

Entergy Nuclear Northeast

Entergy Nuclear Operations, Inc. Vermont Yankee 322 Governor Hunt Rd. P.O. Box 157 Vernon, VT 05354 Tel 802-257-7711

May 09, 2003 BVY-03-42

United States Nuclear Regulatory Commission

ATTN: Document Control Desk

Washington, D.C. 20555

Reference: (a) License No. DPR-28 (Docket No. 50-271)

In accordance with section 6.6.B of the Vermont Yankee Technical Specifications, submitted herewith is the Monthly Statistical Report for the Vermont Yankee Nuclear Power Station for the month of April, 2003.

Sincerely,

Gr Kevin H. Bronson

General Manager, Plant Operations

cc: USNRC Region I Administrator
USNRC Resident Inspector
USNRC Project Manager

IE24

VERMONT YANKEE NUCLEAR POWER STATION MONTHLY STATISTICAL REPORT 03-04 FOR THE MONTH OF APRIL 2003

OPERATING DATA REPORT

DOCKETNO.50-271
DATE 030509
COMPLETED BY G.A. WALLIN
TELEPHONE (802)258-5414

OPERATING STATUS

1. Unit Name: Vermont Yankee

2. Reporting Period: April

3. Licensed Thermal Power (MWt):1593

4. Nameplate Rating (Gross MWe): 540

5. Design Electrical Rating (Net MWe): 522

6. Maximum Dependable Capacity (Gross MWe): 535

7. Maximum Dependable Capacity (Net MWe): 510

8. If changes, occur in capacity ratings (Items Number 3 through 7) since last report, give reasons:

9. Power level to which restricted, if any (Net MWe): N/A

10. Reasons for restrictions, if any:

N/A

This Month Yr-to-Date Cumulative
719 00 2879 00 265847 0

	THIS MOHEN	II-CO-Dace	Cumurative
11. Hours in Reporting Period	719.00	2879.00	265847.00
12. Number Of Hours Reactor was Critical	719.00	2879.00	226027.83
13. Reactor Reserve Shutdown Hours	0.00	0.00	0.00
14. Hours Generator On-Line	719.00	2879.00	222392.78
15. Unit Reserve Shutdown Hours	0.00	0.00	0.00
16. Gross Thermal Energy Generated(MWH)	1144792.70	4546209.50	336926626.29
17. Gross Electrical Energy Generated(MWH)	395606.00	1571983.00	113152913.00
18. Net Electrical Energy Generated(MWH)	380067.00	1510810.00	107693169.00
19. Unit Service Factor	100.00	100.00	82.70
20. Unit Availability Factor	100.00	100.00	82.70
21. Unit Capacity Factor (Using MDC Net)	103.60	102.90	79.20
22. Unit Capacity Factor(Using DER Net)	101.30	100.50	77.60
23. Unit Forced Outage Rate	0.00	0.00	3.89
	/m ====	7 -	~

24. Shutdowns scheduled over next 6 months (Type, Date, and Duration of Each: N/A

25. If shut down at end of report period, estimated date of startup: N/A

26. Units In Test Status(prior to commercial operation): N/A

Forecast Achieved

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

VYDPF 0411.01 (Sample) DP 0411 Rev. 8 Page 1 of 1 RT No. 13.F01.19F

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-271

UNIT Vermont Yankee

7 020

030509

DATE $\overline{0}$ COMPLETED BY \overline{G}

TELEPHONE

G.A. WALLIN (802)258-5414

MONTH April

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	529	17.	528
2.	529	18.	528
3.	529	19.	528
4.	529	20.	528
5.	529	21.	527
*6.	529	22.	528
7.	529	23.	528
8.	529	24.	528
9.	529	25.	528
10.	529	26.	528
11.	529	27.	528
12.	529	28.	528
13.	529	29.	528
14.	529	30.	528
15.	529	31.	
16.	529	*23	hour day

INSTRUCTIONS:

On this format, list the average daily unit power level in MWE-Net for each day in the reporting month. Compute to the nearest whole megawatt.

VYDPF 0411.02 (Sample) DP 0411 Rev. 8 Page 1 of 1 RT No. 13.F01.18V

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH APRIL

DOCKET NO 50-271

UNIT NAME Vermont Yankee

DATE 030509

COMPLETED BY G.A. Wallin

TELEPHONE (802)258-5414

No.	Date	1 Type	Duration (hours)	2 Reason	3 Method of Shutting Down Reactor	License Event Report #	4 System Code	5 Component Code	Cause and Corrective Action to Prevent Recurrence.
(NONE)									

1 F: Forced

S: Scheduled

2 Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training and

License Examination

F-Administrative

G-Operational Error (Explain)

H-(Explain)

3 Method:

4 Exhibit G- Instructions

1 - Manual 2 - Manual Scram for Preparation of Data Entry Sheets for License

3 - Automatic Scram

Event Report (LER) File

4 - Other (Explain)

(NUREG 0161)

5 Exhibit I - Same Source

VYDPF 0411.03 DP 0411 Rev. 8 Page 1 of 1

DOCKET NO. 50-271

DATE 030509

COMPLETED BY G.A. WALLIN

TELEPHONE (802)258-5414

REPORT MONTH April

SUMMARY OF OPERATING EXPERIENCES

Highlights

Vermont Yankee operated at 99.9 of rated thermal power for the month. Gross electrical generation was 395,606 MWHe or 100.7% design electrical capacity.

Operating Summary

The following is a chronological description of plant operations including other pertinent items of interest for the month:

At the beginning of the reporting period the plant was operating at 99.9% of rated thermal power.

There were no items of interest to report for this month.

At the end of the reporting period the plant was operating at 99.9% of rated thermal power.

VYDPF 0411.04 (Sample) DP 0411 Rev. 8 Page 1 of 1 RT No. 13.F01.18X



Entergy Nuclear Northeast

Entergy Nuclear Operations, Inc. Vermont Yankee 322 Governor Hunt Rd. P.O. Box 157 Vernon, VT 05354 Tel 802-257-7711

May 09, 2003 BVY-03-42

United States Nuclear Regulatory Commission ATTN: Document Control Desk

Washington, D.C. 20555

Reference: (a) License No. DPR-28 (Docket No. 50-271)

In accordance with section 6.6.B of the Vermont Yankee Technical Specifications, submitted herewith is the Monthly Statistical Report for the Vermont Yankee Nuclear Power Station for the month of <u>April</u>, 2003.

_ / Ohristopher T. Wamser

Sincerely,

Kevin H. Bronson

General Manager, Plant Operations

cc: USNRC Region I Administrator
USNRC Resident Inspector
USNRC Project Manager

VERMONT YANKEE NUCLEAR POWER STATION MONTHLY STATISTICAL REPORT 03-04

FOR THE MONTH OF APRIL 2003

OPERATING DATA REPORT

DOCKETNO.50-271

DATE 030509

COMPLETED BY G.A. WALLIN
TELEPHONE (802)258-5414

OPERATING STATUS

1. Unit Name: Vermont Yankee

2. Reporting Period: April

3. Licensed Thermal Power (MWt):1593

4. Nameplate Rating (Gross MWe): 540

5. Design Electrical Rating (Net MWe): 522

6. Maximum Dependable Capacity (Gross MWe): 535

7. Maximum Dependable Capacity (Net MWe): 510

8. If changes, occur in capacity ratings (Items Number 3 through 7) since last report, give reasons:

9. Power level to which restricted, if any (Net MWe): N/A

10. Reasons for restrictions, if any: N/A

	This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	719.00	2879.00	265847.00
12. Number Of Hours Reactor was Critical	719.00	2879.00	226027.83
13. Reactor Reserve Shutdown Hours	0.00	0.00	0.00
14. Hours Generator On-Line	719.00	2879.00	222392.78
15. Unit Reserve Shutdown Hours	0.00	0.00	0.00
16. Gross Thermal Energy Generated(MWH)	1144792.70	4546209.50	336926626.29
17. Gross Electrical Energy Generated (MWH)	395606.00	1571983.00	113152913.00
18. Net Electrical Energy Generated (MWH)	380067.00	1510810.00	107693169.00
19. Unit Service Factor	100.00	100.00	82.70
20. Unit Availability Factor	100.00	100.00	82.70
21. Unit Capacity Factor (Using MDC Net)	103.60	102.90	79.20
22. Unit Capacity Factor (Using DER Net)	101.30	100.50	77.60
23. Unit Forced Outage Rate	0.00	0.00	3.89
24. Shutdowns scheduled over next 6 months	(Type, Date,	and Duration	of

25. If shut down at end of report period, estimated date of startup: N/A

26. Units In Test Status(prior to commercial operation): N/A

Forecast Achieved

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

Each: N/A

VYDPF 0411.01 (Sample) DP 0411 Rev. 8 Page 1 of 1 RT No. 13.F01.19F

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-271

UNIT Vermont Yankee

DATE 030509

COMPLETED BY G.A. WALLIN

TELEPHONE (802)258-5414

MONTH April

			
DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	529	17.	528
2.	529	18.	528
3.	529	19.	528
4.	529	20.	528
5.	529	21.	527
*6.	529	22.	528
7.	529	23.	528
8.	529	24.	528
9.	529	25.	528
10.	529	26.	528
11.	529	27.	528
12.	529	28.	528
13.	529	29.	528
14.	529	30.	528
15.	529	31.	
16.	529	*23	hour day

INSTRUCTIONS:

On this format, list the average daily unit power level in MWE-Net for each day in the reporting month. Compute to the nearest whole megawatt.

VYDPF 0411.02 (Sample) DP 0411 Rev. 8 Page 1 of 1 RT No. 13.F01.18V

REPORT MONTH APRIL

DOCKET NO 50-271

UNIT NAME Vermont Yankee

DATE 030509

COMPLETED BY G.A. Wallin

TELEPHONE (802)258-5414

No.	Date	1 Type	Duration (hours)	2 Reason	3 Method of Shutting Down Reactor	License Event Report #	4 System Code	5 Component Code	Cause and Corrective Action to Prevent Recurrence.
(NONE)									

1 F: Forced

S: Scheduled

2 Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training and

License Examination

F-Administrative

G-Operational Error (Explain)

H-(Explain)

3 Method:

4 Exhibit G- Instructions

for Preparation of Data

2 - Manual Scram

1 - Manual

Entry Sheets for License

3 - Automatic Scram

Event Report (LER) File

4 - Other (Explain)

(NUREG 0161)

5 Exhibit I - Same Source

VYDPF 0411.03 DP 0411 Rev. 8 Page 1 of 1

DOCKET NO. 50-271

DATE 030509

COMPLETED BY G.A. WALLIN

TELEPHONE (802)258-5414

REPORT MONTH April

SUMMARY OF OPERATING EXPERIENCES

Highlights

Vermont Yankee operated at $\underline{99.9}$ of rated thermal power for the month. Gross electrical generation was $\underline{395,606}$ MWHe or $\underline{100.7\$}$ design electrical capacity.

Operating Summary

The following is a chronological description of plant operations including other pertinent items of interest for the month:

At the beginning of the reporting period the plant was operating at 99.9% of rated thermal power.

There were no items of interest to report for this month.

At the end of the reporting period the plant was operating at 99.9% of rated thermal power.

VYDPF 0411.04 (Sample) DP 0411 Rev. 8 Page 1 of 1 RT No. 13.F01.18X



Entergy Nuclear Northeast

Entergy Nuclear Operations, Inc. Vermont Yankee 322 Governor Hunt Rd. P.O. Box 157 Vernon, VT 05354 Tel 802-257-7711

May 09, 2003 BVY-03-42

United States Nuclear Regulatory Commission

ATTN: Document Control Desk

Washington, D.C. 20555

Reference: (a) License No. DPR-28 (Docket No. 50-271)

In accordance with section 6.6.B of the Vermont Yankee Technical Specifications, submitted herewith is the Monthly Statistical Report for the Vermont Yankee Nuclear Power Station for the month of April, 2003.

- Ohristopher T. Wamser

Sincerely,

Kevin H. Bronson

General Manager, Plant Operations

cc: USNRC Region I Administrator
USNRC Resident Inspector
USNRC Project Manager

VERMONT YANKEE NUCLEAR POWER STATION MONTHLY STATISTICAL REPORT 03-04 FOR THE MONTH OF APRIL 2003

OPERATING DATA REPORT

DOCKETNO.50-271
DATE 030509
COMPLETED BY G.A. WALLIN
TELEPHONE (802)258-5414

OPERATING STATUS

1. Unit Name: Vermont Yankee

2. Reporting Period: April

3. Licensed Thermal Power (MWt):1593

4. Nameplate Rating (Gross MWe): 540

5. Design Electrical Rating (Net MWe): 522

6. Maximum Dependable Capacity(Gross MWe): 535

7. Maximum Dependable Capacity (Net MWe): 510

8. If changes, occur in capacity ratings(Items Number 3 through 7) since last report, give reasons:

9. Power level to which restricted, if any (Net MWe): N/A

10. Reasons for restrictions, if any: N/A

	This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	719.00	2879.00	265847.00
12. Number Of Hours Reactor was Critical	719.00	2879.00	226027.83
13. Reactor Reserve Shutdown Hours	0.00	0.00	0.00
14. Hours Generator On-Line	719.00	2879.00	222392.78
15. Unit Reserve Shutdown Hours	0.00	0.00	0.00
16. Gross Thermal Energy Generated (MWH)	1144792.70	4546209.50	336926626.29
17. Gross Electrical Energy Generated (MWH)	395606.00	1571983.00	113152913.00
18. Net Electrical Energy Generated(MWH)	380067.00	1510810.00	107693169.00
19. Unit Service Factor	100.00	100.00	82.70
20. Unit Availability Factor	100.00	100.00	82.70
21. Unit Capacity Factor (Using MDC Net)	103.60	102.90	79.20
22. Unit Capacity Factor (Using DER Net)	101.30	100.50	77.60
23. Unit Forced Outage Rate	0.00	0.00	3.89
24 Chutdowng gabodulod over novt 6 months	/mmo Dato	and Duration	of

24. Shutdowns scheduled over next 6 months (Type, Date, and Duration of Each: N/A

25. If shut down at end of report period, estimated date of startup: N/A

26. Units In Test Status(prior to commercial operation): N/A

Forecast Achieved

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

VYDPF 0411.01 (Sample) DP 0411 Rev. 8 Page 1 of 1 RT No. 13.F01.19F

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-271

UNIT Vermont Yankee

DATE 030509

COMPLETED BY TELEPHONE

G.A. WALLIN

(802)258-5414

MONTH April

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	529	17.	528
2.	529 -	18.	528
3.	529	19.	528
4.	529	20.	528
5.	529	21.	527
*6.	529	22.	528
7.	529	23.	528
8.	529	24.	528
9.	529	25.	528
10.	529	26.	528
11.	529	27.	528
12.	529	28.	528
13.	529	29.	528
14.	529	30.	528
15.	529	31.	
16.	529	*23	hour day

INSTRUCTIONS:

On this format, list the average daily unit power level in MWE-Net for each day in the reporting month. Compute to the nearest whole megawatt.

VYDPF 0411.02 (Sample) DP 0411 Rev. 8 Page 1 of 1 RT No. 13.F01.18V

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH APRIL

DOCKET NO 50-271

UNIT NAME Vermont Yankee

4 3

DATE 030509

COMPLETED BY G.A. Wallin

TELEPHONE (802)258-5414

No.	Date	1 Type	Duration (hours)	2 Reason	3 Method of Shutting Down Reactor	License Event Report #	4 System Code	5 Component Code	Cause and Corrective Action to Prevent Recurrence.
(NONE)									

1 F: Forced

S: Scheduled

2 Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training and

License Examination

F-Administrative

G-Operational Error (Explain)

H-(Explain)

3 Method:

4 Exhibit G- Instructions

2 - Manual Scram

1 - Manual

for Preparation of Data Entry Sheets for License

3 - Automatic Scram Event Report (LER) File

4 - Other (Explain)

(NUREG 0161)

5 Exhibit I - Same Source

VYDPF 0411.03 DP 0411 Rev. 8 Page 1 of 1

DOCKET NO. 50-271

DATE 030509

COMPLETED BY G.A. WALLIN

TELEPHONE (802)258-5414

REPORT MONTH April

SUMMARY OF OPERATING EXPERIENCES

Highlights

Vermont Yankee operated at 99.9 of rated thermal power for the month. Gross electrical generation was 395,606 MWHe or 100.7% design electrical capacity.

Operating Summary

The following is a chronological description of plant operations including other pertinent items of interest for the month:

At the beginning of the reporting period the plant was operating at 99.9% of rated thermal power.

There were no items of interest to report for this month.

At the end of the reporting period the plant was operating at 99.9% of rated thermal power.

VYDPF 0411.04 (Sample) DP 0411 Rev. 8 Page 1 of 1 RT No. 13.F01.18X