N-416-1
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
(1) 24" Tilting Disc Check Valve	Anchor Darling	*	N/A	2B21-F010A	*	Replaced	N/A
(1) 24" Swing Check Valve	Flowserv e Corp.	E401T-1-1	N/A	Recelpt # 86514	2003	Replacement	N/A
(1) 24" O.D. x 12"L Pipe Extension	Flowserv e Corp.	Ht. # T3955, S/N RP-2036	N/A	Recelpt # 86514	2003	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks Replaced tilting disc inboard feedwater check valve with a swing type check valve per Engineering
(Applicable Manufacturer's Data Report to be Attached)
Change EC# 49811 due to chronic leak rate failure. Applicable Construction Code for piping is ASME Sect. III 1974
Ed. No Addenda. ** Pipe ovality was repaired by machining. Original Construction Code for Component Support is
ANSI B31.7, 1969 Edition.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 5/8, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 5/9/2003

FORM NIS-2 SUPPLEMENTAL SHEET

1. Owner: Exelon Generation Company (EGC) LLC
200 Exelon Way, Kenneth Square,
PA., 19348 Sheet 2 of 2
Date 04/16/03
Unit 2
2. Plant: LaSalle County Station
2601 N. 21st. Rd.
Marseilles, Illinois 61341
W.O. # 96048425
P. O. No., WR No., etc.
3. Work Performed by: Mechanical Maint.
Name
Mechanical Maintenance
Address
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A
4. Identification of System (FW) Feedwater
- 5a. Applicable Construction Code 71 Edition W72 Addenda
- 5b. Applicable Edition of Section XI utilized 89 Edition None Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced or Replacement	ASME Code Stamped (Yes or No)
(1) Pin Assembly	Pacific Scientific	*	N/A	FW02-2819S (PSA-35)	*	Replaced	N/A
(1) Pin Assembly	Pacific Scientific	PO 310202 /87-1053 UTC#2053386	N/A	FW02-2819S (PSA-35)	1987	Replacement	N/A
(1) Load Stud Assy	Pacific Scientific	*	N/A	FW02-2819S (PSA-35)	*	Replaced	N/A
(1) Load Stud Assy	Pacific Scientific	M T06017 /L94-00450 UTC#2017946	N/A	FW02-2819S (PSA-35)	1994	Replacement	N/A
(1) 24" O.D. x 12"L Pipe Extension	Flowserve Corp.	Ht. # T3955, S/N RP-2036	N/A	Receipt # 86514	2003	Repaired **	N/A

FORM NPV-1 CERTIFICATE HOLDERS' DATA REPORT FOR NUCLEAR PUMPS OR VALVES*
As Required by the Provisions of the ASME Code, Section III, Division 1

Pg. 1 of 2

1. Manufactured and certified by Flowserve Corporation, 701 First Street, Williamsport, PA 17701
(name and address of N Certificate Holder)
2. Manufactured for Exelon Generation Co., LLC, P.O. Box 805388, Chicago, IL 60680-5388
(name and address of Purchaser)
3. Location of installation LaSalle Station, 2601 North 21st Rd., Marseilles, IL 61341-9757
(name and address)
4. Model No., Series No., or Type Swing Check Drawing W0125773 Rev. G CRN N/A
5. ASME Code, Section III, Division 1: 1989 No 1 N/A
(edition) (addenda date) (class) (Code Case no.)
6. Pump or valve Valve Nominal inlet size 24" Outlet size 24"
(in.) (in.)
7. Material: Body SA216-WCB Bonnet SA105 Disk SA105 Bolting HP Cover Studs: SA193-B7
HP Cover Nuts: SA194-7

[illegible]

* Supplemental information in form of lists, sketches, or drawings may be used provided (1) size is 8½ x 11, (2) information in Items 1 through 4 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

86514

FORM NPV-1 (Back — Pg. 2 of 2)

Certificate Holder's Serial No. E401T-1-1

8. Design conditions 2800 psi 575 °F or valve pressure class 1500 (1)
 (pressure) (temperature)
9. Cold working pressure 3705 psi at 100°F
10. Hydrostatic test 5575 psi. Disk differential test pressure 4076 psi
11. Remarks: Material: Gasket Retainer SA516-70 (Ht. #XDN); Hinge Pin Cover SA105 (Ht. #H4460);
Drain Connection SA105 (Ht. #K4794); Drain Pipe SA106-B (Ht. #236162);
Drain Pipe Cap SA105 (Ht. #DA7D); H.P. Cover Studs (Trace Code: E451); H.P. Cover Nuts (Ht. Code: RBT)

CERTIFICATION OF DESIGN

Design Specification certified by William B. Hilton P.E. State IL Reg. no. 062-043893
 Design Report certified by Ronald S. Farrell P.E. State PA Reg. no. PE-035216-E

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this pump or valve conforms to the rules for construction of the ASME Code, Section III, Division 1.

N Certificate of Authorization No. N1712 Expires 4/15/04
 Date 1/13/03 Name Flowserve Corporation Signed [Signature]
 (N Certificate Holder) (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of ~~XXXXXX~~ Pennsylvania and employed by One Beacon America Insurance of Boston, Mass. have inspected the pump, or valve, described in this Data Report on 12-140112-14-03, and state that to the best of my knowledge and belief, the Certificate Holder has constructed this pump, or valve, in accordance with the ASME Code, Section III, Division 1.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the component described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 1-14-03 Signed [Signature] Commissions 9 Pennsylvania 2392
 (Authorized Inspector) (Nat'l. Bd. (incl. endorsements) and state or prov. and no.)
Charles Young

(1) For manually operated valves only.

86514

**FORM NPP-1 CERTIFICATE HOLDERS' DATA REPORT FOR FABRICATED
NUCLEAR PIPING SUBASSEMBLIES***

As Required by the Provisions of the ASME Code, Section III, Division 1

Pg. 1 of 2

1. Fabricated and certified by Flowserve Corporation, 701 First Street, Williamsport, PA 17701
(name and address of NPT Certificate Holder)
2. Fabricated for Exelon Generation Co., LLC, P.O. Box 805388, Chicago, IL 60680-5388
(name and address)
3. Location of Installation LaSalle Station, 2601 North 21st Rd., Marseilles, IL 61341-9757
(name and address of Purchaser)
4. Type E401T-5-1 N/A W0125773, R/G N/A 2003
(Cert. Holder's serial no.) (CRN) (drawing no.) (Nat'l. Bd. no.) (year built)
5. ASME Code, Section III, Division 1: 1989 No 1 N/A
(edition) (addenda date) (class) (Code Case no.)
6. Shop hydrostatic test 3250 psi at Ambient °F (if performed)
7. Description of piping Pipe Extension 24" O.D. x 12" long 1.875 Connecting Pipe Wall
Material: SA672-GRC70, CL22 Ht. #T3955, S/N RP-2036
8. Certificate Holders' Data Reports properly identified and signed by commissioned inspectors have been furnished for the following items of this report: Valve Serial Number: E401T-1-1 Flowserve Corporation NPV-1 Form
Ionics Incorporated NM-1 Form Pipe Extension
9. Remarks: (1) 12" Pipe Extension welded to a 24"-1500# S.C. Valve on the Downstream side

CERTIFICATE OF SHOP COMPLIANCE

We certify that the statements made in this report are correct and that the fabrication of the described piping subassembly conforms to the rules for construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N1713 Expires 4/15/2004
Date 1/13/03 Name Flowserve Corporation Signed [Signature]
(NPT Certificate Holder) (authorized representative)

CERTIFICATE OF SHOP INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Pennsylvania and employed by One Beacon America Insurance

of Boston, MA have inspected the piping subassembly described in this Data Report on 1-14-03 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated this piping subassembly in accordance with the ASME Code, Section III, Division 1.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the piping subassembly described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 1-14-03 Signed [Signature] Commissions 9 Pennsylvania 2392
Charles Young (Authorized Inspector) (Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

* Supplemental information in form of lists, sketches or drawings may be used provided (1) size is 8 1/2" x 11, (2) information in items 1 through 4 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

(12/88)

This form (E00062) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300.

86514

FORM NPP-1 (Back.— Pg. 2 of 2)Certificate Holder's Serial No. E401T-5-1

10. Description of field fabrication _____

11. Pneu., hydro., or comb. test pressure _____ psi at temp. _____ °F (if performed)

CERTIFICATE OF FIELD FABRICATION COMPLIANCE

We certify that the statements on this report are correct and that the field fabrication of the described piping subassembly conforms with the rules for construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. _____ Expires _____

Date _____ Name _____ Signed _____
(Certificate Holder) (authorized representative)

CERTIFICATE OF FIELD FABRICATION INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of _____ and employed by _____

_____ of _____ have compared the statements in this Data Report with the described piping subassembly and state that parts referred to as data items _____, not included in the Certificate of Shop Inspection, have been inspected by me on _____ and that to the best of my knowledge and belief the Certificate Holder has fabricated this piping subassembly in accordance with the ASME Code, Section III, Division 1.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the piping subassembly described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date _____ Signed _____ Commissions _____
(Authorized Inspector) [Nat'l. Bd. (incl. endorsements) and state or prov. and no.]

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 04/09/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 96094687
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RH) Residual Heat Removal
5. (a) Applicable Construction Code ASME Sect. III 1974 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases N-416-1
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
(1) 1.5" Dia. CS Half Coupling	Morrison	*	N/A	2E12-F325B/326B	*	Replaced	N/A
(1) 1.5" x .75 CS Dia. Insert	Morrison	*	N/A	2E12-F325B/326B	*	Replaced	N/A
(1) 1.5" Dia. SS Half Coupling	Consolidated Power Supply	Ht. Code 207YNA	N/A	Receipt # M96-12849	1996	Replacement	N/A
(1) 1.5" x .75 SS Dia. Red. Insert	Consolidated Power Supply	Ht. Code 811XNA	N/A	Receipt # M96-12849	1996	Replacement	N/A

7. Description of Work: Class 1 Replacement * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒
Other Visual Pressure 1000 psi Test Temp. Ambient Deg. F
9. Remarks: Replaced 1.5" dia. carbon steel pipe fittings during the replacement of the 0.75" diameter double block (Applicable Manufacturer's Data Report to be Attached)
valves 2E12-F325B/326B with two individual globe valves per Engineering Change # 49962. Replacement pipe fittings and the two individual valves are now stainless steel material.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Robert C. Ellis ISI Coordinator Date 4/29, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 5-1-2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 04/07/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 99134837-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (RT) Reactor Water Cleanup
5. (a) Applicable Construction Code ANSI B31.7 19 69 Edition No. Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad., Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|--------------------|--------------|----------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| Mechanical Snubber | PSA | 4123 | N/A | RT01-2851S (PSA-1) | * | Replaced | N/A |
| Mechanical Snubber | PSA | 16823 | N/A | RT01-2851S (PSA-1) | 1984 | Replacement | N/A |
7. Description of Work: Class 1 Replacement of Mechanical Snubber.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐
Other Visual Pressure psi Test Temp. Deg. F
9. Remarks: * = Per Original Design Specification J-2530.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Robert L. Tullis* ISI Coordinator Date 4/29, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rory W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-30-2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/19/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 99143263-01
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	8369	N/A	22-27	*	Replaced	N/A
CRD Assembly	G.E.	7711	N/A	Receipt # 86471	2003 **	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	22-27	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code D638	N/A	Receipt # 83682	2002 **	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks CRD SN# 7711 was refurbished with documentation provided under Quality Receipt # 86471 and (Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 8369 under work order # 99143263-01. ** = Replacement CRD Code of Construction is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE 88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986 Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *John C. Lockie* ISI Coordinator Date 4/14, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 4-16-2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/19/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address

2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 99143264-01
(Address) Repair Organization, P.O. No., Job No., etc.

3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A

4. Identification of System (RD) Control Rod Drive
5. (a) Applicable Construction Code ASME Sect III 19 71 Edition No Addenda, Code Cases 1361-1, & 1361-2
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
CRD Assembly	G.E.	6220	N/A	26-07	*	Replaced	N/A
CRD Assembly	G.E.	7528A	N/A	Receipt # 86471	2003	Replacement	N/A
(8) CRD Capscrews	Nova	*	N/A	26-07	*	Replaced	N/A
(8) CRD Capscrews	Nova	Ht. Trace Code D638	N/A	Receipt # 83682	2002	Replacement	N/A

7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic I Pneumatic I Normal Operating Pressure I X Other Visual
Pressure 1034 psi Test Temp. 160 Deg. F
9. Remarks CRD SN# 7528A was refurbished with documentation provided under Quality Receipt # 86471 and
(Applicable Manufacturer's Data Report to be Attached)
Installed as a replacement for SN# 6220 under work order # 99143264-01. ** = Replacement CRD Code of
Construction is ASME Section III, 1971 Ed. S73 & W73 Ad. Reconciled to the original per PTEs PTE 88-013 & PTE
88-396 on file at LaSalle Station. Replacement Capscrew Code of Construction is ASME Section III, Class 1, 1986
Ed. No Ad. Reconciled to the original Code of Construction per PTE M91-007-0320-01 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Robert C. Poles ISI Coordinator Date 4/19, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-16-2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/26/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 2
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. #99193564-01
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Section III 19 71 Edition S/72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------|--------------|--|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| Safety Relief Valve | AG Crosby | N63790-00-0004 | N/A | 2B21-F013C | * | Replaced | N/A |
| Safety Relief Valve | AG Crosby | N63790-00-0006 or N63790-05-0006(Modified)** | N/A | 2B21-F013C | * | Replacement | N/A |
| Disc Insert | * | N93185-53-0213 | N/A | * | * | Replaced | N/A |
| Disc Insert | AG Crosby | N97499-39-0076 | N/A | Receipt # 78117 | 2002 | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1030 psi Test Temp. 156.5 Deg. F
9. Remarks Valve SN# N63790-05-0006 was refurbished at Wyle Labs with documentation provided under Quality (Applicable Manufacturer's Data Report to be Attached)
Receipt # 78117 and installed as a replacement for SN# N63790-00-0004 under work order # 99193564. For the remainder of the Repaired, Replaced or Replacement items, see Form NIS-2 Supplemental Sheet on Pages 2 of 2.
** Replacement SRV Serial No. was modified due to the installation of a new flexi-disc seat design.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 4/25, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 4-25-2003

FORM NIS-2 SUPPLEMENTAL SHEET

1. Owner: Exelon Generation Company (EGC) LLC
200 Exelon Way, Kenneth Square,
PA., 19348
Sheet 2 of 2
Date 03/26/03
Unit 2
2. Plant: LaSalle County Station
2601 N. 21st. Rd.
Marseilles, Illinois 61341
W.O. # 99193564-01
P. O. No., WR No., etc.
3. Work Performed by: Mechanical Maint.
Name
Mechanical Maintenance
Address
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A
4. Identification of System MS (Main Steam)
- 5a. Applicable Construction Code 71 Edition S72 Addenda
- 5b. Applicable Edition of Section XI utilized 89 Edition None Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced or Replacement	ASME Code Stamped (Yes or No)
(12) Inlet Studs	*	*	N/A	*	*	Replaced	N/A
(9) Inlet Studs	NOVA	Ht. Code PWG	N/A	Receipt # 47251	1999	Replacement	N/A
(2) Inlet Studs	CROSBY	Ht. Code Q194-6	N/A	Receipt # 77313/45706	1999	Replacement	N/A
(1) Inlet Stud	CROSBY	Ht. Code AJJ	N/A	Receipt # 77313/47145	1999	Replacement	N/A

78117

Q.C.-392
Sheet 1 of 2FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES*

As required by the Provisions of the ASME Code, Section III, Division 1 - Not to Exceed One Day's Production

1. Manufactured and certified by Anderson Greenwood Crosby, 43 Kendrick St., Wrentham, MA 02093
(Name and Address of N Certificate Holder)
2. Manufactured for EXELON GENERATION COMPANY LLC
(Name and Address of Purchaser or Owner)
3. Location of Installation LASALLE COUNTY STATION
(Name and Address)
4. Type DS-C-63790-5 REV.A SA637 GR.716 185,000 -- 2001
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 1971 SUMMER 1972 1 --
(edition) (addenda date) (class) (Code Case No.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) -- Revision -- Date --
(no.)
7. Remarks

8. Nom. thickness (in.) -- Min. design thickness (in.) -- Dia. ID (ft & in.) -- Length overall (ft. & in.) --
9. When applicable, Certificate Holders' data reports are attached for each item of this report.

Part or Appurtenance Serial Number	National Board No. in Numerical Order	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) N97499-39-0075	---	(26)	
(2) N97499-39-0076	---	(27)	
(3) N97499-39-0077	---	(28)	
(4) N97499-39-0078	---	(29)	
(5) N97499-39-0079	---	(30)	
(6) N97499-39-0080	---	(31)	
(7) N97499-40-0081	---	(32)	
(8) N97499-40-0082	---	(33)	
(9) N97499-40-0083	---	(34)	
(10) N97499-40-0084	---	(35)	
(11) N97499-40-0085	---	(36)	
(12) N97499-40-0086	---	(37)	
(13) N97499-40-0087	---	(38)	
(14)		(39)	
(15)		(40)	
(16)		(41)	
(17)		(42)	
(18)		(43)	
(19)		(44)	
(20)		(45)	
(21)		(46)	
(22)		(47)	
(23)		(48)	
(24)		(49)	
(25)		(50)	

10. Design pressure -- psi. Temp. -- ° F Hydro. test pressure 2400 at temp. 70 ° F
(when applicable)

*Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8-1/2 x 11, (2) information in items 2 and 3 on this Data Report included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300

Certificate Holder's Serial No. N97499-39-0075CERTIFICATE OF DESIGNDesign specifications certified by C.T. NIEH P.E. State CA Reg. no. 15587
(when applicable)Design report* certified by _____ P.E. State _____ Reg. no. _____
(when applicable)CERTIFICATE OF COMPLIANCEWe certify that the statements made in this report are correct and that this (these)
conforms to the rules of construction of the ASME Code, Section III, Division 1.Disc InsertsNPT Certificate of Authorization No. N-1877 Expires Sep. 30, 2004Anderson Greenwood CrosbyDate December 12, 01 Signed Wrentham, MA by [Signature]
(NPT Certificate Holder) (Authorized Representative)CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Massachusetts and employed by Factory Mutual Insurance Co. of Johnston, Rhode Island have inspected these items described in this Data Report on December 12, 20 01 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 12-12, 20 01Signed [Signature]
(Authorized Inspector)Commissions MA-1418
(Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/28/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 99234606
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (C41) Standby Liquid Control
5. (a) Applicable Construction Code ASME Sect. III 19 77 Edition S77 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad. Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
Inlet Fitting	IST- Conax Nuclear	*	N/A	2C41-F004B	*	Replaced	N/A
Inlet Fitting	IST- Conax Nuclear	5884	N/A	Receipt # 55838	2000	Replacement	N/A
Trigger Body Assembly	IST- Conax Nuclear	*	N/A	2C41-F004B	*	Replaced	N/A
Trigger Body Assembly	IST- Conax Nuclear	5882	N/A	Receipt # 55838	2000	Replacement	N/A

7. Description of Work: Class 1 Replacement * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ X
Other Visual Pressure 1220/1044 psi Test Temp. Ambient Deg. F
9. Remarks: Replacement components were constructed to ASME Sect III, Class 1 1977 Ed S77 Addenda.
(Applicable Manufacturer's Data Report to be Attached)
Replacement reconciled per PTE 88-161 on file at LaSalle Station.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed [Signature] ISI Coordinator Date 4/3, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09,

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5/6/ 2003

**FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES***
As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production

55838 04

Pg. 1 of 2

1. Manufactured and certified by IST-Conner Nuclear, 402 Sarwell Drive, Cheektowage, NY 14225
(name and address of NPT Certificate Holder)

2. Manufactured for Commonwealth Edison, P.O. 6381, Chicago, IL 60690
(name and address of Purchaser)

3. Location of installation Unknown
(name and address)

4. Type: R20017, Rev. F 8A479 304SS7 75 KSI N/A 2000
(drawing no.) (mat'l spec. no.) (brake strength) (CRN) (year built)

5. ASME Code, Section III, Division 1: 77 \$77 1 N/A
(edition) (subcode class) (class) (Code Case no.)

6. Fabricated in accordance with Const. Spec. (Div. 2 or 4): N/A Revision Date
(no.)

7. Remarks: Inlet Fltng for explosive actuated valve replacement kit for standby liquid control system.

Pressure Test at 2800 psi for 10 minutes.

8. Nom. thickness (in.) .040 Min. design thickness (in.) .031 Dis. 1D (ft & in.) .895" Length overall (ft & in.) 2.245"

9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

Part or Appurtenance Serial Number	National Board No. in Numerical Order	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) <u>5883</u>	<u>5883</u>	(26) <u> </u>	<u> </u>
(2) <u>5884</u>	<u>5884</u>	(27) <u> </u>	<u> </u>
(3) <u> </u>	<u> </u>	(28) <u> </u>	<u> </u>
(4) <u> </u>	<u> </u>	(29) <u> </u>	<u> </u>
(5) <u> </u>	<u> </u>	(30) <u> </u>	<u> </u>
(6) <u> </u>	<u> </u>	(31) <u> </u>	<u> </u>
(7) <u> </u>	<u> </u>	(32) <u> </u>	<u> </u>
(8) <u> </u>	<u> </u>	(33) <u> </u>	<u> </u>
(9) <u> </u>	<u> </u>	(34) <u> </u>	<u> </u>
(10) <u> </u>	<u> </u>	(35) <u> </u>	<u> </u>
(11) <u> </u>	<u> </u>	(36) <u> </u>	<u> </u>
(12) <u> </u>	<u> </u>	(37) <u> </u>	<u> </u>
(13) <u> </u>	<u> </u>	(38) <u> </u>	<u> </u>
(14) <u> </u>	<u> </u>	(39) <u> </u>	<u> </u>
(15) <u> </u>	<u> </u>	(40) <u> </u>	<u> </u>
(16) <u> </u>	<u> </u>	(41) <u> </u>	<u> </u>
(17) <u> </u>	<u> </u>	(42) <u> </u>	<u> </u>
(18) <u> </u>	<u> </u>	(43) <u> </u>	<u> </u>
(19) <u> </u>	<u> </u>	(44) <u> </u>	<u> </u>
(20) <u> </u>	<u> </u>	(45) <u> </u>	<u> </u>
(21) <u> </u>	<u> </u>	(46) <u> </u>	<u> </u>
(22) <u> </u>	<u> </u>	(47) <u> </u>	<u> </u>
(23) <u> </u>	<u> </u>	(48) <u> </u>	<u> </u>
(24) <u> </u>	<u> </u>	(49) <u> </u>	<u> </u>
(25) <u> </u>	<u> </u>	(50) <u> </u>	<u> </u>

10. Design pressure 1500 psi. Temp. 150 °F. Hydro. test pressure * See Remarks at temp. °F
(when applicable)

* Supplemental information in the form of sets, sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

55888

Certificate Holder's Serial Nos. 5893 through 5894

CERTIFICATION OF DESIGN

Design specifications certified by George I. Skoda P.E. State CA Reg. no. 18847
(when applicable)

Design report* certified by Francis J. Demino P.E. State NY Reg. no. 28832
(when applicable)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) Inlet Piping
conforms to the rules of construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N-1880 Expires September 2, 2001

Date 8/10/00 Name IST Conner Nuclear Signed Paul E. Couchman
(NPT Certificate Holder) (Authorized Representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of
New York and employed by Hartford Steam Boiler Inspection & Insurance Company

of Hartford, CT have inspected these items described in this Data Report on AUG. 10, 2000 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above. By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 8-10-00 Signed John J. Demas Commissions ME 10264AN NY 5087
(Authorized Inspector) (See 1st, 2nd, 3rd, 4th, 5th, 6th, 7th, 8th, 9th, 10th, 11th, 12th, 13th, 14th, 15th, 16th, 17th, 18th, 19th, 20th, 21st, 22nd, 23rd, 24th, 25th, 26th, 27th, 28th, 29th, 30th, 31st, 32nd, 33rd, 34th, 35th, 36th, 37th, 38th, 39th, 40th, 41st, 42nd, 43rd, 44th, 45th, 46th, 47th, 48th, 49th, 50th, 51st, 52nd, 53rd, 54th, 55th, 56th, 57th, 58th, 59th, 60th, 61st, 62nd, 63rd, 64th, 65th, 66th, 67th, 68th, 69th, 70th, 71st, 72nd, 73rd, 74th, 75th, 76th, 77th, 78th, 79th, 80th, 81st, 82nd, 83rd, 84th, 85th, 86th, 87th, 88th, 89th, 90th, 91st, 92nd, 93rd, 94th, 95th, 96th, 97th, 98th, 99th, 100th)

55888

03

**FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES***
As Required by the Provisions of the ASME Code, Section III
Not to Exceed One Day's Production

Pg. 1 of 2

1. Manufactured and certified by MT-Corant Nuclear, 402 Barnell Drive, Cheektowaga, NY 14215
(Name and address of NPT Certificate Holder)

2. Manufactured for Commonwealth Edison, P.O. Box 0381, Chicago, IL 60690
(Name and address of Purchaser)

3. Location of installation Unknown
(Name and address)

4. Type: N20080, Rev. 9 SA478 904517 78 K&I N/A 2000
(Drawing no.) (Part spec. no.) (Sample strength) (CRN) (Year built)

5. ASME Code, Section III, Division 1: 77 877 1 N/A
(Edition) (Addenda date) (Class) (Code Case no.)

6. Fabricated in accordance with Const. Spec. (Div. 2 only) N/A Revision Date
(yes) (no)

7. Remarks: Trigger Body Subassembly for explosive actuated valve replacement kit for standby liquid control system.

Para. NB-2121 (b) is applicable to rem. Press Pt/Seal on .328 & .4375 diameters. Overall subassembly length is 2.6".

Pressure Test at 2800 psi for 10 minutes.

8. Nom. thickness (in.) See Remarks Min. design thickness (in.) See Remarks Dia. ID (ft & in.) See Remarks Length overall (ft & in.) See Remarks

9. When applicable, Certificate Holders' Data Reports are attached for each item of this report:

Part or Appurtenance Serial Number	National Board No. in Numerical Order	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) <u>5621</u>	<u>5621</u>	(26) <u> </u>	<u> </u>
(2) <u>5622</u>	<u>5622</u>	(27) <u> </u>	<u> </u>
(3) <u> </u>	<u> </u>	(28) <u> </u>	<u> </u>
(4) <u> </u>	<u> </u>	(29) <u> </u>	<u> </u>
(5) <u> </u>	<u> </u>	(30) <u> </u>	<u> </u>
(6) <u> </u>	<u> </u>	(31) <u> </u>	<u> </u>
(7) <u> </u>	<u> </u>	(32) <u> </u>	<u> </u>
(8) <u> </u>	<u> </u>	(33) <u> </u>	<u> </u>
(9) <u> </u>	<u> </u>	(34) <u> </u>	<u> </u>
(10) <u> </u>	<u> </u>	(35) <u> </u>	<u> </u>
(11) <u> </u>	<u> </u>	(36) <u> </u>	<u> </u>
(12) <u> </u>	<u> </u>	(37) <u> </u>	<u> </u>
(13) <u> </u>	<u> </u>	(38) <u> </u>	<u> </u>
(14) <u> </u>	<u> </u>	(39) <u> </u>	<u> </u>
(15) <u> </u>	<u> </u>	(40) <u> </u>	<u> </u>
(16) <u> </u>	<u> </u>	(41) <u> </u>	<u> </u>
(17) <u> </u>	<u> </u>	(42) <u> </u>	<u> </u>
(18) <u> </u>	<u> </u>	(43) <u> </u>	<u> </u>
(19) <u> </u>	<u> </u>	(44) <u> </u>	<u> </u>
(20) <u> </u>	<u> </u>	(45) <u> </u>	<u> </u>
(21) <u> </u>	<u> </u>	(46) <u> </u>	<u> </u>
(22) <u> </u>	<u> </u>	(47) <u> </u>	<u> </u>
(23) <u> </u>	<u> </u>	(48) <u> </u>	<u> </u>
(24) <u> </u>	<u> </u>	(49) <u> </u>	<u> </u>
(25) <u> </u>	<u> </u>	(50) <u> </u>	<u> </u>

10. Design pressure 1500 psi. Temp. 150 °F. Hydro. test pressure * See Remarks at temp. °F
(when applicable)

*Supplemental information in the form of sets, sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) information in items 2 and 3 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

55888

Certificate Holder's Serial Nos. 5581 through 5582

CERTIFICATION OF DESIGN

Design specifications certified by George L. Stoda P.E. State CA Reg. no. 18847
(when applicable)

Design report* certified by Francis J. Derrine P.E. State NY Reg. no. 30832
(when applicable)

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this (these) Tidger 8 edy Sels Assembly
conforms to the rules of construction of the ASME Code, Section III, Division 1.

NPT Certificate of Authorization No. N-1850 Expires September 2, 2001

Date 8/10/00 Name IST Conas Nuclear Signed Paul Elowich
(NPT Certificate Holder) (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of
New York and employed by Hartford Steam Boiler Inspection & Insurance Company

of Hartford, CT have inspected these items described in this Data Report on AUG 10 2000 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.
By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 8-10-00 Signed John J. Derrine Commissions WB 10064AM NY 5067
(Authorized Inspector) (Don't Bd. final, endorsement and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/21/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
Sheet 1 of 2
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
W.O. #99238562-01
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Section III 19 71 Edition S/72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No. Ad, Code Cases N-496-1
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
Safety Relief Valve	AG Crosby	N63790-00-0005	N/A	2B21-F013D	*	Replaced	N/A
Safety Relief Valve	AG Crosby	N63790-00-0063 or N63790-05-0063(Modified)**	N/A	2B21-F013D	*	Replacement	N/A
Disc Insert	*	N93185-32-0020	N/A	*	*	Replaced	N/A
Disc Insert	AG Crosby	N97499-39-0079	N/A	Receipt # 78117	2002	Replacement	N/A

7. Description of Work Class 1 Repair & Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1030 psi Test Temp. 156.5 Deg. F
9. Remarks Valve SN# N63790-05-0063 was refurbished at Wyle Labs with documentation provided under Quality (Applicable Manufacturer's Data Report to be Attached)
Receipt # 78117 and installed as a replacement for SN# N63790-00-0005 under work order # 99238562. For the remainder of the Repaired, Replaced and Replacement Items, see Form NIS-2 Supplemental Sheet on Pages 2 of 2.
** Replacement SRV Serial No. was modified due to the installation of a new flexi-disc seat design.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and these Repair and Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew L. Cochis ISI Coordinator Date 4/16, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 4-16- 2003

FORM NIS-2 SUPPLEMENTAL SHEET

1. Owner: Exelon Generation Company (EGC) LLC
200 Exelon Way, Kenneth Square,
PA., 19348
- Sheet 2 of 2
Date 03/21/03
Unit 2
2. Plant: LaSalle County Station
2601 N. 21st. Rd.
Marseilles, Illinois 61341
- W.O. # 99238562-01
P. O. No., WR No., etc.
3. Work Performed by: Mechanical Maint.
Name
Mechanical Maintenance
Address
- Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A
4. Identification of System MS (Main Steam)
- 5a. Applicable Construction Code 71 Edition S72 Addenda
- 5b. Applicable Edition of Section XI utilized 89 Edition None Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced or Replacement	ASME Code Stamped (Yes or No)
Valve Body	AG Crosby	N93183-31-0033	*	Receipt # 78117	*	Repaired	N/A
(1) Heli-Coil Insert (Outlet)	AG Crosby	N97823-0037	N/A	Receipt # 78117	2000	Repaired	N/A
(1) Heli-Coil Insert (Outlet)	AG Crosby	N97823-0038	N/A	Receipt # 78117	2000	Repaired	N/A
(4) Inlet Studs	*	*	N/A	*	*	Replaced	N/A
(4) Inlet Studs	NOVA	Ht. Code PWG	N/A	Receipt # 47251	1999	Replacement	N/A

As required by the Provisions of the ASME Code, Section III, Division 1 - Not to Exceed One Day's Production

1. Manufactured and certified by Anderson Greenwood Crosby, Inc.
(Name and Address of N Certificate Holder)

2. Manufactured for _____
(Name and Address of Purchaser or Owner)

3. Location of Installation _____ (Name and Address)

(drawing no.)	(mat'l. spec. no.)	(tensile strength)	(date)
		SEP 1972	1

Revision — Date —

6: Fabricated in accordance with _____ (no.)

8. Nom. thickness (in.) _____ Mill. design thickness (in.) _____

9. When applicable, Certificates of Insurance

3400 at temp. 70 ° F

10. Design pressure _____ psi. Temp. _____ (when applicable)

cluded on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300

Certificate Holder's Serial No. N97499-39-0075CERTIFICATE OF DESIGNDesign specifications certified by C.T. NIEH P.E. State CA Reg. no. 15587
(when applicable)Design report* certified by _____ P.E. State _____ Reg. no. _____
(when applicable)CERTIFICATE OF COMPLIANCEWe certify that the statements made in this report are correct and that this (these)
conforms to the rules of construction of the ASME Code, Section III, Division 1.Disc InsertsNPT Certificate of Authorization No. N-1877 Expires Sep. 30, 2004
Anderson Greenwood CrosbyDate December 12, 01 Signed Wrentham, MA by [Signature]
(NPT Certificate Holder) (Authorized Representative)CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Massachusetts and employed by Factory Mutual Insurance Co. of Johnston, Rhode Island have inspected these items described in this Data Report on December 12, 20 01 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 12-12, 20 01Signed [Signature]
(Authorized Inspector)Commissions MA-1418
(Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/20/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 2
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. #99238563-01
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Section III 19 71 Edition S/72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No. Ad, Code Cases N-496-1
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
Safety Relief Valve	AG Crosby	N63790-00-0106	N/A	2B21-F013E	*	Replaced	N/A
Safety Relief Valve	AG Crosby	N63790-00-0073 or N63790-05-0073(Modified)**	N/A	2B21-F013E	*	Replacement	N/A
Disc Insert	*	N93185-47-0187	N/A	*	*	Replaced	N/A
Disc Insert	AG Crosby	N97499-40-0082	N/A	Receipt # 78117	2002	Replacement	N/A

7. Description of Work Class 1 Repair & Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1030 psi Test Temp. 156.5 Deg. F
9. Remarks Valve SN# N63790-05-0073 was refurbished at Wyle Labs with documentation provided under Quality (Applicable Manufacturer's Data Report to be Attached)
Receipt # 78117 and installed as a replacement for SN# N63790-00-0106 under work order # 99238563. For the remainder of the Repaired, Replaced and Replacement Items, see Form NIS-2 Supplemental Sheet on Pages 2 of 2.
** Replacement SRV Serial No. was modified due to the installation of a new flexi-disc seat design.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and these Repair and Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Andrew T. Kordis ISI Coordinator Date 4/16, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 4-17- 2003

FORM NIS-2 SUPPLEMENTAL SHEET

1. Owner: Exelon Generation Company (EGC) LLC
200 Exelon Way, Kenneth Square,
PA., 19348
Sheet 2 of 2
Date 03/20/03
Unit 2
2. Plant: LaSalle County Station
2601 N. 21st. Rd.
Marseilles, Illinois 61341
W.O. # 99238563-01
P. O. No., WR No., etc.
3. Work Performed by: Mechanical Maint.
Name
Mechanical Maintenance
Address
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A
4. Identification of System MS (Main Steam)
- 5a. Applicable Construction Code 71 Edition S72 Addenda
- 5b. Applicable Edition of Section XI utilized 89 Edition None Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced or Replacement	ASME Code Stamped (Yes or No)
Valve Body	AG Crosby	N93183-31-0033	*	Receipt # 78117	*	Repaired	N/A
(1) Heli-Coil Insert (Outlet)	AG Crosby	N97823-0040	N/A	Receipt # 78117	2000	Repaired	N/A

78117

Q.C.-392
Sheet 1 of 2FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES*

As required by the Provisions of the ASME Code, Section III, Division 1 - Not to Exceed One Day's Production

1. Manufactured and certified by Anderson Greenwood Crosby, 43 Kendrick St., Wrentham, MA 02093
(Name and Address of N Certificate Holder)
2. Manufactured for EXELON GENERATION COMPANY LLC
(Name and Address of Purchaser or Owner)
3. Location of Installation LASALLE COUNTY STATION
(Name and Address)
4. Type DS-C-63790-5 REV.A SA637 GR.716 185,000 -- 2001
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 1971 SUMMER 1972 1 --
(edition) (addenda date) (class) (Code Case No.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) -- Revision -- Date --
(no.)
7. Remarks _____
8. Nom. thickness (in.) -- Min. design thickness (in.) -- Dia. ID (ft & in.) -- Length overall (ft. & in.) --
9. When applicable, Certificate Holders' data reports are attached for each item of this report.

Part or Appurtenance Serial Number	National Board No. in Numerical Order	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) N97499-39-0075	---	(26)	---
(2) N97499-39-0076	---	(27)	---
(3) N97499-39-0077	---	(28)	---
(4) N97499-39-0078	---	(29)	---
(5) N97499-39-0079	---	(30)	---
(6) N97499-39-0080	---	(31)	---
(7) N97499-40-0081	---	(32)	---
(8) N97499-40-0082	---	(33)	---
(9) N97499-40-0083	---	(34)	---
(10) N97499-40-0084	---	(35)	---
(11) N97499-40-0085	---	(36)	---
(12) N97499-40-0086	---	(37)	---
(13) N97499-40-0087	---	(38)	---
(14)	---	(39)	---
(15)	---	(40)	---
(16)	---	(41)	---
(17)	---	(42)	---
(18)	---	(43)	---
(19)	---	(44)	---
(20)	---	(45)	---
(21)	---	(46)	---
(22)	---	(47)	---
(23)	---	(48)	---
(24)	---	(49)	---
(25)	---	(50)	---

10. Design pressure -- psi. Temp. -- ° F Hydro. test pressure 2400 at temp. 70 ° F
(when applicable)

*Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8-1/2 x 11, (2) information in items 2 and 3 on this Data Report included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300

Certificate Holder's Serial No. N97499-39-0075CERTIFICATE OF DESIGNDesign specifications certified by C.T. NIEH P.E. State CA Reg. no. 15587
(when applicable)Design report* certified by _____ P.E. State _____ Reg. no. _____
(when applicable)CERTIFICATE OF COMPLIANCEWe certify that the statements made in this report are correct and that this (these) Disc Inserts
conforms to the rules of construction of the ASME Code, Section III, Division 1.NPT Certificate of Authorization No. N-1877 Expires Sep. 30, 2004
Anderson Greenwood CrosbyDate December 12, 01 Signed Wrentham, MA by [Signature]
(NPT Certificate Holder) (Authorized Representative)CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Massachusetts and employed by Factory Mutual Insurance Co. of Johnston, Rhode Island have inspected these items described in this Data Report on December 12, 20 01 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 12-12, 20 01Signed [Signature]

(Authorized Inspector)

Commissions MA-1418

(Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/21/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
Sheet 1 of 2
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
W.O. #99238564-01
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Section III 19 71 Edition S/72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No. Ad, Code Cases N-496-1
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
Safety Relief Valve	AG Crosby	N63790-00-0011	N/A	2B21-F013K	*	Replaced	N/A
Safety Relief Valve	AG Crosby	N63790-00-0077 or N63790-05-0077(Modified)**	N/A	2B21-F013K	*	Replacement	N/A
Disc Insert	*	N93185-46-0181	N/A	*	*	Replaced	N/A
Disc Insert	AG Crosby	N97499-40-0087	N/A	Receipt # 78117	2002	Replacement	N/A

7. Description of Work Class 1 Repair & Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1030 psi Test Temp. 156.5 Deg. F
9. Remarks Valve SN# N63790-05-0077 was refurbished at Wyle Labs with documentation provided under Quality (Applicable Manufacturer's Data Report to be Attached)
Receipt # 78117 and installed as a replacement for SN# N63790-00-0011 under work order # 99238564. For the remainder of the Repaired, Replaced and Replacement items, see Form NIS-2 Supplemental Sheet on Pages 2 of 2.
** Replacement SRV Serial No. was modified due to the installation of a new flexi-disc seat design.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and these Repair and Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Shawn L. Davis ISI Coordinator Date 4/18, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 4-22-2003

FORM NIS-2 SUPPLEMENTAL SHEET

1. Owner: **Exelon Generation Company (EGC) LLC**
200 Exelon Way, Kenneth Square,
PA., 19348 Sheet 2 of 2
Date 03/21/03
Unit 2
2. Plant: **LaSalle County Station**
2601 N. 21st. Rd.
Marseilles, Illinois 61341

W.O. # 99238564-01
P. O. No., WR No., etc.
3. Work Performed by: Mechanical Maint.
Name
Mechanical Maintenance
Address
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A
4. Identification of System MS (Main Steam)
- 5a. Applicable Construction Code 71 Edition S72 Addenda
- 5b. Applicable Edition of Section XI utilized 89 Edition None Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced or Replacement	ASME Code Stamped (Yes or No)
Valve Body	AG Crosby	N93183-31-0042	*	Receipt # 78117	*	Repaired	N/A
(1) Heli-Coil Insert (Outlet)	AG Crosby	N97823-0041	N/A	Receipt # 78117	2002	Repaired	N/A
(2) Inlet Studs	*	*	N/A	*	*	Replaced	N/A
(2) Inlet Studs	NOVA	Ht. Code E535	N/A	Receipt # 77209	2002	Replacement	N/A

78117

Q.C.-392
Sheet 1 of 2FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES*

As required by the Provisions of the ASME Code, Section III, Division 1 - Not to Exceed One Day's Production

1. Manufactured and certified by Anderson Greenwood Crosby, 43 Kendrick St., Wrentham, MA 02093
(Name and Address of N Certificate Holder)
2. Manufactured for EXELON GENERATION COMPANY LLC
(Name and Address of Purchaser or Owner)
3. Location of Installation LASALLE COUNTY STATION
(Name and Address)
4. Type DS-C-63790-5 REV.A SA637 GR.716 185,000 -- 2001
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 1971 SUMMER 1972 1
(edition) (addenda date) (class) (Code Case No.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) -- Revision -- Date --
(no.)
7. Remarks -----

8. Nom. thickness (in.) -- Min. design thickness (in.) -- Dia. ID (ft & in.) -- Length overall (ft. & in.) --
9. When applicable, Certificate Holders' data reports are attached for each item of this report.

Part or Appurtenance Serial Number	National Board No. in Numerical Order	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) N97499-39-0075	---	(26)	---
(2) N97499-39-0076	---	(27)	---
(3) N97499-39-0077	---	(28)	---
(4) N97499-39-0078	---	(29)	---
(5) N97499-39-0079	---	(30)	---
(6) N97499-39-0080	---	(31)	---
(7) N97499-40-0081	---	(32)	---
(8) N97499-40-0082	---	(33)	---
(9) N97499-40-0083	---	(34)	---
(10) N97499-40-0084	---	(35)	---
(11) N97499-40-0085	---	(36)	---
(12) N97499-40-0086	---	(37)	---
(13) N97499-40-0087	---	(38)	---
(14)	---	(39)	---
(15)	---	(40)	---
(16)	---	(41)	---
(17)	---	(42)	---
(18)	---	(43)	---
(19)	---	(44)	---
(20)	---	(45)	---
(21)	---	(46)	---
(22)	---	(47)	---
(23)	---	(48)	---
(24)	---	(49)	---
(25)	---	(50)	---

10. Design pressure -- psi. Temp. -- ° F Hydro. test pressure 2400 at temp. 70 ° F
(when applicable)

Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8-1/2 x 11, (2) information in items 2 and 3 on this Data Report included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300

Certificate Holder's Serial No. N97499-39-0075CERTIFICATE OF DESIGNDesign specifications certified by C.T. NIEH P.E. State CA Reg. no. 15587
(when applicable)Design report* certified by _____ P.E. State _____ Reg. no. _____
(when applicable)CERTIFICATE OF COMPLIANCEWe certify that the statements made in this report are correct and that this (these) Disc Inserts
conforms to the rules of construction of the ASME Code, Section III, Division 1.NPT Certificate of Authorization No. N-1877 Expires Sep. 30, 2004Anderson Greenwood CrosbyDate December 12, 01 Signed Wrentham, MA by [Signature]
(NPT Certificate Holder) (Authorized Representative)CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Massachusetts and employed by Factory Mutual Insurance Co. of Johnston, Rhode Island have inspected these items described in this Data Report on December 12, 20 01 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 12-12, 20 01Signed [Signature]
(Authorized Inspector)Commissions MA-1418
(Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/21/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348
Address
Sheet 1 of 2
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341
Address
W.O. #99238565-01
Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Section III 19 71 Edition S/72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------|--------------|--|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| Safety Relief Valve | AG Crosby | N63790-00-0015 | N/A | 2B21-F013R | * | Replaced | N/A |
| Safety Relief Valve | AG Crosby | N63790-00-0065 or N63790-05-0065(Modified)** | N/A | 2B21-F013R | * | Replacement | N/A |
| Disc Insert | * | N93185-38-0104 | N/A | * | * | Replaced | N/A |
| Disc Insert | AG Crosby | N97499-40-0081 | N/A | Receipt # 78117 | 2002 | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1030 psi Test Temp. 156.5 Deg. F
9. Remarks Valve SN# N63790-05-0065 was refurbished at Wyle Labs with documentation provided under Quality (Applicable Manufacturer's Data Report to be Attached)
Receipt # 78117 and installed as a replacement for SN# N63790-00-0015 under work order # 99238565. For the remainder of the Repaired, Replaced or Replacement items, see Form NIS-2 Supplemental Sheet on Pages 2 of 2.
** Replacement SRV Serial No. was modified due to the installation of a new flexi-disc seat design.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Robert A. Kulis* ISI Coordinator Date 4/16, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Robert W. White
Inspector's Signature

Commissions IL 1927
National Board, State, Province, and Endorsements

Date 4-17-2003

FORM NIS-2 SUPPLEMENTAL SHEET

1. Owner: Exelon Generation Company (EGC) LLC
200 Exelon Way, Kenneth Square,
PA., 19348
Sheet 2 of 2
Date 03/21/03
Unit 2
2. Plant: LaSalle County Station
2601 N. 21st. Rd.
Marseilles, Illinois 61341
W.O. # 99238565-01
P. O. No., WR No., etc.
3. Work Performed by: Mechanical Maint.
Name
Mechanical Maintenance
Address
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A
4. Identification of System MS (Main Steam)
- 5a. Applicable Construction Code 71 Edition S72 Addenda
- 5b. Applicable Edition of Section XI utilized 89 Edition None Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced or Replacement	ASME Code Stamped (Yes or No)
(6) Inlet Studs	*	*	N/A	*	*	Replaced	N/A
(4) Inlet Studs	NOVA	Ht. Code PWG	N/A	Receipt # 47251	1999	Replacement	N/A
(1) Inlet Stud Dual Diameter	AG Crosby	N98169-32-0008	N/A	Ht. Code B7TBW41	2002	Replacement	N/A
(1) Inlet Stud Dual Diameter	AG Crosby	N98169-32-0012	N/A	Ht. Code B7TBW41	2002	Replacement	N/A

78117

Q.C.-392
Sheet 1 of 2FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES*

As required by the Provisions of the ASME Code, Section III, Division 1 - Not to Exceed One Day's Production

1. Manufactured and certified by Anderson Greenwood Crosby, 43 Kendrick St., Wrentham, MA 02093
(Name and Address of N Certificate Holder)
2. Manufactured for EXELON GENERATION COMPANY LLC
(Name and Address of Purchaser or Owner)
3. Location of Installation LASALLE COUNTY STATION
(Name and Address)
4. Type DS-C-63790-5 REV.A SA637 GR.716 185,000 -- 2001
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)
5. ASME Code, Section III, Division 1: 1971 SUMMER 1972 1 --
(edition) (addenda date) (class) (Code Case No.)
6. Fabricated in accordance with Const. Spec. (Div. 2 only) -- Revision -- Date --
(no.)
7. Remarks

8. Nom. thickness (in.) -- Min. design thickness (in.) -- Dia. ID (ft & in.) -- Length overall (ft. & in.) --

9. When applicable, Certificate Holders' data reports are attached for each item of this report.

Part or Appurtenance Serial Number	National Board No. in Numerical Order	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) N97499-39-0075	---	(26)	
(2) N97499-39-0076	---	(27)	
(3) N97499-39-0077	---	(28)	
(4) N97499-39-0078	---	(29)	
(5) N97499-39-0079	---	(30)	
(6) N97499-39-0080	---	(31)	
(7) N97499-40-0081	---	(32)	
(8) N97499-40-0082	---	(33)	
(9) N97499-40-0083	---	(34)	
(10) N97499-40-0084	---	(35)	
(11) N97499-40-0085	---	(36)	
(12) N97499-40-0086	---	(37)	
(13) N97499-40-0087	---	(38)	
(14)		(39)	
(15)		(40)	
(16)		(41)	
(17)		(42)	
(18)		(43)	
(19)		(44)	
(20)		(45)	
(21)		(46)	
(22)		(47)	
(23)		(48)	
(24)		(49)	
(25)		(50)	

10. Design pressure -- psi. Temp. -- ° F Hydro. test pressure 2400 at temp. 70 ° F
(when applicable)

Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8-1/2 x 11, (2) information in items 2 and 3 on this Data Report included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300

Certificate Holder's Serial No. N97499-39-0075CERTIFICATE OF DESIGNDesign specifications certified by C.T. NIEH P.E. State CA Reg. no. 15587
(when applicable)Design report* certified by _____ P.E. State _____ Reg. no. _____
(when applicable)CERTIFICATE OF COMPLIANCEWe certify that the statements made in this report are correct and that this (these) Disc Inserts
conforms to the rules of construction of the ASME Code, Section III, Division 1.NPT Certificate of Authorization No. N-1877 Expires Sep. 30, 2004Anderson Greenwood CrosbyDate December 12, 01 Signed Wrentham, MA by [Signature]
(NPT Certificate Holder) (Authorized Representative)CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Massachusetts and employed by Factory Mutual Insurance Co. of Johnston, Rhode Island have inspected these items described in this Data Report on December 12, 20 01 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 12-12, 20 01Signed [Signature]

(Authorized Inspector)

Commissions MA-1418

(Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/24/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 2
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. #99238566-01
Address Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name)
Mechanical Maintenance Authorization No. N/A
(Address) Expiration Date N/A
4. Identification of System (MS) Main Steam
5. (a) Applicable Construction Code Sect III 19 71 Edition S72 Addenda, Code Cases 1567 and 1711
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-19 89, No. Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------|--------------|--|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| Safety Relief Valve | AG Crosby | N63790-00-0064 | N/A | 2B21-F013S | * | Replaced | N/A |
| Safety Relief Valve | AG Crosby | N63790-00-0104 or N63790-05-0104(Modified)** | N/A | 2B21-F013S | * | Replacement | N/A |
| Disc Insert | * | N93185-54-0217 | N/A | * | * | Replaced | N/A |
| Disc Insert | AG Crosby | N97499-39-0077 | N/A | Receipt # 78117 | 2002 | Replacement | N/A |
7. Description of Work Class 1 Replacement. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☒ Pneumatic ☐ Normal Operating Pressure ☒ Other Visual
Pressure 1030 psi Test Temp. 156.5 Deg. F
9. Remarks Valve SN# N63790-05-0104 was refurbished at Wyle Labs with documentation provided under Quality (Applicable Manufacturer's Data Report to be Attached)
Receipt # 78117 and installed as a replacement for SN# N63790-00-0064 under work order # 99238566. For the remainder of the Repaired, Replaced and Replacement items, see Form NIS-2 Supplemental Sheet on Pages 2 of 2.
** Replacement SRV Serial No. was modified due to the installation of a new flexi-disc seat design.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed Robert A. Fisher ISI Coordinator Date 4/25, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09

and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements

Date 4-25-2003

FORM NIS-2 SUPPLEMENTAL SHEET

1. Owner: Exelon Generation Company (EGC) LLC
200 Exelon Way, Kenneth Square,
PA., 19348
Sheet 2 of 2
Date 03/24/03
Unit 2
2. Plant: LaSalle County Station
2601 N. 21st. Rd.
Marseilles, Illinois 61341
W.O. # 99238566-01
P. O. No., WR No., etc.
3. Work Performed by: Mechanical Maint.
Name
Mechanical Maintenance
Address
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A
4. Identification of System MS (Main Steam)
- 5a. Applicable Construction Code 71 Edition S72 Addenda
- 5b. Applicable Edition of Section XI utilized 89 Edition None Addenda
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced or Replacement	ASME Code Stamped (Yes or No)
(7) Inlet Studs	*	*	N/A	*	*	Replaced	N/A
(7) Inlet Studs	NOVA	Ht. Code E535	N/A	Receipt # 77209	2002	Replacement	N/A

78117

Q.C.-392
Sheet 1 of 2FORM N-2 CERTIFICATE HOLDERS' DATA REPORT FOR IDENTICAL
NUCLEAR PARTS AND APPURTENANCES*

As required by the Provisions of the ASME Code, Section III, Division 1 - Not to Exceed One Day's Production

1. Manufactured and certified by Anderson Greenwood Crosby, 43 Kendrick St., Wrentham, MA 02093
(Name and Address of N Certificate Holder)

2. Manufactured for EXELON GENERATION COMPANY LLC
(Name and Address of Purchaser or Owner)

3. Location of Installation LASALLE COUNTY STATION
(Name and Address)

4. Type DS-C-63790-5 REV.A SA637 GR.716 185,000 -- 2001
(drawing no.) (mat'l. spec. no.) (tensile strength) (CRN) (year built)

5. ASME Code, Section III, Division 1: 1971 SUMMER 1972 1 --
(edition) (addenda date) (class) (Code Case No.)

6. Fabricated in accordance with Const. Spec. (Div. 2 only) -- Revision -- Date --
(no.)

7. Remarks

8. Nom. thickness (in.) -- Min. design thickness (in.) -- Dia. ID (ft & in.) -- Length overall (ft. & in.) --

9. When applicable, Certificate Holders' data reports are attached for each item of this report.

Part or Appurtenance Serial Number	National Board No. in Numerical Order	Part or Appurtenance Serial Number	National Board No. in Numerical Order
(1) N97499-39-0075	---	(26)	---
(2) N97499-39-0076	---	(27)	---
(3) N97499-39-0077	---	(28)	---
(4) N97499-39-0078	---	(29)	---
(5) N97499-39-0079	---	(30)	---
(6) N97499-39-0080	---	(31)	---
(7) N97499-40-0081	---	(32)	---
(8) N97499-40-0082	---	(33)	---
(9) N97499-40-0083	---	(34)	---
(10) N97499-40-0084	---	(35)	---
(11) N97499-40-0085	---	(36)	---
(12) N97499-40-0086	---	(37)	---
(13) N97499-40-0087	---	(38)	---
(14)	---	(39)	---
(15)	---	(40)	---
(16)	---	(41)	---
(17)	---	(42)	---
(18)	---	(43)	---
(19)	---	(44)	---
(20)	---	(45)	---
(21)	---	(46)	---
(22)	---	(47)	---
(23)	---	(48)	---
(24)	---	(49)	---
(25)	---	(50)	---

10. Design pressure -- psi. Temp. -- ° F Hydro. test pressure 2400 at temp. 70 ° F
(when applicable)

* Supplemental information in the form of lists, sketches, or drawings may be used provided (1) size is 8-1/2 x 11, (2) information in items 2 and 3 on this Data Report included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

This form (E00040) may be obtained from the Order Dept., ASME, 22 Law Drive, Box 2300, Fairfield, NJ 07007-2300

Certificate Holder's Serial No. N97499-39-0075CERTIFICATE OF DESIGNDesign specifications certified by C.T. NIEH P.E. State CA Reg. no. 15587
(when applicable)Design report* certified by _____ P.E. State _____ Reg. no. _____
(when applicable)CERTIFICATE OF COMPLIANCEWe certify that the statements made in this report are correct and that this (these)
conforms to the rules of construction of the ASME Code, Section III, Division 1.Disc InsertsNPT Certificate of Authorization No. N-1877 Expires Sep. 30, 2004Anderson Greenwood CrosbyDate December 12, 01 Signed Wrentham, MA by [Signature]
(NPT Certificate Holder) (Authorized Representative)CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Massachusetts and employed by Factory Mutual Insurance Co. of Johnston, Rhode Island have inspected these items described in this Data Report on December 12, 20 01 and state that to the best of my knowledge and belief, the Certificate Holder has fabricated these parts or appurtenances in accordance with the ASME Code, Section III, Division 1. Each part listed has been authorized for stamping on the date shown above.

By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the equipment described in this Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

Date 12-12, 20 01

Signed

[Signature]
(Authorized Inspector)

Commissions

MA-1418
(Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/31/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
 2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 455047
(Address) Repair Organization, P.O. No., Job No., etc.
 3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
 4. Identification of System (E51) Reactor Core Isolation Coolant (RCIC)
 5. (a) Applicable Construction Code ASME Sect. III 19 71 Edition S73 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases N-416-1
 6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|---------------------|------------------|----------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| (1) 4"- Globe Valve | Anchor Darling | * | N/A | 2E51-F045 | * | Replaced | N/A |
| (1) 4"- Globe Valve | Flow Serve Corp. | AT-885 | N/A | Receipt # 85685 | 2003 | Replacement | N/A |
7. Description of Work: Class 2 Replacement * = Per N-5 Code Data Report on file at LaSalle County Station.
 8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒
Other Visual Pressure 925 psi Test Temp. Ambient Deg. F
 9. Remarks: Replaced valve with new due to valve leaking by. Replacement per Design Specification J-2938-01
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI.
(repair or replacement)
Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed *John C. Kuchis* ISI Coordinator Date 4/4, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-7- 2003

1. Manufactured and certified by Flowserve Corporation, 1900 So. Saunders St., Raleigh, NC 27603
(name and address of N Certificate Holder)
2. Manufactured for Exelon Generation Co., P.O. Box 805388, Chicago, IL 60680
(name and address of Purchaser)
3. Location of installation LaSalle County Station, 2601 North 21st Road, Marseilles, IL 61341
(name and address)
4. Model No., Series No., or Type Globe Control Drawing W9424393 Rev. E CRN N/A
5. ASME Code, Section III, Division 1: 1971 Summer 1973 2 N/A
(edition) (addenda date) (class) (Code Case no.)
6. Pump or valve Valve Nominal Inlet size 4" Outlet size 4"
(in.) (in.)
7. Material: Body SA216-WCB Bonnet SA105 Disk SA105 Bolting N/A

[illegible]

* Supplemental information in form of lists, sketches, or drawings may be used provided (1) size is 8 1/2 x 11, (2) information in items 1 through 4 on this Data Report is included on each sheet, (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

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85685

FORM NPV-1 (Back — Pg. 2 of 2)Certificate Holder's Serial No. AT-885

8. Design conditions 1679 psi 575 °F or valve pressure class 900 (1)
- (pressure) (temperature)
9. Cold working pressure 2220 psi at 100°F Max. Differential Pressure 1250
10. Hydrostatic test 3350 psi. Disk differential test pressure 1375 psi
11. Remarks: 4"-900#-Globe Valve
Gasket Retainer: Material SA106-B, Heat No. 53855

CERTIFICATION OF DESIGN

Design Specification certified by Gerald L. Zvarich P.E. State IL Reg. no. 62-41234
 Design Report certified by N/A P.E. State _____ Reg. no. _____

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and that this pump or valve conforms to the rules for construction of the ASME Code, Section III, Division 1.

N Certificate of Authorization No. N1562 Expires 11/26/03
 Date 12/19/02 Name Flowserve Corporation Signed [Signature]
 (N Certificate Holder) (authorized representative)

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of North Carolina and employed by HSB CT
 of Hartford, Connecticut have inspected the pump, or valve, described in this Data Report on 12-19-02, and state that to the best of my knowledge and belief, the Certificate Holder has constructed this pump, or valve, in accordance with the ASME Code, Section III, Division 1.

By signing this certificate, neither the inspector nor his employer makes any warranty, expressed or implied, concerning the component described in this Data Report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 12-19-02 Signed [Signature] Commissions NC1421, NB#11666NBA
John M. Sullivan (Authorized Inspector) (Nat'l. Bd. (incl. endorsements) and state or prov. and no.)

(1) For manually operated valves only.

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FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 04/18/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 484036
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (RH) Residual Heat Removal
5. (a) Applicable Construction Code ASME Sect. III 19 68 Edition June'70 Addenda, Code Cases 1332-5
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
RHR Heat Exchanger U-tubes	Struthers Well Corp.	*	N/A	2E12-B001B	*	Repaired	N/A
(14) Tube plugs	Ecker-Erhardt	Heat # 1T6447	N/A	Receipt # 85154	2002	Repaired	N/A

7. Description of Work: Class 2 Repair. Repaired "2B" RHR Heat Exchanger by plugging U-tubes. * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☐
Other Visual Pressure psi Test Temp. Deg. F
9. Remarks: Plugged seven (7) U-tubes numbers 11-3, 11-43, 13-7, 13-16, 13-18, 13-20, and 15-12.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.
(repair or replacement)
Type Code Symbol Stamp NONE

Certificate of Authorization No. N/A Expiration Date N/A

Signed *Paul L. Lewis* ISI Coordinator Date 5/1, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky G. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-1- 2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 04/07/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 99144910
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (VQ) Primary Containment Purge
5. (a) Applicable Construction Code ASME III 19 83 Edition S84 Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad. Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components

Name of Component	Name of Mfr.	Mfrs. Ser. No.	Nat'l Bd. No.	Other Identification	Year Built	Repaired Replaced, or Replacement	ASME Code Stamped (Yes or No)
(1) Wafer Valve 26"	Clow	2842-01N-02	N/A	2VQ034	*	Replaced	N/A
(1) Wafer Valve 26"	Clow	84-2842-01N-03	N/A	UTC # 2062627	1984	Replacement	N/A
(20) Valve Body Flange Bolts	*	*	N/A	*	*	Replaced	N/A
(36") Valve Body Flange Studs	NOVA	Ht. Code NGZ	N/A	UTC # 2624082 / Receipt # B99-00867	1999	Replacement	N/A
(108") Valve Body Flange Studs	NOVA	Ht. Code NMD	N/A	UTC # 2624084 / Receipt # B99-00955	1999	Replacement	N/A
(20) Valve Body Flange Nuts	*	*	N/A	*	*	Replaced	N/A
(40) Valve Body Flange Nuts	NOVA	Ht. Code FSD	N/A	Receipt # 63231, 83659, 83401	2001	Replacement	N/A

7. Description of Work: Class 2 Replacement * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒
Other Visual Pressure 41.7 psi Test Temp. Ambient Deg. F
9. Remarks: Replaced valve with a valve that was reconditioned per W.O. 990155469. NIS-2 for W.O. 990155469 (Applicable Manufacturer's Data Report to be Attached) was reported in L2R08. Of the 40 new nuts, 16 were issued from RIN 83659, 20 from 83401 and 4 from 63231.

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed *Phyllis C. Kubi* ISI Coordinator Date 5/1, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rodney W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 5-2-2003

FORM NIS-2 OWNER'S REPORT OF REPAIRS OR REPLACEMENTS
As Required by the Provisions of ASME Code Section XI

1. Owner Exelon Generation Company (EGC) LLC Date 03/28/03
(Name)
200 Exelon Way, Kenneth Square, PA., 19348 Sheet 1 of 1
Address
2. Plant LaSalle County Nuclear Station Unit 2
Name
2601 N. 21st Rd. Marseilles, IL 61341 W.O. # 99059328
(Address) Repair Organization, P.O. No., Job No., etc.
3. Work Performed by Mechanical Maintenance Type Code Symbol Stamp N/A
(Name) Authorization No. N/A
Mechanical Maintenance Expiration Date N/A
(Address)
4. Identification of System (E12) Residual Heat Removal
5. (a) Applicable Construction Code ASME Sect. III 19 80 Edition No Addenda, Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements-1989, No Ad, Code Cases None
6. Identification of Components Repaired or Replaced, and Replacement Components
- | Name of Component | Name of Mfr. | Mfrs. Ser. No. | Nat'l Bd. No. | Other Identification | Year Built | Repaired Replaced, or Replacement | ASME Code Stamped (Yes or No) |
|-------------------|----------------|----------------|---------------|----------------------|------------|-----------------------------------|-------------------------------|
| (1) Valve Bonnet | Anchor Darling | * | N/A | 2E12-F089 | * | Repaired | N/A |
7. Description of Work: Class 2 Repair * = Per N-5 Code Data Report on file at LaSalle County Station.
8. Tests Conducted: Hydrostatic ☐ Pneumatic ☐ Normal Operating Pressure ☒ X
Other Visual Pressure 121 psi Test Temp. 72 Deg. F
9. Remarks: Repaired by machining bonnet gasket sealing surface to remove indications across the surface.
(Applicable Manufacturer's Data Report to be Attached)

CERTIFICATION OF COMPLIANCE

We certify that the statements made in the report are correct and this Repair conforms to the rules of the ASME Code, Section XI.
(repair or replacement)

Type Code Symbol Stamp NONE
Certificate of Authorization No. N/A Expiration Date N/A

Signed *Andrew L. Lewis* ISI Coordinator Date 4/3, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, The undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by The Hartford Steam Boiler Insp. & Ins. Co. of Connecticut have inspected the components described in this Owner's Report during the period L2R08 to L2R09 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Rocky W. White Commissions IL 1927
Inspector's Signature National Board, State, Province, and Endorsements
Date 4-3-2003

ATTACHMENT 3

ABBREVIATIONS

AD	ADDENDA
ANIC	AUTHORIZED NUCLEAR INSERVICE CONCRETE
AISI	AUGMENTED INSERVICE INSPECTIONS
ASSY	ASSEMBLY
ATT	ATTACHMENT
ASME	AMERICAN SOCIETY OF MECHANICAL ENGINEERS
AUTO UT	AUTOMATED ULTRASONIC TEST
BOM	BILL OF MATERIAL
BWROG	BOILING WATER REACTOR OWNER'S GROUP
BWRVIP	BOILING WATER REACTOR VESSEL AND INTERNALS PROJECT
CHRON	TRACKING SYSTEM FOR ENGINEERING EVALUATIONS
CM	CONTAINMENT MONITERING
CR	COMPONENT RELIEF REQUEST
CRD	CONTROL ROD DRIVE
EC	ENGINEERING CHANGE
ED	EDITION
EGC	EXELON GENERATION COMPANY
ES	EXTRACTION STEAM
EVT	ENHANCED VISUAL TEST
FC	FUEL POOL COOLING
FW	FEEDWATER
GENE	GENERAL ELECTRIC NUCLEAR ENERGY
HG	CONTAINMENT COMBUSTIBLE GAS CONTROL
HP	HIGH PRESSURE CORE SPRAY
HSB-CT	HARTFORD STEAM BOILER INSPECTION & INSURANCE CO. OF CONNECTICUT
HT#	HEAT NUMBER

ATTACHMENT 3 (CONT'D)

ID/OD	INSIDE DIAMETER/OUTSIDE DIAMETER
IGSCC	INTERGRANULAR STRESS CORROSION CRACKING
IL	ILLINOIS
IN	INSTRUMENT NITROGEN
IRM	INTERMEDIATE RANGE MONITOR
ISI	INSERVICE INSPECTION
L2R07	LASALLE TWO FORCED REFUEL OUTAGE SEVEN
L2R08	LASALLE TWO REFUEL OUTAGE EIGHT
L2R09	LASALLE TWO REFUEL OUTAGE NINE
LLC	LIMITED LIABILITY COMPANY
LPRM	LOCAL POWER RANGE MONITOR
LP	LOW PRESSURE CORE SPRAY
MIL	MILLIMETER
MC	CLEAN CONDENSATE STORAGE
MS	MAIN STEAM
MSIV	MAIN STEAM ISOLATION VALVE
MT	MAGNETIC PARTICLE TEST
N/A	NOT APPLICABLE
NB	NUCLEAR BOILER
NDE	NON-DESTRUCTIVE EVALUATION
NDES	NONDESTRUCTIVE EXAMINATION SERVICES
NIR	NOZZLE INNER RADIUS
NR	NUCLEAR INSTRUMENTATION
NRC	NUCLEAR REGULATORY COMMISSION
NRI	NON-RECORDABLE/NON-RELEVANT INDICATION
PA	PENNSYLVANIA
PC	PRIMARY CONTAINMENT
PCE	PART CLASSIFICATION EVALUATION
PDI	PERFORMANCE DEMONSTRATION INITIATIVE
PG	PAGE

ATTACHMENT 3 (CONT'D)

PR	PRESSURE TESTING RELIEF REQUEST
PSI	PRESERVICE INSPECTION
PSIG	POUNDS PER SQUARE INCH GAGE
PT	LIQUID PENETRANT TEST
PTE	PART TECHNICAL EVALUATION
QRI	QUALITY RECEIPT INSPECTION
RC-PB	REACTOR COOLANT PRESSURE BOUNDARY
RD	ROD DRIVE
RE	REACTOR BUILDING EQUIPMENT DRAINS
RF	REACTOR BUILDING FLOOR DRAINS
RH	RESIDUAL HEAT REMOVAL
RI	REACTOR CORE ISOLATION COOLING
RIN	RECEIPT INSPECTION NUMBER
RPV	REACTOR PRESSURE VESSEL
RR	REACTOR RECIRCULATION
RT	REACTOR WATER CLEAN-UP
SA	SERVICE AIR
SAR	SAFETY ANALYSIS REPORT
SC	STANDBY LIQUID CONTROL
SDC	SHUTDOWN COOLING
SEAG	SITE ENGINEERING ADMIN GROUP
SIL	SERVICES INFORMATION LETTER
SRM	SOURCE RANGE MONITOR
SRV	SAFETY RELIEF VALVE
STM	STEAM
UT	ULTRASONIC TEST
VG	STANDBY GAS TREATMENT
VLV	VALVE
VP	PRIMARY CONTAINMENT CHILLED WATER

ATTACHMENT 3 (CONT'D)

VQ	PRIMARY CONTAINMENT VENT AND PURGE
VT	VISUAL TEST
WR	REACTOR BUILDING CLOSED COOLING WATER