

Serial: RNP-RA/03-0062

MAY 0 6 2003

United States Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2 DOCKET NO. 50-261/LICENSE NO. DPR-23

MONTHLY OPERATING REPORT

Ladies and Gentlemen:

In accordance with the H. B. Robinson Steam Electric Plant (HBRSEP), Unit No. 2, Technical Specifications (TS) Section 5.6.4, "Monthly Operating Reports," and HBRSEP, Unit No. 2, Technical Requirements Manual (TRM) Section 6.2, "Monthly Operating Report," Progress Energy Carolinas, Inc., also known as Carolina Power & Light Company, submits the attached report of operating statistics and shutdown experience for the month of April 2003.

If you have any questions concerning this matter, please contact me.

Sincerely,

C. T. Baucom

Supervisor – Licensing/Regulatory Programs

CTB/jmg

Attachment

c: NRC Resident Inspector, HBRSEP

L. A. Reyes, NRC, Region II

C. P. Patel, NRC, NRR

Progress Energy Carolinas, Inc. 3581 West Entrance Road Hartsville, SC 29550

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MONTHLY OPERATING REPORT

DOCKET NO. <u>050-0261</u> UNIT <u>H. B. ROBINSON STEAM ELECTRIC PLANT (HBRSEP), UNIT NO. 2</u> DATE <u>05/02/03</u> COMPLETED BY <u>TIMOTHY SURMA</u> TELEPHONE <u>(843) 857-1086</u>

REPORTING PERIOD: APRIL 2003

DESIGN ELECTRICAL RATING (NET MWE): 765
 MAX DEPENDABLE CAPACITY (NET MWE): 710

		THIS	YR TO	
		MONTH	DATE	CUMMULATIVE
3.	NUMBER OF HOURS REACTOR CRITICAL	719.00	2879.00	214676.99
4.	HOURS GENERATOR ON LINE	719.00	2879.00	211357.26
5.	UNIT RESERVE SHUTDOWN HOURS	0.00	0.00	23.20
6.	NET ELEC. ENERGY GENERATED (MWH)	533475	2150149.00	138087607.00

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DOCKET NO. <u>050-0261</u> UNIT NAME <u>HBRSEP, UNIT NO. 2</u> DATE <u>05/02/03</u> COMPLETED BY <u>TIMOTHY SURMA</u> TELEPHONE (843) 857-1086

REPORTING PERIOD: APRIL 2003

UNIT SHUTDOWNS

No.	Date	Type F Forced S Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down the Reactor ²	Cause / Corrective Actions / Comments

2

Reason: Method
A-Equipment Failure (Explain) 1-Manual
B-Maintenance or Test 2-Manual Scram
C-Refueling 3-Automatic Scram

D-Regulatory Restriction 4-Continuation
E-Operator Training & License Examination 5-Other (Explain)

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

SUMMARY: The unit operated at approximately full power for the entire month. There were no challenges to the pressurizer power operated relief valves or the pressurizer safety valves during the month.