



444 South 16th Street Mall
Omaha NE 68102-2247

May 13, 2003
LIC-03-0060

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555-0001

Reference: Docket No. 50-285

SUBJECT: April 2003 Monthly Operating Report (MOR) and Correction to January 2003 MOR

Pursuant to Fort Calhoun Station (FCS) Unit No. 1 Technical Specification 5.9.1.c, Omaha Public Power District (OPPD) submits the attached MOR for April 2003 (attachent1) and correction to the January 2003 MOR (attachment 2). No commitments are made to the NRC in this letter.

If you have any questions, please contact Mr. Erick Matzke at (402) 533-6855.

Sincerely,

D. J. Bannister
Manager
Fort Calhoun Station

DJB/EPM/epm

Attachments (2)

c: E. W. Merschoff, NRC Regional Administrator, Region IV
A. B. Wang, NRC Project Manager
J. G. Kramer, NRC Senior Resident Inspector
INPO Records Center
Winston & Strawn

JE24

OPERATING DATA REPORT

DOCKET NO. 50-285
UNIT NAME Fort Calhoun Station
DATE May 7, 2003
COMPLETED BY E. P. Matzke
TELEPHONE (402) 533-6855

REPORT PERIOD: April 2003

Design Electrical Rating (MWe-Net): 478
Maximum Dependable Capacity (MWe-Net): 478

	<u>MONTH</u>	<u>YR-TO-DATE</u>	<u>CUMULATIVE</u>
Number of Hours Reactor was Critical:	<u>720</u>	<u>2,880</u>	<u>210,122</u>
Number of Hours Generator was On-line:	<u>720</u>	<u>2,880</u>	<u>208,808</u>
Unit Reserve Shutdown Hours:			
Net Electrical Energy Generated (MWh):	<u>346,258</u>	<u>1,324,046</u>	<u>90,340,075</u>

UNIT SHUTDOWNS

No.	Date (yy/mm/dd)	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down Reactor ²	Cause & Corrective Action Comments

(1) Reason:

A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training/License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

(2) Method:

1-Manual
2-Manual Trip/Scram
3-Automatic Trip/Scram
4-Continuation
5-Other (Explain)

OPERATIONS SUMMARY

The Fort Calhoun Station was operated at a nominal 100% power for the first twenty-four days in April. On April 25, 2003, power was reduced to a nominal 55% for condenser maintenance. Maintenance was completed and power was returned to a nominal 100% on April 27, 2003.

SAFETY VALVE OR PORV CHALLENGES/FAILURES

No failures or challenges to safety valves or PORVs occurred during the month.

OPERATING DATA REPORT

DOCKET NO. 50-285
UNIT NAME Fort Calhoun Station
DATE May 7, 2003
COMPLETED BY E. P. Matzke
TELEPHONE (402) 533-6855

REPORT PERIOD: January 2003

Design Electrical Rating (MWe-Net): 478

Maximum Dependable Capacity (MWe-Net): 478

	<u>MONTH</u>	<u>YR-TO-DATE</u>	<u>CUMULATIVE</u>
Number of Hours Reactor was Critical:	<u>744</u>	<u>744</u>	<u>208,706</u>
Number of Hours Generator was On-line:	<u>744</u>	<u>744</u>	<u>206,672</u>
Unit Reserve Shutdown Hours:			
Net Electrical Energy Generated (MWh):	<u>364,899</u>	<u>364,899</u>	<u>89,380,929</u>

UNIT SHUTDOWNS

No.	Date (yy/mm/dd)	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down Reactor ²	Cause & Corrective Action Comments

(1) Reason:

- A-Equipment Failure (Explain)
- B-Maintenance or Test
- C-Refueling
- D-Regulatory Restriction
- E-Operator Training/License Examination
- F-Administrative
- G-Operational Error (Explain)
- H-Other (Explain)

(2) Method:

- 1-Manual
- 2-Manual Trip/Scram
- 3-Automatic Trip/Scram
- 4-Continuation
- 5-Other (Explain)

OPERATIONS SUMMARY

The Fort Calhoun Station operated at a nominal 100% power for the entire month.

SAFETY VALVE OR PORV CHALLENGES/FAILURES

No failures or challenges to safety valves or PORVs occurred during the month.