

March 27, 2003

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555-0001

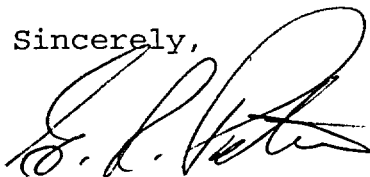
Subject: Duke Energy Corporation
Catawba Nuclear Station Unit 2
Docket No.: 50-414
Core Operating Limits Report for Catawba Unit 2
Cycle 13 Revision 22

Attached, pursuant to Catawba Technical Specification 5.6.5, is an information copy of the Core Operating Limits Report (COLR) for Catawba Unit 2 Cycle 13. The COLR Appendix A is included with the letter to the NRC Document Control Desk as an electronic file.

The attachment and electronic file do not contain any new commitments.

Please direct any questions or concerns to George Strickland at (803) 831-3585.

Sincerely,



G. R. Peterson

Attachment

A001

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xc w/att: L. A. Reyes, Regional Administrator Region II

R. E. Martin, NRR Senior Project Manager

E. F. Guthrie, Catawba NRC Senior Resident

Catawba Unit 2 Cycle 13
Core Operating Limits Report
Revision 22

February 2003

Duke Power Company

		Date
Prepared By:	<u>Scott B. Turner</u>	<u>2/26/2003</u>
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Checked By:	<u>Stephen D. Ding</u>	<u>2/26/03</u>
Approved By:	<u>T. M. Abraham</u>	<u>2/26/03</u>

QA Condition 1

The information presented in this report has been prepared and issued in accordance with Catawba Technical Specification 5.6.5.

INSPECTION OF ENGINEERING INSTRUCTIONS

Inspection Waived By: P. m. Abraham
(Sponsor)

Date: 2/26/2003

<u>CATAWBA</u>		
	Inspection Waived	
MCE (Mechanical & Civil)	<input checked="" type="checkbox"/>	Inspected By/Date: _____
RES (Electrical Only)	<input checked="" type="checkbox"/>	Inspected By/Date: _____
RES (Reactor)	<input checked="" type="checkbox"/>	Inspected By/Date: _____
MOD	<input checked="" type="checkbox"/>	Inspected By/Date: _____
Other (_____)	<input type="checkbox"/>	Inspected By/Date: _____

<u>OCONEE</u>		
	Inspection Waived	
MCE (Mechanical & Civil)	<input type="checkbox"/>	Inspected By/Date: _____
RES (Electrical Only)	<input type="checkbox"/>	Inspected By/Date: _____
RES (Reactor)	<input type="checkbox"/>	Inspected By/Date: _____
MOD	<input type="checkbox"/>	Inspected By/Date: _____
Other (_____)	<input type="checkbox"/>	Inspected By/Date: _____

<u>MCGUIRE</u>		
	Inspection Waived	
MCE (Mechanical & Civil)	<input type="checkbox"/>	Inspected By/Date: _____
RES (Electrical Only)	<input type="checkbox"/>	Inspected By/Date: _____
RES (Reactor)	<input type="checkbox"/>	Inspected By/Date: _____
MOD	<input type="checkbox"/>	Inspected By/Date: _____
Other (_____)	<input type="checkbox"/>	Inspected By/Date: _____

Catawba 2 Cycle 13 Core Operating Limits Report

IMPLEMENTATION INSTRUCTIONS FOR REVISION 22

Revision 22 of the Catawba Unit 2 COLR contains limits specific to the Catawba 2 Cycle 13 reload core and may become effective any time during NO MODE between Cycles 12 and 13.

This revision must become effective prior to entering MODE 6 which starts Cycle 13.

Catawba 2 Cycle 13 Core Operating Limits Report

REVISION LOG

<u>Revision</u>	<u>Effective Date</u>	<u>Pages Affected</u>	<u>COLR</u>
Revisions 1-13	N/A	N/A	C2C06 – C2C09
Revision 14	August 1998	N/A	C2C10 COLR
Revision 15	October 1998	N/A	C2C10 COLR rev 1
Revision 16	December 1998	N/A	C2C10 COLR rev 2
Revision 17	February 2000	N/A	C2C11 COLR
Revision 18	February 2001	N/A	C2C11 COLR rev 1
Revision 19	September 2001	ALL	C2C12 COLR
Revision 20	September 2001	1,2,3,4,25,26,27	C2C12 COLR rev 1
Revision 21	July 2002	1-4, 5a, 5b, 5c	C2C12 COLR rev 2
Revision 22	February 2003	All	C2C13 COLR

Catawba 2 Cycle 13 Core Operating Limits Report

INSERTION SHEET FOR REVISION 22

Remove pages

All

Insert Rev. 22 pages

1-30

Appendix A*, 1-312

* Appendix A contains power distribution monitoring factors used in Technical Specification Surveillance. Appendix A is only included on CD with the COLR copy sent to the NRC.

Catawba 2 Cycle 13 Core Operating Limits Report

1.0 Core Operating Limits Report

This Core Operating Limits Report (COLR) has been prepared in accordance with the requirements of the Technical Specification 5.6.5.

The Technical Specifications that reference this report are listed below:

Tech Spec Section	Technical Specifications	COLR Parameter	COLR Section	COLR Page
3.1.1	Shutdown Margin	Shutdown Margin	2.1	9
3.1.3	Moderator Temperature Coefficient	MTC	2.2	9
3.1.4	Rod Group Alignment Limits	Shutdown Margin	2.1	9
3.1.5	Shutdown Bank Insertion Limit	Shutdown Margin	2.1	9
		Rod Insertion Limits	2.3	10
3.1.6	Control Bank Insertion Limit	Shutdown Margin	2.1	9
		Rod Insertion Limits	2.4	10
3.1.8	Physics Tests Exceptions	Shutdown Margin	2.1	9
3.2.1	Heat Flux Hot Channel Factor	F _Q	2.5	14
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3.7.15	Spent Fuel Pool Boron Concentration	Min Boron Concentration	2.12	27
3.9.1	Refueling Operations - Boron Concentration	Min Boron Concentration	2.13	27
3.9.2	Refueling Operations – Nuclear Instrumentation	Reactor Makeup Water Flow Rate	2.14	27
5.6.5	Core Operating Limits Report (COLR)	Analytical Methods	1.1	6

The Selected License Commitments that reference this report are listed below:

SLC Section	Selected Licensing Commitment	COLR Parameter	COLR Section	COLR Page
16.7-9.3	Standby Shutdown System	Standby Makeup Pump Water Supply	2.15	28
16.9-11	Boration Systems – Borated Water Source – Shutdown	Borated Water Volume and Conc. for BAT/RWST	2.16	28
16.9-12	Boration Systems – Borated Water Source – Operating	Borated Water Volume and Conc. for BAT/RWST	2.17	29

Catawba 2 Cycle 13 Core Operating Limits Report

1.1 Analytical Methods

The analytical methods used to determine core operating limits for parameters identified in Technical Specifications and previously reviewed and approved by the NRC are as follows.

1. WCAP-9272-P-A, "WESTINGHOUSE RELOAD SAFETY EVALUATION METHODOLOGY," (W Proprietary).

Revision 0
Report Date: July 1985
Not Used for C2C13

2. WCAP-10054-P-A, "Westinghouse Small Break ECCS Evaluation Model using the NOTRUMP Code," (W Proprietary).

Revision 0
Report Date: August 1985

3. WCAP-10266-P-A, "THE 1981 VERSION OF WESTINGHOUSE EVALUATION MODEL USING BASH CODE", (W Proprietary).

Revision 2
Report Date: March 1987
Not Used for C2C13

4. WCAP-12945-P-A, Volume 1 and Volumes 2-5, "Code Qualification Document for Best-Estimate Loss of Coolant Analysis," (W Proprietary).

Revision: Volume 1 (Revision 2) and Volumes 2-5 (Revision 1)
Report Date: March 1998

5. BAW-10168P-A, "B&W Loss-of-Coolant Accident Evaluation Model for Recirculating Steam Generator Plants," (B&W Proprietary).

Revision 1
SER Date: January 22, 1991
Revision 2
SER Dates: August 22, 1996 and November 26, 1996.
Revision 3
SER Date: June 15, 1994.
Not Used for C2C13

Catawba 2 Cycle 13 Core Operating Limits Report

1.1 Analytical Methods (continued)

6. DPC-NE-3000PA, "Thermal-Hydraulic Transient Analysis Methodology," (DPC Proprietary).

Revision 2
SER Date: October 14, 1998

7. DPC-NE-3001PA, "Multidimensional Reactor Transients and Safety Analysis Physics Parameter Methodology," (DPC Proprietary).

Revision 0
Report Date: November 1991

8. DPC-NE-3002A, "FSAR Chapter 15 System Transient Analysis Methodology".

Revision 4
SER Date: April 6, 2001

9. DPC-NE-2004P-A, "Duke Power Company McGuire and Catawba Nuclear Stations Core Thermal-Hydraulic Methodology using VIPRE-01," (DPC Proprietary).

Revision 1
SER Date: February 20, 1997

10. DPC-NE-2005P-A, "Thermal Hydraulic Statistical Core Design Methodology," (DPC Proprietary).

Revision 1
SER Date: November 7, 1996

11. DPC-NE-2008P-A, "Fuel Mechanical Reload Analysis Methodology Using TACO3," (DPC Proprietary).

Revision 0
SER Date: April 3, 1995

12. DPC-NE-2009-P-A, "Westinghouse Fuel Transition Report," (DPC Proprietary).

Revision 2
SER Date: December 18, 2002

13. DPC-NE-1004A, "Nuclear Design Methodology Using CASMO-3/SIMULATE-3P."

Revision 1
SER Date: April 26, 1996

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1.1 Analytical Methods (continued)

14. DPC-NF-2010A, "Duke Power Company McGuire Nuclear Station Catawba Nuclear Station Nuclear Physics Methodology for Reload Design."

Revision 1
SER Date: October 1, 2002

15. DPC-NE-2011PA, "Duke Power Company Nuclear Design Methodology for Core Operating Limits of Westinghouse Reactors," (DPC Proprietary).

Revision 1
SER Date: October 1, 2002

Catawba 2 Cycle 13 Core Operating Limits Report

2.0 Operating Limits

The cycle-specific parameter limits for the specifications listed in Section 1.0 are presented in the following subsections. These limits have been developed using NRC approved methodologies specified in Technical Specification 5.6.5.

2.1 Shutdown Margin - SDM (TS 3.1.1, TS 3.1.4, TS 3.1.5, TS 3.1.6, TS 3.1.8)

2.1.1 For TS 3.1.1, shutdown margin shall be greater than or equal to 1.3% $\Delta K/K$ in mode 2 with $K_{eff} < 1.0$ and in modes 3 and 4.

2.1.2 For TS 3.1.1, shutdown margin shall be greater than or equal to 1.0% $\Delta K/K$ in mode 5.

2.1.3 For TS 3.1.4, shutdown margin shall be greater than or equal to 1.3% $\Delta K/K$ in mode 1 and mode 2.

2.1.4 For TS 3.1.5, shutdown margin shall be greater than or equal to 1.3% $\Delta K/K$ in mode 1 and mode 2 with any control bank not fully inserted.

2.1.5 For TS 3.1.6, shutdown margin shall be greater than or equal to 1.3% $\Delta K/K$ in mode 1 and mode 2 with $K_{eff} \geq 1.0$.

2.1.6 For TS 3.1.8, shutdown margin shall be greater than or equal to 1.3% $\Delta K/K$ in mode 2 during Physics Testing.

2.2 Moderator Temperature Coefficient - MTC (TS 3.1.3)

2.2.1 The Moderator Temperature Coefficient (MTC) Limits are:

The MTC shall be less positive than the upper limits shown in Figure 1. The BOC, ARO, HZP MTC shall be less positive than $0.7E-04 \Delta K/K/^{\circ}F$.

The EOC, ARO, RTP MTC shall be less negative than the $-4.1E-04 \Delta K/K/^{\circ}F$ lower MTC limit.

2.2.2 The 300 ppm MTC Surveillance Limit is:

The measured 300 PPM ARO, equilibrium RTP MTC shall be less negative than or equal to $-3.2E-04 \Delta K/K/^{\circ}F$.

Catawba 2 Cycle 13 Core Operating Limits Report

2.2.3 The 60 PPM MTC Surveillance Limit is:

The 60 PPM ARO, equilibrium RTP MTC shall be less negative than or equal to $-3.85\text{E-}04 \Delta\text{K/K/}^{\circ}\text{F}$.

Where: BOC = Beginning of Cycle (burnup corresponding to most positive MTC)
 EOC = End of Cycle
 ARO = All Rods Out
 HZP = Hot Zero Thermal Power
 RTP = Rated Thermal Power
 PPM = Parts per million (Boron)

2.3 Shutdown Bank Insertion Limit (TS 3.1.5)

2.3.1 Each shutdown bank shall be withdrawn to at least 226 steps. Shutdown banks are withdrawn in sequence and with no overlap.

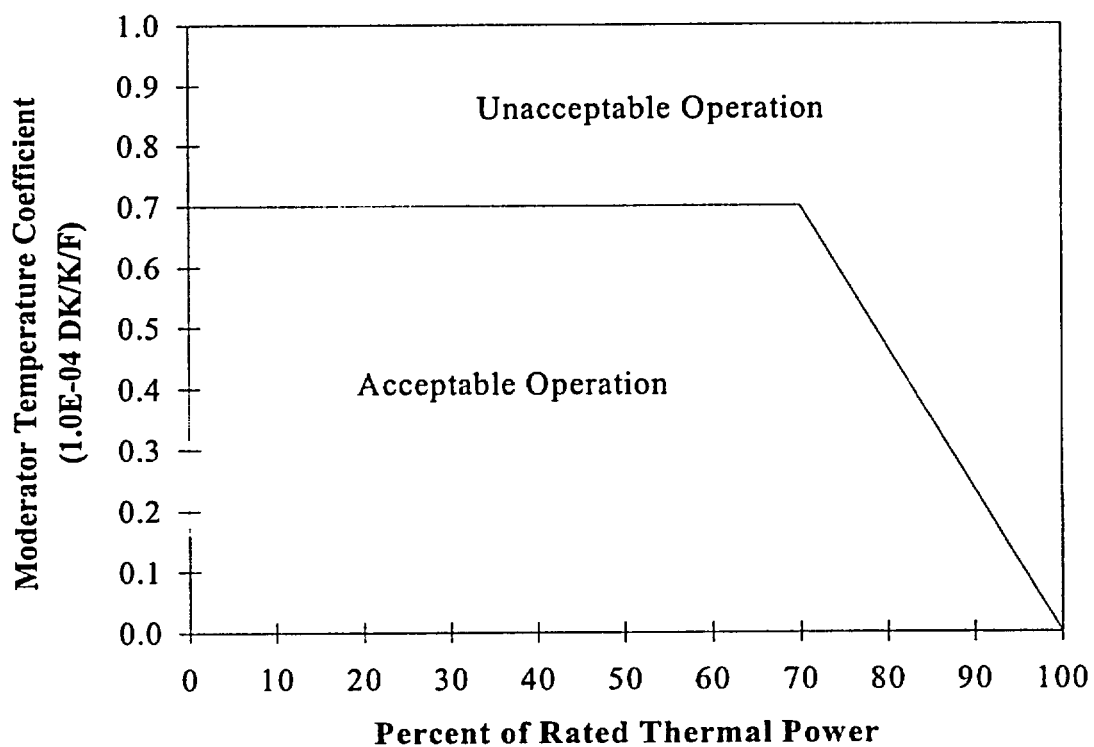
2.4 Control Bank Insertion Limits (TS 3.1.6)

2.4.1 Control banks shall be within the insertion, sequence, and overlap limits shown in Figure 2. Specific control bank withdrawal and overlap limits as a function of the fully withdrawn position are shown in Table 1.

Catawba 2 Cycle 13 Core Operating Limits Report

Figure 1

Moderator Temperature Coefficient Upper Limit Versus Power Level

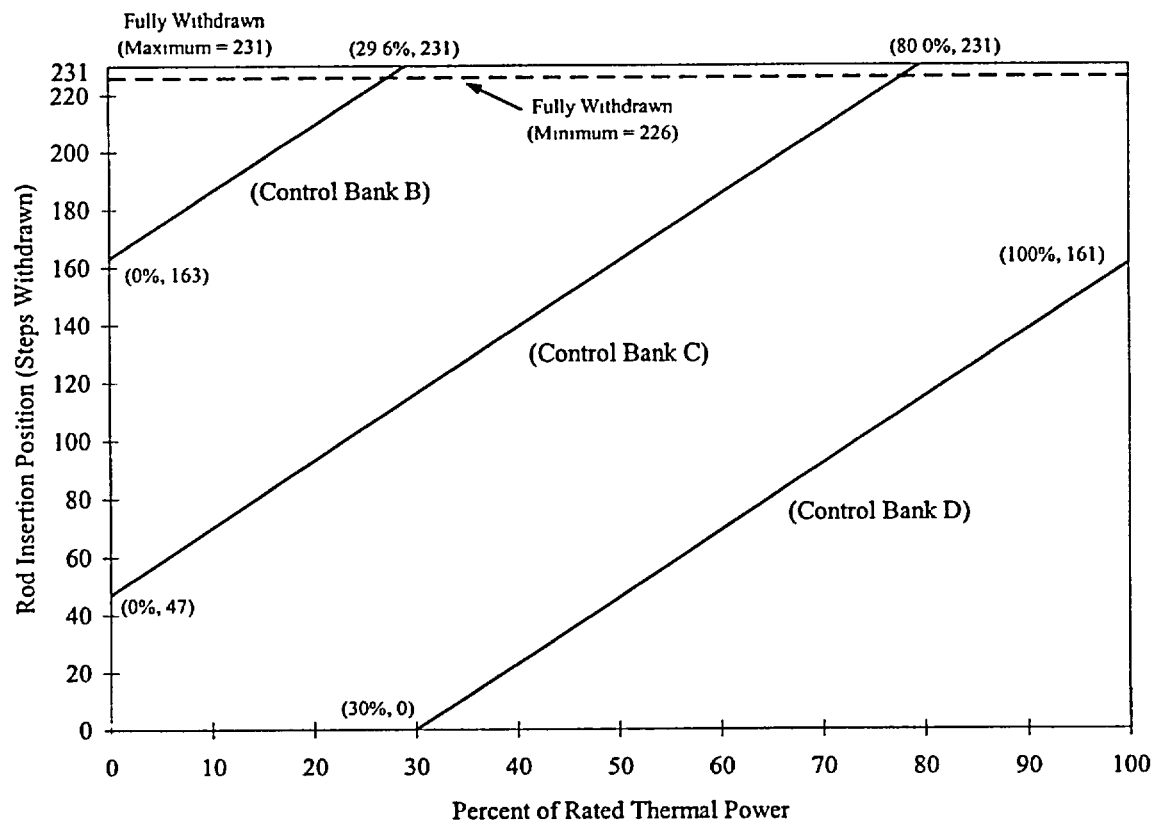


NOTE: Compliance with Technical Specification 3.1.3 may require rod withdrawal limits. Refer to the Unit 2 ROD manual for details.

Catawba 2 Cycle 13 Core Operating Limits Report

Figure 2

Control Bank Insertion Limits Versus Percent Rated Thermal Power



NOTE: Compliance with Technical Specification 3.1.3 may require rod withdrawal limits. Refer to the Unit 2 ROD manual for details.

Catawba 2 Cycle 13 Core Operating Limits Report

Table 1
Control Bank Withdrawal Steps and Sequence

Fully Withdrawn at 226 Steps				Fully Withdrawn at 227 Steps			
Control Bank A	Control Bank B	Control Bank C	Control Bank D	Control Bank A	Control Bank B	Control Bank C	Control Bank D
0 Start	0	0	0	0 Start	0	0	0
116	0 Start	0	0	116	0 Start	0	0
226 Stop	110	0	0	227 Stop	111	0	0
226	116	0 Start	0	227	116	0 Start	0
226	226 Stop	110	0	227	227 Stop	111	0
226	226	116	0 Start	227	227	116	0 Start
226	226	226 Stop	110	227	227	227 Stop	111
Fully Withdrawn at 228 Steps				Fully Withdrawn at 229 Steps			
Control Bank A	Control Bank B	Control Bank C	Control Bank D	Control Bank A	Control Bank B	Control Bank C	Control Bank D
0 Start	0	0	0	0 Start	0	0	0
116	0 Start	0	0	116	0 Start	0	0
228 Stop	112	0	0	229 Stop	113	0	0
228	116	0 Start	0	229	116	0 Start	0
228	228 Stop	112	0	229	229 Stop	113	0
228	228	116	0 Start	229	229	116	0 Start
228	228	228 Stop	112	229	229	229 Stop	113
Fully Withdrawn at 230 Steps				Fully Withdrawn at 231 Steps			
Control Bank A	Control Bank B	Control Bank C	Control Bank D	Control Bank A	Control Bank B	Control Bank C	Control Bank D
0 Start	0	0	0	0 Start	0	0	0
116	0 Start	0	0	116	0 Start	0	0
230 Stop	114	0	0	231 Stop	115	0	0
230	116	0 Start	0	231	116	0 Start	0
230	230 Stop	114	0	231	231 Stop	115	0
230	230	116	0 Start	231	231	116	0 Start
230	230	230 Stop	114	231	231	231 Stop	115

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2.5 Heat Flux Hot Channel Factor - $F_Q(X,Y,Z)$ (TS 3.2.1)

2.5.1 $F_Q(X,Y,Z)$ steady-state limits are defined by the following relationships:

$$\begin{aligned} F_Q^{RTP} * K(Z)/P & \quad \text{for } P > 0.5 \\ F_Q^{RTP} * K(Z)/0.5 & \quad \text{for } P \leq 0.5 \end{aligned}$$

where,

$$P = (\text{Thermal Power})/(\text{Rated Power})$$

Note: The measured $F_Q(X,Y,Z)$ shall be increased by 3% to account for manufacturing tolerances and 5% to account for measurement uncertainty when comparing against the limits. The manufacturing tolerance and measurement uncertainty are implicitly included in the F_Q surveillance limits as defined in COLR Sections 2.5.5 and 2.5.6.

2.5.2 $F_Q^{RTP} = 2.50 \times K(\text{BU})$

2.5.3 $K(Z)$ is the normalized $F_Q(X,Y,Z)$ as a function of core height. $K(Z)$ for MkBW fuel is provided in Figure 3, and the $K(Z)$ for Westinghouse RFA fuel is provided in Figure 4.

2.5.4 $K(\text{BU})$ is the normalized $F_Q(X,Y,Z)$ as a function of burnup. $K(\text{BU})$ for both MkBW fuel and Westinghouse RFA fuel is 1.0 at all burnups.

The following parameters are required for core monitoring per the Surveillance Requirements of Technical Specification 3.2.1:

2.5.5 $[F_Q^L(X,Y,Z)]^{OP} = \frac{F_Q^D(X,Y,Z) * M_Q(X,Y,Z)}{UMT * MT * TILT}$

where:

$[F_Q^L(X,Y,Z)]^{OP}$ = Cycle dependent maximum allowable design peaking factor that ensures that the $F_Q(X,Y,Z)$ LOCA limit is not exceeded for operation within the AFD, RIL, and QPTR limits.
 $F_Q^L(X,Y,Z)^{OP}$ includes allowances for calculational and measurement uncertainties.

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$F_Q^D(X,Y,Z)$ = Design power distribution for F_Q . $F_Q^D(X,Y,Z)$ is provided in Table 4, Appendix A, for normal operating conditions and in Table 7, Appendix A for power escalation testing during initial startup operation.

$M_Q(X,Y,Z)$ = Margin remaining in core location X,Y,Z to the LOCA limit in the transient power distribution. $M_Q(X,Y,Z)$ is provided in Table 4, Appendix A for normal operating conditions and in Table 7, Appendix A for power escalation testing during initial startup operation.

UMT = Total Peak Measurement Uncertainty. (UMT = 1.05)

MT = Engineering Hot Channel Factor. (MT = 1.03)

TILT = Peaking penalty that accounts for allowable quadrant power tilt ratio of 1.02. (TILT = 1.035)

$$2.5.6 \quad [F_Q^L(X,Y,Z)]^{RPS} = \frac{F_Q^D(X,Y,Z) * M_Q(X,Y,Z)}{UMT * MT * TILT}$$

where:

$[F_Q^L(X,Y,Z)]^{RPS}$ = Cycle dependent maximum allowable design peaking factor that ensures that the $F_Q(X,Y,Z)$ Centerline Fuel Melt (CFM) limit is not exceeded for operation within the AFD, RIL, and QPRT limits. $[F_Q^L(X,Y,Z)]^{RPS}$ includes allowances for calculational and measurement uncertainties.

$F_Q^D(X,Y,Z)$ = Design power distributions for F_Q . $F_Q^D(X,Y,Z)$ is provided in Table 5, Appendix A for normal operating conditions and in Table 8, Appendix A for power escalation testing during initial startup operations.

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$M_C(X,Y,Z)$ = Margin remaining to the CFM limit in core location X,Y,Z from the transient power distribution. $M_C(X,Y,Z)$ is provided in Table 5, Appendix A for normal operating conditions and in Table 8, Appendix A for power escalation testing during initial startup operations.

UMT = Measurement Uncertainty (UMT = 1.05)

MT = Engineering Hot Channel Factor (MT = 1.03)

TILT = Peaking penalty that accounts for allowable quadrant power tilt ratio of 1.02. (TILT = 1.035)

2.5.7 KSLOPE = 0.0725

where:

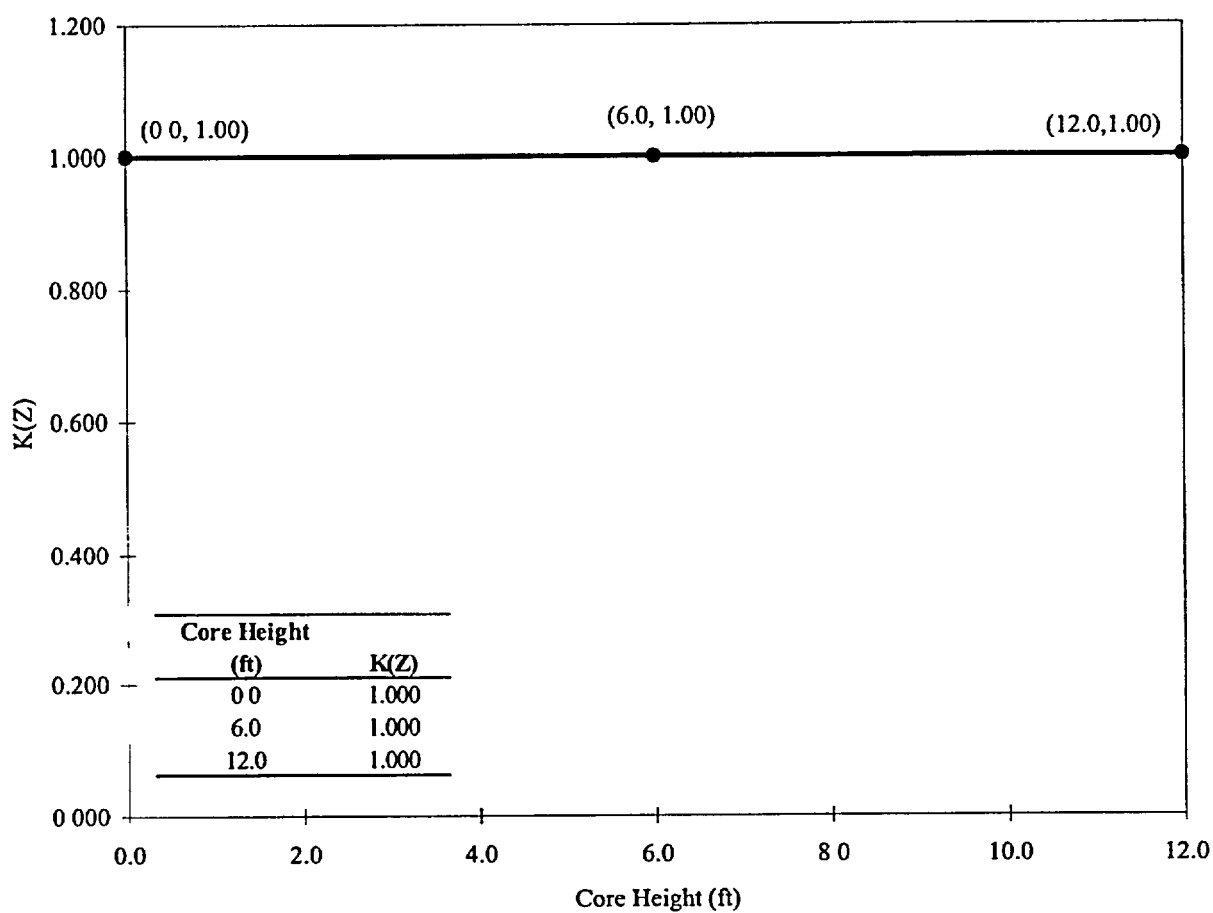
KSLOPE = the adjustment to the K_1 value from OTAT trip setpoint required to compensate for each 1% that $F_Q^M(X,Y,Z)$ exceeds $F_Q^L(X,Y,Z)^{RPS}$.

2.5.8 $F_Q(X,Y,Z)$ Penalty Factors for Technical Specification Surveillances 3.2.1.2 and 3.2.1.3 are provided in Table 2.

Catawba 2 Cycle 13 Core Operating Limits Report

Figure 3

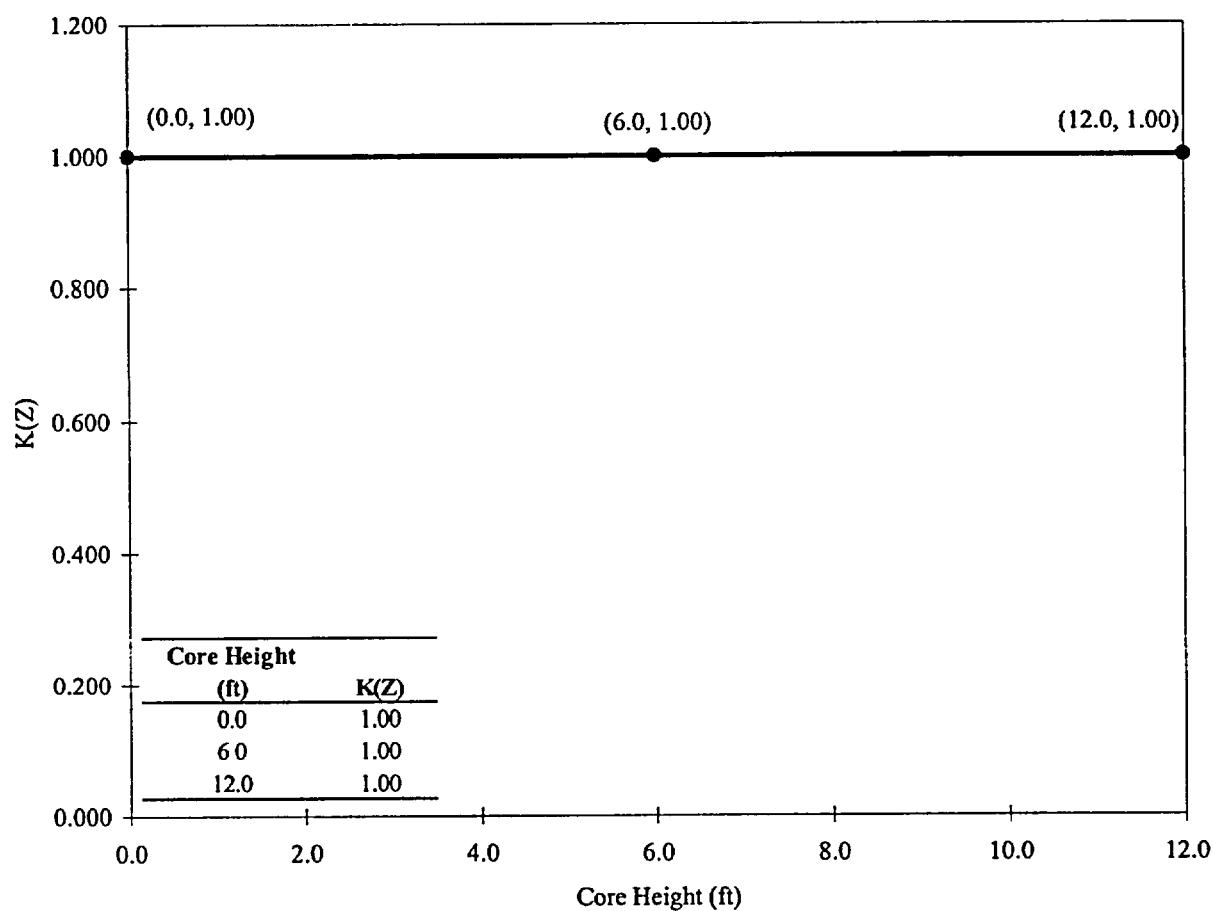
$K(Z)$, Normalized $F_Q(X,Y,Z)$ as a Function of Core Height
for MkBW Fuel



Catawba 2 Cycle 13 Core Operating Limits Report

Figure 4

$K(Z)$, Normalized $F_Q(X,Y,Z)$ as a Function of Core Height
for RFA Fuel



Catawba 2 Cycle 13 Core Operating Limits Report

Table 2

**$F_Q(X,Y,Z)$ and $F_{\Delta H}(X,Y)$ Penalty Factors
For Tech Spec Surveillances 3.2.1.2, 3.2.1.3 and 3.2.2.2**

Burnup (EFPD)	$F_Q(X,Y,Z)$ Penalty Factor(%)	$F_{\Delta H}(X,Y)$ Penalty Factor (%)
4	2.00	2.00
12	2.00	2.00
25	2.00	2.00
50	2.00	2.00
75	2.00	2.00
100	2.00	2.00
125	2.00	2.00
150	2.00	2.00
175	2.00	2.00
200	2.00	2.00
225	2.00	2.00
250	2.00	2.00
275	2.00	2.00
300	2.00	2.00
325	2.00	2.00
350	2.00	2.00
375	2.00	2.00
400	2.00	2.00
425	2.00	2.00
450	2.00	2.00
475	2.00	2.00
500	2.00	2.00
509	2.00	2.00
524	2.00	2.00
534	2.00	2.00

Note: Linear interpolation is adequate for intermediate cycle burnups.
All cycle burnups outside the range of the table shall use a 2% penalty factor for both $F_Q(X,Y,Z)$ and $F_{\Delta H}(X,Y)$ for compliance with the Tech Spec Surveillances 3.2.1.2, 3.2.1.3 and 3.2.2.2.

Catawba 2 Cycle 13 Core Operating Limits Report

2.6 Nuclear Enthalpy Rise Hot Channel Factor - $F_{\Delta H}(X,Y)$ (TS 3.2.2)

The $F_{\Delta H}$ steady-state limits referred to in Technical Specification 3.2.2 is defined by the following relationship.

$$2.6.1 \quad [F_{\Delta H}^L(X,Y)]^{LCO} = \text{MARP}(X,Y) * \left[1.0 + \frac{1}{RRH} * (1.0 - P) \right]$$

where:

$[F_{\Delta H}^L(X,Y)]^{LCO}$ is defined as the steady-state, maximum allowed radial peak.

$[F_{\Delta H}^L(X,Y)]^{LCO}$ includes allowances for calculation/measurement uncertainty.

$\text{MARP}(X,Y) =$ Cycle-specific operating limit Maximum Allowable Radial Peaks. $\text{MARP}(X,Y)$ radial peaking limits are provided in Table 3.

$$P = \frac{\text{Thermal Power}}{\text{Rated Thermal Power}}$$

$RRH =$ Thermal Power reduction required to compensate for each 1% that the measured radial peak, $F_{\Delta H}^M(X,Y)$, exceeds the limit.

$$(RRH = 3.34, 0.0 < P \leq 1.0)$$

The following parameters are required for core monitoring per the Surveillance requirements of Technical Specification 3.2.2.

$$2.6.2 \quad [F_{\Delta H}^L(X,Y)]^{SURV} = \frac{F_{\Delta H}^D(X,Y) \times M_{\Delta H}(X,Y)}{UMR \times TILT}$$

where:

$[F_{\Delta H}^L(X,Y)]^{SURV} =$ Cycle dependent maximum allowable design peaking factor that ensures that the $F_{\Delta H}(X,Y)$ limit is not exceeded for operation within the AFD, RIL, and QPRT limits.

$F_{\Delta H}^L(X,Y)^{SURV}$ includes allowances for calculational and measurement uncertainty.

$F_{\Delta H}^D(X,Y) =$ Design power distribution for $F_{\Delta H}$. $F_{\Delta H}^D(X,Y)$ is provided in Table 6, Appendix A for normal operation and in Table 9,

Catawba 2 Cycle 13 Core Operating Limits Report

Appendix A for power escalation testing during initial startup operation.

$M_{\Delta H}(X,Y)$ = The margin remaining in core location X,Y relative to the Operational DNB limits in the transient power distribution. $M_{\Delta H}(X,Y)$ is provided in Table 6, Appendix A for normal operation and in Table 9, Appendix A for power escalation testing during initial startup operation.

UMR = Uncertainty value for measured radial peaks. UMR is set to 1.0 since a factor of 1.04 is implicitly included in the variable $M_{\Delta H}(X,Y)$.

TILT = Peaking penalty that accounts for allowable quadrant power tilt ratio of 1.02. (TILT = 1.035)

2.6.3 RRH = 3.34

where:

RRH = Thermal Power reduction required to compensate for each 1% that the measured radial peak, $F_{\Delta H}^M(X,Y)$ exceeds its limit. ($0 < P \leq 1.0$)

2.6.4 TRH = 0.04

where:

TRH = Reduction in OTΔT K_1 setpoint required to compensate for each 1% that the measured radial peak, $F_{\Delta H}(X,Y)$ exceeds its limit.

2.6.5 $F_{\Delta H}(X,Y)$ Penalty Factors for Technical Specification Surveillance 3.2.2.2 are provided in Table 2.

2.7 Axial Flux Difference – AFD (TS 3.2.3)

2.7.1 The Axial Flux Difference (AFD) Limits are provided in Figure 5.

Catawba 2 Cycle 13 Core Operating Limits Report

Table 3
Maximum Allowable Radial Peaks (MARPS)

MkBW Fuel MARPs

Height (ft)	Axial Peak												
	1.05	1.1	1.2	1.3	1.4	1.5	1.6	1.7	1.8	1.9	2.1	3.0	3.25
0 12	1 678	1 708	1 772	1 829	1 878	1 922	1 852	1 798	1 714	1 636	1 535	1 211	1 147
1 20	1 675	1 706	1 766	1 821	1 867	1 886	1 829	1 806	1 731	1 655	1 540	1 182	1 117
2 40	1 679	1 708	1 763	1 815	1 853	1 841	1 786	1 769	1 711	1 655	1 557	1 168	1 106
3 60	1 682	1 709	1 760	1 804	1 812	1 797	1 743	1 722	1 669	1 619	1 556	1 202	1 131
4 80	1 684	1 708	1 754	1 792	1 766	1 750	1 699	1 681	1 630	1 581	1 516	1 232	1 186
6 00	1 686	1 708	1 745	1 761	1 715	1 703	1 654	1 638	1 590	1 544	1 476	1 206	1 156
7 20	1 686	1 704	1 733	1 714	1 666	1 649	1 603	1 587	1 542	1 503	1 438	1 177	1 127
8 40	1 681	1 692	1 702	1 660	1 612	1 595	1 549	1 537	1 494	1 454	1 387	1 145	1 100
9 60	1 673	1 677	1 651	1 601	1 558	1 544	1 502	1 491	1 450	1 413	1 350	1 121	1 076
10 80	1 662	1 649	1 603	1 550	1 503	1 491	1 448	1 441	1 404	1 369	1 307	1 086	1 043
12 00	1 636	1 608	1 553	1 505	1 456	1 446	1 408	1 403	1 370	1 340	1 286	1 072	1 027

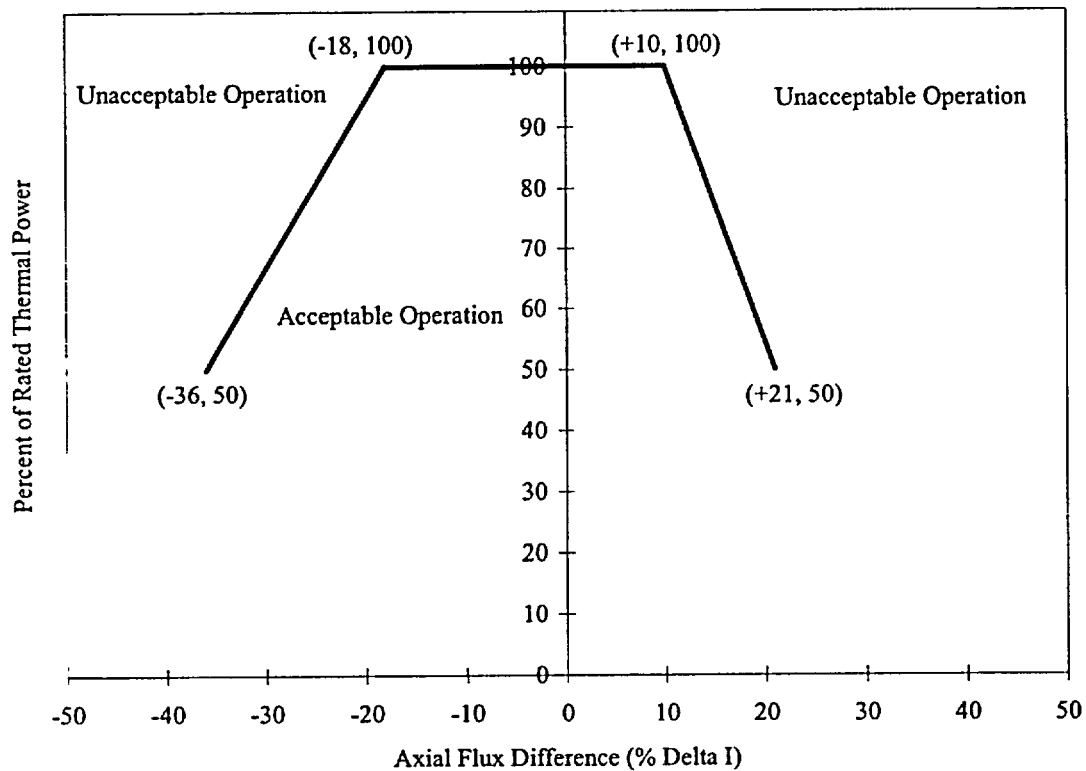
RFA Fuel MARPs

Height (ft)	Axial Peak												
	1.05	1.1	1.2	1.3	1.4	1.5	1.6	1.7	1.8	1.9	2.1	3	3.25
0 12	1 847	1 882	1 947	1 992	1 974	2 068	2 09	2 049	1 972	1 9	1 778	1 315	1 246
1 20	1 843	1 879	1 938	1 992	1 974	2 068	2 054	2 012	1 935	1 862	1 785	1 301	1 224
2 40	1 846	1 876	1 931	1 981	1 974	2 068	2 025	1 981	1 903	1 832	1 757	1 468	1 456
3 60	1 843	1 869	1 92	1 964	1 974	2 068	2 005	1 968	1 892	1 82	1 716	1 471	1 431
4 80	1 838	1 868	1 906	1 945	1 974	2 006	1 945	1 925	1 862	1 802	1 725	1 326	1 285
6 00	1 834	1 856	1 891	1 921	1 946	1 934	1 878	1 863	1 802	1 747	1 673	1 384	1 317
7 20	1 828	1 845	1 871	1 893	1 887	1 872	1 809	1 787	1 732	1 681	1 618	1 316	1 277
8 40	1 823	1 829	1 847	1 857	1 816	1 795	1 739	1 722	1 675	1 63	1 551	1 247	1 211
9 60	1 814	1 812	1 809	1 792	1 738	1 724	1 678	1 665	1 621	1 578	1 492	1 191	1 137
10 80	1 798	1 784	1 761	1 738	1 697	1 682	1 626	1 605	1 558	1 512	1 43	1 149	1 097
11 40	1 789	1 765	1 725	1 684	1 632	1 614	1 569	1 557	1 51	1 466	1 392	1 113	1 06

Catawba 2 Cycle 13 Core Operating Limits Report

Figure 5

Percent of Rated Thermal Power Versus Percent Axial Flux Difference Limits



NOTE: Compliance with Technical Specification 3.2.1 may require more restrictive AFD limits. Refer to the Unit 2 ROD manual for operational AFD limits.

Catawba 2 Cycle 13 Core Operating Limits Report

2.8 Reactor Trip System Instrumentation Setpoints (TS 3.3.1) Table 3.3.1-1

2.8.1 Overtemperature ΔT Setpoint Parameter Values

<u>Parameter</u>	<u>Nominal Value</u>
Overtemperature ΔT reactor trip setpoint	$K_1 = 1.1953$
Overtemperature ΔT reactor trip heatup setpoint penalty coefficient	$K_2 = 0.03163/^{\circ}\text{F}$
Overtemperature ΔT reactor trip depressurization setpoint penalty coefficient	$K_3 = 0.001414/\text{psi}$
Time constants utilized in the lead-lag compensator for ΔT	$\tau_1 = 8 \text{ sec.}$ $\tau_2 = 3 \text{ sec.}$
Time constant utilized in the lag compensator for ΔT	$\tau_3 = 0 \text{ sec.}$
Time constants utilized in the lead-lag compensator for T_{avg}	$\tau_4 = 22 \text{ sec.}$ $\tau_5 = 4 \text{ sec.}$
Time constant utilized in the measured T_{avg} lag compensator	$\tau_6 = 0 \text{ sec.}$
$f_1(\Delta I)$ "positive" breakpoint	$= 3.0 \% \Delta I$
$f_1(\Delta I)$ "negative" breakpoint	$= -39.9 \% \Delta I$
$f_1(\Delta I)$ "positive" slope	$= 1.525 \% \Delta T_0 / \% \Delta I$
$f_1(\Delta I)$ "negative" slope	$= 3.910 \% \Delta T_0 / \% \Delta I$

Catawba 2 Cycle 13 Core Operating Limits Report

2.8.2 Overpower ΔT Setpoint Parameter Values

<u>Parameter</u>	<u>Nominal Value</u>
Overpower ΔT reactor trip setpoint	$K_4 = 1.0819$
Overpower ΔT reactor trip heatup setpoint penalty coefficient (for $T > T''$)	$K_6 = 0.001291/^{\circ}\text{F}$
Time constants utilized in the lead-lag compensator for ΔT	$\tau_1 = 8 \text{ sec.}$ $\tau_2 = 3 \text{ sec.}$
Time constant utilized in the lag compensator for ΔT	$\tau_3 = 0 \text{ sec.}$
Time constant utilized in the measured T_{avg} lag compensator	$\tau_6 = 0 \text{ sec.}$
Time constant utilized in the rate-lag controller for T_{avg}	$\tau_7 = 10 \text{ sec.}$
$f_2(\Delta I)$ "positive" breakpoint	$= 35.0 \% \Delta I$
$f_2(\Delta I)$ "negative" breakpoint	$= -35.0 \% \Delta I$
$f_2(\Delta I)$ "positive" slope	$= 7.0 \% \Delta T_o / \% \Delta I$
$f_2(\Delta I)$ "negative" slope	$= 7.0 \% \Delta T_o / \% \Delta I$

Catawba 2 Cycle 13 Core Operating Limits Report

2.9 Boron Dilution Mitigation System (TS 3.3.9)

2.9.1 Reactor Makeup Water Pump flow rate limits:

<u>Applicable Mode</u>	<u>Limit</u>
Mode 3	≤ 150 gpm
Mode 4 or 5	≤ 70 gpm

2.10 Accumulators (TS 3.5.1)

2.10.1 Boron concentration limits during modes 1 and 2, and mode 3 with RCS pressure >1000 psi:

<u>Parameter</u>	<u>Limit</u>
Cold Leg Accumulator minimum boron concentration.	2,500 ppm
Cold Leg Accumulator maximum boron concentration.	3,075 ppm

2.11 Refueling Water Storage Tank - RWST (TS 3.5.4)

2.11.1 Boron concentration limits during modes 1, 2, 3, and 4:

<u>Parameter</u>	<u>Limit</u>
Refueling Water Storage Tank minimum boron concentration.	2,700 ppm
Refueling Water Storage Tank maximum boron concentration.	3,075 ppm

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2.12 Spent Fuel Pool Boron Concentration (TS 3.7.15)

2.12.1 Minimum boron concentration limit for the spent fuel pool. Applicable when fuel assemblies are stored in the spent fuel pool.

<u>Parameter</u>	<u>Limit</u>
Spent fuel pool minimum boron concentration.	2,700 ppm

2.13 Refueling Operations - Boron Concentration (TS 3.9.1)

2.13.1 Minimum boron concentration limit for the filled portions of the Reactor Coolant System, refueling canal, and refueling cavity for mode 6 conditions. The minimum boron concentration limit and plant refueling procedures ensure that the Keff of the core will remain within the mode 6 reactivity requirement of $K_{eff} \leq 0.95$.

<u>Parameter</u>	<u>Limit</u>
Minimum Boron concentration of the Reactor Coolant System, the refueling canal, and the refueling cavity.	2,700 ppm

2.14 Refueling Operations - Nuclear Instrumentation (TS 3.9.2)

2.14.1 Reactor Makeup Water Pump Flow rate Limit:

<u>Applicable Mode</u>	<u>Limit</u>
Mode 6	≤ 70 gpm

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2.15 Standby Makeup Pump Water Supply - Boron Concentration (SLC-16.7-9.3)

2.15.1 Minimum boron concentration limit for the spent fuel pool. Applicable for modes 1, 2, and 3.

<u>Parameter</u>	<u>Limit</u>
Spent fuel pool minimum boron concentration for surveillance SLC-16.7-9.3.	2,700 ppm

2.16 Borated Water Source – Shutdown (SLC 16.9-11)

2.16.1 Volume and boron concentrations for the Boric Acid Tank (BAT) and the Refueling Water Storage Tank (RWST) during Mode 4 with any RCS cold leg temperature $\leq 285^{\circ}\text{F}$, and Modes 5 and 6.

<u>Parameter</u>	<u>Limit</u>
Boric Acid Tank minimum boron concentration	7,000 ppm
Volume of 7,000 ppm boric acid solution required to maintain SDM at 68°F	2,000 gallons
Boric Acid Tank Minimum Contained Shutdown Volume (Includes the additional volumes listed in SLC 16.9-11)	13,086 gallons (14.9%)

NOTE: When cycle burnup is > 450 EFPD, Figure 6 may be used to determine the required Boric Acid Tank Minimum Level.

Refueling Water Storage Tank minimum boron concentration	2,700 ppm
Volume of 2,700 ppm boric acid solution required to maintain SDM at 68 °F	7,000 gallons
Refueling Water Storage Tank Minimum Contained Shutdown Volume (Includes the additional volumes listed in SLC 16.9-11)	48,500 gallons (8.7%)

Catawba 2 Cycle 13 Core Operating Limits Report

2.17 Borated Water Source - Operating (SLC 16.9-12)

2.17.1 Volume and boron concentrations for the Boric Acid Tank (BAT) and the Refueling Water Storage Tank (RWST) during Modes 1, 2, and 3 and Mode 4 with all RCS cold leg temperatures > 285°F.

<u>Parameter</u>	<u>Limit</u>
Boric Acid Tank minimum boron concentration	7,000 ppm
Volume of 7,000 ppm boric acid solution required to maintain SDM at 285°F	13,500 gallons
Boric Acid Tank Minimum Contained Shutdown Volume (Includes the additional volumes listed in SLC 16.9-12)	25,200 gallons (45.8%)

NOTE: When cycle burnup is > 450 EFPD, Figure 6 may be used to determine the required Boric Acid Tank Minimum Level.

Refueling Water Storage Tank minimum boron concentration	2,700 ppm
Volume of 2,700 ppm boric acid solution required to maintain SDM at 285 °F	57,107 gallons
Refueling Water Storage Tank Minimum Contained Shutdown Volume (Includes the additional volumes listed in SLC 16.9-12)	98,607 gallons (22.0%)

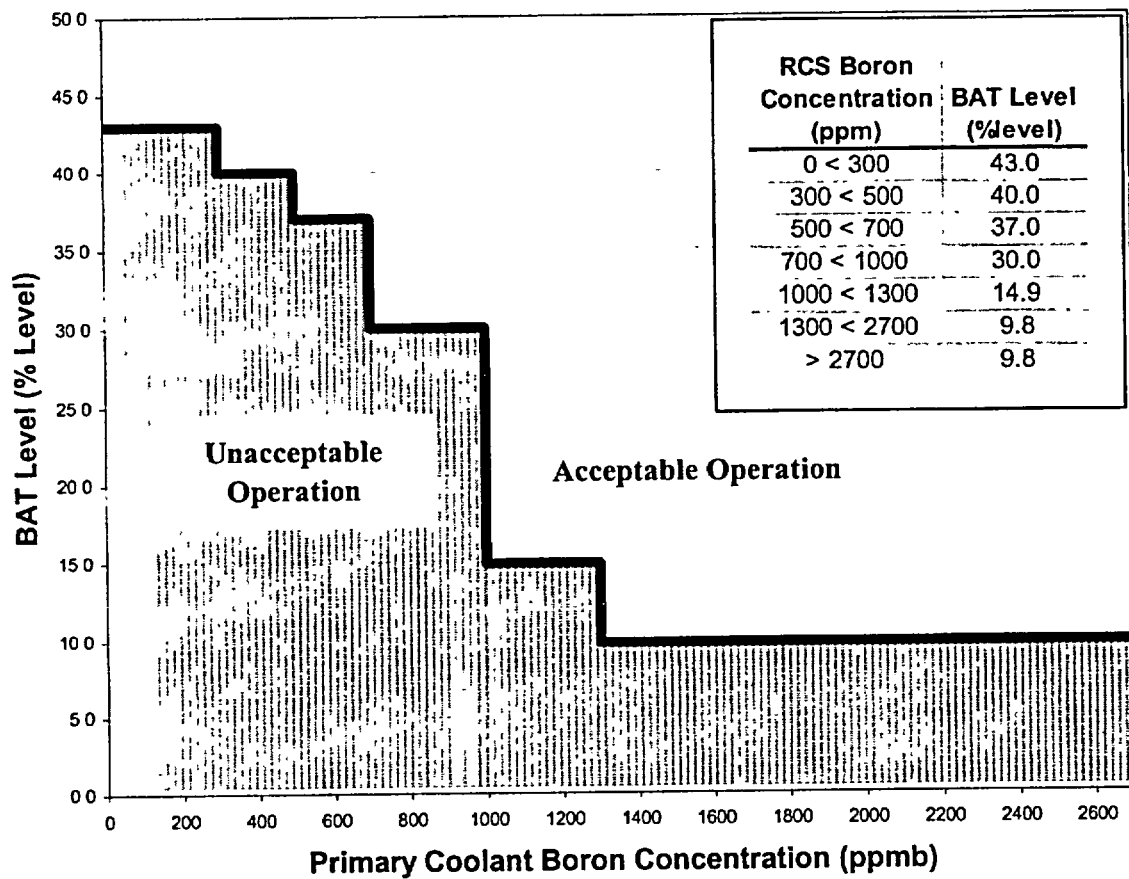
Catawba 2 Cycle 13 Core Operating Limits Report

Figure 6

Boric Acid Storage Tank Indicated Level Versus Primary Coolant Boron Concentration

(Valid when the cycle burnup is greater than 450 EFPD)

This figure includes additional volumes listed in SLC 16.9-11 and 16.9-12



Catawba 2 Cycle 13 Core Operating Limits Report

Appendix A

Catawba 2 Cycle 13 Monitoring Factors

NOTE: Data contained in Appendix A was generated in the Catawba 2 Cycle 13 Maneuvering Analysis calculation file, CNC-1553.05-00-0372. The Plant Nuclear Engineering Section will control this information via computer file(s) and should be contacted if there is a need to access this information.
