Southern Nuclear Operating Company Vogtle Electric Generating Plant Post Office Box 1600 Waynesboro, Georgia 30830



April 21, 2003

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U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, DC 20555

NOT-03868

VOGTLE ELECTRIC GENERATING PLANT EMERGENCY PLAN IMPLEMENTING PROCEDURE REVISIONS

Gentlemen:

In accordance with 10 CFR 50.4, as required by 10 CFR 50, Appendix E, Part V, Southern Nuclear hereby submits the following revision(s) to the Vogtle Emergency Plan Implementing Procedure(s):

Procedure	<u>Revision</u>	Effective Date
91101-C	19	04/09/2003
91002-C	41	04/17/2003
91201-C	11	04/15/2003
91801-C	8	04/15/2003

By copy of this letter, the NRC Region II Administrator and the Site NRC Senior Resident Inspector will receive one copy each of the revision(s).

Please contact Lawrence Mayo at (706) 826-3356 if you have questions.

Lawrence E. Mayo

Emergency Preparedness Coordinator

LEM:jjm

Enclosure: Emergency Plan Implementing Procedure(s)

xc:

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U. S. Nuclear Regulatory Commission

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A045

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PRB REVIEW REQUIRED

EMERGENCY NOTIFICATIONS

PROC	SECTIONS	
Continuous Use:	Procedure must be open and readily available at the work location. Follow procedure step by step unless otherwise directed.	Checklist 1Checklist 2Checklist 3Checklist 4
Reference Use:	Procedure or applicable section(s) available at the work location for ready reference by person performing steps.	Remainder of Procedure

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1.0	PU	RPOSE		
1.1		s procedure provides instructions for completing onsite and off ifications. Included are:	site emergency	
1.1.1	org	ial and follow-up notification to federal, state, and local emeranizations, including upgrading and downgrading of emergency claninations of an emergency.		
1.1.2	Not	tification to onsite personnel.		
1.1.3	Co	tification of additional Southern Nuclear Operating Company (SNC), mpany (GPC) management personnel and others as specified in the nerating Plant (VEGP) Emergency Plan.	_	
2.0	RE	SPONSIBILITIES		
2.1	The	e Emergency Director (ED) is responsible for:		
2.1.1	No	tification of federal, state and local offsite authorities, in a timely mann	er.	
2.1.2	Red	commendation of protective actions to federal, state and local offsite au	thorities.	
2.1.3	Ap	proving initial and follow-up emergency notification message forms.		
2.1.4	Dir	ecting the notification of personnel on the plant site per Checklist 1 of	this procedure.	
2.1.5		insferring notification responsibility from the control room communicators.	ators to the TSC	
2.1.6		tification and recall of VEGP Emergency Response Organization (I o may be offsite after normal working hours.	ERO) personnel	
2.2		Communicators are responsible for notifications and log keeping to state and local agencies, NRC, SNC, and VEGP personnel per Checklists 2, 3, and 4 of this procedure.		
2.3	The	The Supervisor Nuclear Security (SNS) is responsible for:		
2.3.1	No	tification of individuals and/or organizations per Checklist A, proceedings For Security During A Radialogical Emergency."	edure 91704-C,	

"Actions For Security During A Radiological Emergency".

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- 2.4 The Vogtle Duty Manager is responsible for notification of the Corporate Duty Manager.
- 2.5 The TSC/EOF Support Coordinator is responsible for timely completion of notifications to the appropriate offsite authorities once the TSC/EOF are activated (Checklist 2 of this procedure).
- 2.6 The Visitors Center staff is responsible for notification of all visitors at the Visitors Center.
- 2.7 The Training Center staff is responsible for notification of all personnel at the Training Center.
- 2.8 Personnel acting as escorts for visitors shall escort the visitor out of the protected area upon notification of an emergency of Alert or higher classification.

3.0 PREREQUISITES

A Notification of Unusual Event, Alert, Site Area Emergency or General Emergency has been declared per Procedure 91001-C, "Emergency Classification and Implementing Instructions".

4.0 <u>PRECAUTIONS</u>

- 4.1 Initial notifications of Georgia Emergency Management Agency (GEMA), Burke County, Savannah River Site (SRS), South Carolina, Aiken County, Barnwell County, and Allendale County offsite authorities shall be accomplished within 15 minutes of the declaration of an emergency, or an upgrade to a more severe emergency classification level.
- 4.2 Initial notification of the NRC shall be completed as soon as possible after notifications to the state and county agencies and within an hour of the declaration of an emergency.

 Follow-up notifications of the NRC shall be made immediately after any further degradation in the plant conditions, any change from one emergency class to another, or for the termination of an emergency.

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4.3	should be con an Alert or hi at least every with an oral of Action Recon Follow-up me	Follow-up Emergency Messages, using the Emergency Notification Form (Checklist 2) should be completed and transmitted to federal (SRS), state and local authorities during an Alert or higher classification, when there is a significant change in plant conditions, or at least every hour. This follow-up notification message may be transmitted by facsimile with an oral confirmation of receipt on the ENN or other telephones except for Protective Action Recommendation (PAR) change messages which shall be transmitted orally. Follow-up message notification concerning changes in a PAR should be initiated within 15 minutes of the change.		
4.4		dure is initiated as part of an emergency prepar lephone communications shall be <u>preceded and</u> ll".		
4.5		open, continuous communications channel with upon request by the NRC.	the NRC Operations Center	
5.0	PROCEDUR	<u>re</u>		

5.1 **GENERAL**

5.1.1 The ED (or designee) shall initiate a plant-wide announcement over the plant page public address system, make an announcement, and/or sound the emergency alarm as appropriate, and repeat the announcement in accordance with the Plant Page Announcement Checklist (Checklist 1). Details of the content of the plant page public address announcement are provided in Checklist 1. The announcement or alarm system for each emergency classification is as follows:

5.1.1.1	Notification of Unusual Event:	announcement
5.1.1.2	Alert:	announcement and warble tone
5.1.1.3	Site Area Emergency:	announcement and warble tone
5.1.1.4	General Emergency:	announcement and warble tone

5.1.2 If one or more members of the ERO have not reported to their designated emergency response facility within a reasonable time, the ED or Facility Manager shall direct the persons having notification responsibilities to initiate individual notification of the missing personnel or their designated alternates.

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5.2	NO'	TIFICAT	TIONS	
	Con	nplete Ch	ecklist 1, 2, 3 and 4 of this procedure.	
6.0	REI	FERENC	<u>ces</u>	
6.1	VE	GP EME	RGENCY PLAN	
6.2	PRO	OCEDUF	RES	
6.2.1	910	01-C,	"Emergency Classification And Implementing Instructions"	
6.2.2	9110	01 - C,	"Emergency Response Organization"	
6.2.3	912	04-C,	"Emergency Response Communications"	
6.2.4	915	01 - C,	"Recovery"	
6.2.5	913	05-C,	"Protective Action Guidelines"	
6.2.6	917	04-C,	"Actions For Security During A Radiological Emergency"	
6.3		liological	4, FEMA-REP-1, Rev. 1, "Criteria for Preparation and I Emergency Response Plans and Preparedness in Support of N	
6.4	Title	e 10, Cod	e of Federal Regulations, Part 50.72	
Į.				

END OF PROCEDURE TEXT

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1.

2.

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SITE AREA - Warble

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CHECKLIST 1

PLANT PAGE ANNOUNCEMENT CHECKLIST (RADIOLOGICAL EMERGENCY)

NOTE	
If the declared emergency involves an actual or credible imminent threat of on the plant by a hostile force, then go to Sheet 2 of 2 of Checklist 1.	attack
Make an announcement with the plant page public address system:	
[solect ana]	

"ATTENTION ALL PERSONNEL - THIS IS A (DRILL / ACTUAL EMERGENCY)

[select one]
(A NOTIFICATION OF UNUSUAL EVENT)
(AN ALERT EMERGENCY)

[select one]
(A SITE AREA EMERGENCY)
(A GENERAL EMERGENCY)

HAS BEEN DECLARED FOR (Unit 1/ Unit 2/ THE SITE) [event description]

NOTE

For Alert declarations or higher, complete b. and c. as applicable.

- b. "PERSONNEL WORKING (ON/IN) _____ CALL CONTROL ROOM AT EXTENSION ____ & CONTINUE WORK."
- c. "EMERGENCY RESPONSE PERSONNEL REPORT TO YOUR EMERGENCY RESPONSE FACILITY. ALL OTHER PERSONNEL EXIT THE PROTECTED AREA AND REPORT TO THE FOLLOWING ASSEMBLY AREAS: NON EMERGENCY RESPONSE PERSONNEL AND VISITORS REPORT TO THE ADMINISTRATION BUILDING. ALL CONTRACTOR PERSONNEL REPORT TO THE ADMIN SUPPORT BUILDING.

[select one]
THIS IS A (DRILL / ACTUAL EMERGENCY)"

Sound the appropriate tone for 15 seconds: NOUE - None

	ALERT-Warble GENERAL- Warble	
3.	REPEAT above announcement(s).	
4.	For an Alert or higher, repeat items 1 & 2, one (1) more time in about 10 minutes. (except for part 1.b. which should be repeated only for those affected personnel or locations who have not yet called the Control Room).	
5.	Indicate the time the announcements are made.	

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CHECKLIST 1

PLANT PAGE ANNOUNCEMENT CHECKLIST (SECURITY EMERGENCY)

NOTE

Once the security threat has been neutralized, ensure that Sheet 1 of this

	checklist is implemented and appropriate on-site protective initiated.	measures are		
	WARNING			
	DO NOT ACTIVATE THE WARBLE TONE.			
1.	Make an announcement with the plant page public address system:			
	"ATTENTION IN THE PLANT! ATTENTION IN THE PLANT!			
	[select one] THIS IS A (DRILL / ACTUAL SECURITY) EMERGENO	Y.		
	ALL PLANT PERSONNEL NEED TO STAY WHERE THEY ARE AND TAKE COVE			
	AGAIN, THIS IS A SECURITY EMERGENCY. ALL PLANT PERSONN	EL NEED TO STAY		
	WHERE THEY ARE AND TAKE COVER.			
	[select one] THIS IS A (DRILL / ACTUAL SECURITY) EMERGENC	Y."		
2.	Indicate the time the announcements are made.			
	a. Initial Page Announcement Time:			
•	b. Repeat Page Announcement Time:			

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CHECKLIST 2

EMERGENCY DIRECTOR INSTRUCTIONS FOR ENN FORM IMPLEMENTATION

INITIAL ACTIONS

NOTE

- a. The ENN Communicator should establish communications with offsite authorities before the ED completes the message form.
- b. Emergency Recall activation will be performed by Control Room ENN Communicators only.
- 1. Direct the ENN Communicator to activate the Emergency Recall System and then establish communications and complete roll call in accordance with Checklist 4.
- 2. Complete or direct the completion of the Emergency Notification Form Checklist 2, except items 3 and 4 which will be completed by the communicator.

NOTE

- a. Block "B" (Potential) on Item #10, Emergency Release(s), should not be normally marked. This should reduce confusion with offsite agencies as to the probability and magnitude of a release.
- b. A radiological release is defined as a radioactive release to the environment, detected by effluent monitors or environmental monitoring, above normal levels that is attributable to a declared event. Normal levels are the highest reading in the last 24 hours prior to the emergency, excluding the current peak value for effluent monitors.
- c. In addition, the Emergency Director has the discretion to declare that a radiological release is occurring based on plant conditions that would indicate that a release is in progress. (i.e., A Steam Generator Tube Rupture with an ARV lifting)
- 3. If there is or was a radiological release, Item #10 should so indicate by marking block "C" or "D".

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CHECKLIST 2

EMERGENCY DIRECTOR INSTRUCTIONS FOR ENN FORM IMPLEMENTATION

INITIAL ACTIONS (CONTINUED)

NOTE

Information for items 11, 12, and 13 should be obtained from Health Physics/Chemistry (TSC) or Dose Assessment staff (EOF).

Item # 11, Type of Release, should be marked as "Ground Level" for all releases. 4. П 5. In Item #12, Release Magnitude, the section for normal operating limits pertains to above or below Offsite Dose Calculations Manual (ODCM) limits. If the release is below the ODCM limits, check "Below;" if the release is above the ODCM limits, check "above." If the release is below the ODCM limits, in Item #13, under "TEDE" and "thyroid 6. CDE" dose for the site boundary enter "less than 0.02 mrem (<0.02)." 7. In item #14, obtain meteorological data, (Wind Direction from - to, Wind Speed, Stability Class and Precipitation) from one of the following sources in the priority given below. Obtain 15-minute averages for meteorological parameters...

Sources of Meteorological Data:

- a. Integrated Plant Computer (IPC)
 - (1) Primary Met Tower 10 Meters
 - (2) Secondary Met Tower 10 Meters
- b. Send individual to meteorological towers to call back data.
- c. Savannah River Site Emergency Operations Center (number may be obtained from VEGP Emergency Response Telephone Directory)
- d. National Weather Service (NWS) (Columbia, S.C.) wind speed and wind direction. (NWS number may be obtained from VEGP Emergency Response Telephone Directory).

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ECKLIST 2

CHECKLIST 2

EMERGENCY DIRECTOR INSTRUCTIONS FOR ENN FORM IMPLEMENTATION

INITIAL ACTIONS (CONTINUED)

8. Item #15, "RECOMMENDED PROTECTIVE ACTIONS", are required for <u>ALL</u> General Emergency declarations. If the recommended protective actions change after the initial general declaration is transmitted, a follow-up transmission is required to be initiated with in 15 minutes.

FOLLOW-UP ACTIONS

1.	Provide follow-up emergency notification messages every hour, or whenever the	
	protective action recommendations are changed (15 minute notification required) or	
	when there is a significant change in plant conditions. All follow-up messages are	
	made utilizing Checklist 2. Follow-up status is not required for a NOUE.	

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				<u>LIST 2 (EXAMP</u> NCY NOTIFICA			Sheet 4 of 5
1.	A THIS IS A DE	RILL B ACTI	UAL EMERGENCY	INITIAL [FOLLOW-UP	MESSAGE NUMB	ER
2.	SITE VO	GTLE	UNIT:	RE	PORTED BY:		
1	COMMUNICAT				• • • • • • • • • • • • • • • • • • • •		(Name)
3.	TRANSMITTAL		(Eastern) mm	_ / /	CONFIRMATIC	ON PHONE NUMBER CONTROL ROOM	R: CHECK BOX
4.	AUTHENTICA	TION (If Requi	ired):(Number)	(C	odeword)	TSC EOF	1-706-826-3508 1-706-826-4367
5.	EMERGENCY A NOTIFICA	CLASSIFICAT ATION OF UNUS		ALERT C	SITE AREA EMEI	RGENCY D GE	NERAL EMERGENCY
6. 7.	A Emergency EMERGENCY	y Declaration A		tion At: TIME	/DATE: (Easte	om) mm dd	/ (If B, go to item 16.)
	PLANT CONDI		MPROVING SHUTDOWN: TI	B STABLE	/	GRADING	% POWER
	EMERGENCY A NONE (Go to to	item 14.)	B POTENTIAL (Go to Item 14.)		dd yy	HAS OCCURRED
**11. 	TYPE OF RELI A AIRBORNE B LIQUID:		Time (Eastern)	Date	Stopped:	Time (Eastern)	Date
**12.	RELEASE MAG	-	Time (Eastern) CURIES PER SEC.	Date CURIES N	ORMAL OPERA	لبسا	BELOW ABOVE
}	C PARTICULATE				D OTHER		
**13.	ESTIMATE OF	PROJECTED TEI		NEW Thyroid C	DE	PROJECTION TIME	(Eastern)
2 I 5 I	E BOUNDARY MILES MILES MILES						
14.	METEOROLOGI		A WIND DIRECTION C STABILITY CL		0 **	B SPEED (mph) D PRECIPITATION	(type)
15.	EVACUAT	MMENDED PROTI					
	APPROVED BY	(Nan	me)	RGENCY DIREC	TOR TIME/D	OATE: (Eastern)	mm dd yy
"Informa	s 8-14 have not change: ation may not be availal . 9-2317 (1/13/97)	d, only items 1-7 and	d 15-16 are required to be co				

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		CHECKLIST 2 (EXAMPLE)		Sheet 5 of 5
		GOVERNMENT AGENCIES NOTIFIED		
1.		Record the name, date and agencies notified:		
	(name)		Burke Co	unty, Georgia
2.	(date)		(a	gency)
	(name)		G	EMA
3.	(date)		(a	gency)
	(name)		Aiken (County, SC
4.	(date)		(a	gency)
	(name)		Savanna	ah River Site
5.	(date)		(a	gency)
	(name)		Allendale	e County, SC
6.	(date)		(a	gency)
	(name)		State of S	outh Carolina
7.	(date)		(a	gency)
 	(name)		Barnwel	I County, SC
	(date)		(a	gency)

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CHECKLIST 3

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NRC NOTIFICATION CHECKLIST

NOTES

- a. Assign operations personnel (or TSC personnel if the TSC is activated) to complete this checklist in accordance with the following instructions. Obtain radiological information from Health Physics or Chemistry personnel as appropriate. Total Activity Calculations are found in Procedure 91111-C, "Duties of the Chemistry Supervisor (TSC)".
- b. ALL columns and rows denoting % T.S. Limit are no longer applicable and should not be completed.

		not be completed.	
1.	Initia	al Notification	
	a.	Complete the "Event Notification Worksheet" and obtain Emergency Director approval. NOTES	
		i. An access code (1) must be dialed whether using a commercial or FTS line.	
		ii If no response on the ENS is obtained, use a commercial line, Southern LI phone, or cellular phone to call one of the following numbers:	NC
		Primary - 1-301-816-5100 Backup - 1-301-951-0550	
	b.	Initiate call on the ENS line. When contact is made, the caller shall state:	
		[select one] "THIS (IS / IS NOT) A DRILL	
		HELLO, THIS IS (name): AT THE VOGTLE EI GENERATING PLANT. PLEASE OBTAIN A COPY OF THE EVENT NOTIFI WORKSHEET AND STAND BY TO RECEIVE A MESSAGE".	
	c.	Give the information on the "Event Notification Worksheet" to the NRC.	
	d.	Transmit copy of "Event Notification Worksheet" to NRC via facsimile. NRC facsimile telephone number is (301) 816-5151.	
2.	Follo	ow-Up Notifications	
	a.	Keep the NRC updated with all changes. Inform the NRC immediately of any further degradation in the plant conditions, any change from one emergency classification to another, or of the termination of an emergency. Upon activation of the TSC, the TSC Manager assumes the responsibility of communicating with the NRC.	

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CHECKLIST 3 (EXAMPLE)

			<u> </u>	LUKLIS	I O (LA	WINIL PIP	1				
	RC FORM 361 -2000)		EVENT	REACTO NOTIFICA	OR PLAN			(EAR REGULATO OPERATIONS C N #		SSION
	IC OPERATION TEL d] 301-415-0550 and	LEPHONE NUMBER: PRIV 1 [3rd] 301-415-0553	ARY 301	-816-5100 or 800					provided these to		nbers.
NO	TIFICATION TIME	FACILITY OR ORGANIZATION	N	UNIT	NAME OF CAL	LLER			CALL BACK #		
EVENT TIME & ZONE EVENT DATE			POWERMO	ODE BEFORE	<u> </u>		POW	VERMODE AF	TER		
	EVENT CLA	SSIFICATIONS	1-Hr. N	on-Emergenc	v 10 CFR 50).72(b)(1)		(v)(A) Safe	S/D Capability		AINA
	GENERAL EMERGEN	NCY GENVANEC		TS Deviation	<u> </u>	ADEV	17	(v)(B) RHR	Capability		AINB
	SITE AREA EMERGE	NCY SIT/AAEC	4-Hr. N	on-Emergenc	y 10 CFR 50	i.72(b)(2)		(v)(C) Contr	ol of Rad Release		AINC
	ALERT	ALEXAGE	0	TS Required S/D	,	ASHU		(v)(D) Accid	lent Mitigation		AIND
	UNUSUAL EVENT	UNIUAAEC	(iv)(A)	ECCS Discharge	to RCS	ACCS		(xii) Offsit	e Modical		AMED
	50.72 NON-EMERGEN	too were deserved	(iv)(B)	RPS Actuation (s	scram)	ARPS		(xiii) Loes	Comm/Asm/Resp		ACOM
	PHYSICAL SECURITY		(xd)	Offsite Notificatio	on	APRE		60-Day O	ptional 10 CFF	₹ 50.73(a)(1	<u> </u>
Ш	MATERIAL/EXPOSUR		8-Hr. N	ion-Emergenc	y 10 CFR 50).72(b)(3)			d Specified System		ANV
	FITNESS FOR DUTY		(li)(A)	Degraded Condit		ADEG	Ot	ther Unspe	cified Require	ment (Ider	
	· · · · · · · · · · · · · · · · · · ·	D REGMT. (see last column)	1	Unanalyzed Cond	dition	AUNA	Ш				NONR
	INFORMATION ONLY	Y NINE	(iv)(A)	Specified System	a Actuation	AESF	Ц				NONR
_					RIPTION						
Inch	ude: Systems affected	, actuations and their initiating a	signals, cous/	as, effect of event?	on plant, actions	taken or planne	ed, etc	. (Continue or) back)		

NOTIFICATIONS	YES	NO	WILL BE	ANYTHING UNUSUAL OR	1 × 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1 ×	
NRC RESIDENT				NOT UNDERSTOOD?	YES (Explain above)	NO
STATE(s)				DID ALL SYSTEMS		NO (Explain above)
LOCAL				FUNCTION AS REQUIRED?	YES	NO (Explain above)
OTHER GOV AGENCIES				MODE OF OPERATION	ESTIMATED	ADDITIONAL INFO ON BACK
MEDIA/PRESS RELEASE	T	1		UNTIL CORRECTED	RESTART DATE.	TES NO

NRC FORM 361 (12-2000)

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CHECKLIST 3 (EXAMPLE)

				ADDITIONAL INFO				_					
ADIOLOGICAL REL LIQUID RELEASE	OLOGICAL RELEASES: CHECK OR FILL IN AF DUID RELEASE GASEOUS RELEASE			<u>BLE ITEMS <i>(</i>sdec)</u> Anned release	C C		enations sh RELEASE	OV!	ONGOING				nATED
MONITORED				SITE RELEASE	-	. S. EXCE		H	RM ALAR				S EVACUATE
PERSONNEL EXPO				TE PROTECTIVE	_			D	"State relea				
-		1			_				<u>' </u>	Ė		_	
oble Gas		Release Rate (C	i/sec)	% T. S. LIMIT		GUIDE	Total A	cti	vity (Ci)	% T.	S. LI	MIT	HOO GUID
dine		 				Ci/sec uCVsec	-						1000 Ci 0.01 Ci
articulate						Civsec	 						I mCl
lquid (excluding trit issolved noble gase	ium and					uCVmin							6.1 Ci
iquid (tritium)	3)	<u> </u>			0.2	Cimin		-					5 Ci
otal Activity												一	
		PLANT STACK	CON	DENSER/AIR EJEC	TOR	MAIN	STEAM LI	NF	SG RI	.OWDO	KAZNI	1	OTHER
D MONITOR READ!	NGS		1			1			1 335	01100	77516	十	OTHER
ARM SETPOINTS			·			1			 			\dagger	
F. S. LIMIT (Happik	able)					+						+	
		CK 00 511 11 400		PT10. 6					'				
CATION OF THE LEAK		ECK OR FR.L. IN APP 8, valvo, pipe, etc.)	LICABLE	IIEMS: (Specific	geral	wexplana	uons snou	a t	e covered	n even	7 09 50	nptio	n)
	,												
K RATE		UNITS: gpm/gpd	T. S. LI	MITS		SUDDE	N OR LONG-	TEF	M DEVELOP	MENT			
NK START DATE		TIME	C00U	NT ACTIVITY PRE	ARY	<u> </u>			s	ECONO	YRA		
	EAK START DATE TIME			COOLANT ACTIVITY PRIMARY SECONDARY AND UNITS:									
T OF SAFETY RELATE	D EQUIPA	ENT NOT OPERATION	AL.	NT DESCRIPTION (C	ontino	d from fron	9						
T OF SAFETY RELATE	D EQUIPM	ENT NOT OPERATION	AL.		onthru	od from fron	0						

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CHECKLIST 4

DIRECTIONS FOR ENN COMMUNICATORS

NOTES

- a. Emergency Recall activation (Section I.) will be performed by Control Room ENN Communicators only.
- b. ERO personnel should be recalled only if an Alert, Site Area Emergency or General Emergency has been declared or when directed by the **Emergency Director.**
- c. If the Alert, Site Area Emergency or General Emergency involves an actual or credible imminent threat of attack on the plant by a hostile force, then activate the Security Emergency Scenario.
- d. Only VEGP Management is notified when the NOUE scenario is activated.

I. **EMERGENCY RESPONSE ORGANIZATION RECALL**

1.	Operations personnel shall activate the "Primary" emergency recall system in accordance with posted system instructions. (Either NOUE or Alert/Site Area/General or Security Scenario as appropriate)	
2.	Operations personnel should verify the "Primary" emergency recall system is operable via a callback to the control room by the emergency recall system. In addition, the Shift Superintendent's beeper should activate and display a predetermined emergency pager message. The number displayed on the pager for an actual emergency will be three 9's (999) and a call-in number. The number displayed on the pager for a security emergency will be three 6's (666) and a call-in number.	
3.	Operations personnel shall activate the "Back-up" emergency recall system (Either NOUE or Alert/Site Area/General or Security Scenario as appropriate) in accordance with "Back-up" emergency recall posted system instructions if it has been determined that the "Primary" emergency recall system located at VEGP is not operable.	
4.	Operations personnel should verify the "Back-up" emergency recall system is operable via a callback to the control room by the emergency recall system. In addition, the Shift Superintendent's beeper should activate and display a predetermined emergency pager message. The number displayed on the pager for all emergencies will be (800-475-9704).	
	Time Signature	

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CHECKLIST 4

DIRECTIONS FOR ENN COMMUNICATORS (CONTINUED)

NOTE

- a. Notifications <u>MUST</u> be made within 15 minutes of an initial event declaration (Data Sheet 1, 91001-C). Faxing the notifications should be performed in parallel with the voice circuits in the priority listed below.
- b. The ENN Communicator should not wait for the ED to complete the notification form prior to completing the roll call.
- c. Throughout the notification process remember that if you are using an outside line (Do not precede phone number with a "9".) If you are using a plant phone extension (Precede phone number with a "9".)

II.	NOTIFICATION ROLL CALL

1.	(cor	appropriate, receive turnover from respective emergency response facility atrol room, TSC, or EOF) using General Relief checklist in procedure 91101-C, nergency Response Organization"											
2.	Ens	sure that the following items are present:											
	a.	Emergency Response Telephone Directory (ERTD)											
	b.	Log Book											
3.	Per	form a roll call.											
	a.	Press ** on the ENN phone to ring ALL stations.											
	b.	State the following:											
		(select one) "THIS (IS / IS NOT) A DRILL!											
		HELLO, THIS IS (Name) AT THE VO	GTLE										
		ELECTRIC GENERATING PLANT. PLEASE OBTAIN A COPY OF	THE										
		EMERGENCY NOTIFICATION FORM. STANDBY TO RECEIVE A MESSAG	E."										

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c.	Proce	eed with roll call in the following order, check box for responding cies:	
		Burke County	
		GEMA	
		Aiken County	
		Savannah River Site	
•		Allendale County	
		State of South Carolina	
		Barnwell County	
d.		o "Transmission of Notification Message" (Section III) of this checklist her of the following conditions exist:	
	(1)	All stations respond to the roll call.	
	(2)	A Back-up communication system is being used for notifications.	
e.	If a s ENN		
f.		individual station cannot be reached via the ENN, use the ERTD and a nercial telephone line to contact the individual station.	
g.	If <u>AN</u>	NY agency fails to respond IMMEDIATELY notify the ED.	
h.	to the	ore than one individual station cannot be reached via the ENN, then go e "Back-up Communication Systems" (Section IV) in this checklist for e notifications (i.e. Back-up ENN Bridge Southern LINC and Tone	

Remote Radios).

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CHECKLIST 4

DIRECTIONS FOR ENN COMMUNICATORS (CONTINUED)

NOTES

- Ensure the ED has signed the Emergency Notification form prior to a. transmission.
- Faxing of the Emergency Notification form should never cause the time b. requirements for voice notification to be missed.
- If Protected Action Recommendations (PAR's) have been given, required at a General Emergency, then read line 15 after line 5 before proceeding to line 6 of the Emergency Notification form.

Ш TRANSMISSION OF NOTIFICATION MESSAGE

1.	Transmit the notification form via voice and facsimile in the following manner:											
	a.	If time permits, fax the notification form.										
		(1)	Place a copy or one sheet of the triplicate form facedown in the transmit tray of the fax machine.									
		(2)	Depress the appropriate one-touch speed dial button (Control Room use NOTIFY)									
	b. .	Read	the notification form (Checklist 2) starting at step 1A.									
2.			second roll call at completion of the notification and record ments on the back of the notification form.									
3.	For ALERT and higher											
	a.	Maintain communications with offsite agencies (GEMA, South Carolina, Savannah River Site, Burke County, Allendale County, Barnwell County, and Aiken County). Shift to alternate state and county notification locations, as requested.										
	b.	-	plete follow-up notifications every hour or when conditions warrant by ning to the "Notification Roll Call" section of this checklist.									

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CHECKLIST 4

DIRECTIONS FOR ENN COMMUNICATORS (CONTINUED)

NOTE

Return to "Notification Roll Call" (Section II, step 3.b) after initiating a back-up communications system.

IV. <u>BACK-UP COMMUNICATION SYSTEMS</u>

1. Back-Up ENN Conference Bridge

NOTE

- a. To add a party to the conference bridge, press the "#" key then the "6" key. After you receive a dial tone, dial the number of the party you wish to add. Press the "#" key again to add that party to the conference bridge. To return yourself to the conference bridge, press the "#" key again.
- b. To mute your line press the "#" key and then the "8" key; to unmute your line press "#" key and then the "9" key.
- a. Call the VEGP Digital Conferencing Switching System (DCSS) Conference Bridge Computer by dialing (3145) from a plant extension or (1-706-826-3145) from an outside line. Listen to the automated instructions of the conference bridge computer. When asked for a CONFERENCE CODE, enter "3356".
- b. Within a few seconds you will hear beeping tones. These tones indicate that someone is entering or leaving the conference bridge call. Tell the answering parties to standby for a roll call.

2. Southern LINC

NOTE

"Wide Area 41-VNPENN" is the Southern LINC default group for ENN

- a. Depress the <GROUP> Key and select "Wide Area 41-VNPENN". If Wide Area 41-VNPENN is not displayed, depress the <4> and the <1> key. If a station does not answer, repeat a voice hail of that station.
- 3. Radios in the TSC or EOF
 - a. Use Burke County radio to notify Burke County and request them to relay notification to GEMA.
 - b. Use South Carolina EPD radio to notify South Carolina and SRS and request them to relay notification to Aiken, Allendale, and Barnwell counties.

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PRB REVIEW REQUIRED

EMERGENCY RESPONSE ORGANIZATION

PRO	CEDURE USAGE REQUIREMENTS-	SECTIONS
Continuous Use: Procedure must be open and readily available at the work location. Follow procedure step by step unless otherwise directed.		
Reference Use:	Procedure or applicable section(s) available at the work location for ready reference by person performing steps.	ALL

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1.0	<u>PU</u>	RPOSE	
1.1	Elec resp	purpose of this procedure is to identify those positions which competric Generating Plant (VEGP) Emergency Response Organization (Fonsibilities, to develop the concept of operations and to identify the irrow VEGP groups and offsite emergency groups.	ERO), to assign
1.2		s procedure also describes the process for transferring command resviding for proper turnover of responsibilities when emergency personne	-
2.0	RE	<u>SPONSIBILITIES</u>	
2.1		Emergency Director (ED) shall be responsible for activating the VE ent required for each emergency classification level.	GP ERO to the
2.2		mbers of the VEGP ERO shall be responsible for ensuring that an adecomplished prior to being relieved of emergency duties.	quate briefing is
3.0	PR	EREQUISITES	
		incident has occurred and has been classified per Procedure 91001-ssification And Implementing Instructions", which requires activation of	•
3.1	NO	TIFICATION OF UNUSUAL EVENT	
	On-	Shift personnel (Figure 1)	
3.2	AL	ERT	
3.2.1	Initi	ially, On-Shift personnel (Figure 1)	
3.2.2		sequently, Control Room (CR), Technical Support Center (TSC) sport Center (OSC) (Figure 2)	and Operations
3.2.3	The	Emergency Operations Facility (EOF) is brought to standby status.	
3.3	SIT	E AREA EMERGENCY AND GENERAL EMERGENCY	
3.3.1	Initi	ially, On-Shift personnel (Figure 1)	
i			

Subsequently, the CR, TSC, OSC and EOF (Figure 3)

3.3.2

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4.0	PR	<u>ECAUTIONS</u>			
	NO	ONE			
5.0	<u>PR</u>	OCEDURE			
5.1	EM	TERGENCY RESPONSE ORGANIZATION - ON-SHIFT			
5.1.1	the	virue 1 illustrates the on-shift Emergency Response Organization. Prior VEGP emergency response facilities, the ED should direct the necess rective and protective actions from the CR.			
5.1.2		The ED shall utilize CR personnel and other on-shift staff to perform emergency tasks as indicated in Table 1.			
5.2	EM	EMERGENCY OPERATIONS FACILITY			
5.2.1	EO	Figure 3 illustrates the organization of the EOF. The ED will normally operate from the EOF upon activation but may choose to operate from another emergency response facility depending upon the situation.			
5.2.2	Tal	ble 2 indicates designees for EOF emergency positions and responsibilit	ies.		
5.3	TE	TECHNICAL SUPPORT CENTER			
5.3.1		Figures 2 and 3 illustrate the organization of the TSC. The ED may choose to operate from the TSC or another emergency response facility depending upon the situation.			
5.3.2	Tal	ble 3 indicates designees for TSC emergency positions and responsibilit	ies.		
5.4	OF	PERATIONS SUPPORT CENTER			

Figures 2 and 3 illustrate the organization of the OSC.

Table 4 indicates designees for OSC emergency positions and responsibilities.

5.4.1

5.4.2

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5.5 TRANSFER OF COMMAND AND CONTROL RESPONSIBILITIES

- 5.5.1 For a Notification of Unusual Event (NOUE) classification, the Shift Superintendent shall become the ED. After classifying the NOUE per Procedure 91001-C, "Emergency Classification And Implementing Instructions", the Shift Superintendent shall announce the emergency classification to the Control Room staff and proceed with appropriate implementing actions and procedures per Procedure 91001-C and Procedure 91102-C, "Duties Of The Emergency Director". The functions of the ED may be formally transferred to the senior qualified member of plant management.
- 5.5.2 For an Alert or higher classification, the Shift Superintendent may initially assume the position of the ED until he is relieved of this duty by a senior qualified member of plant management. Upon being relieved of ED duties, the Shift Superintendent shall return to his operational duties or assume another emergency response position. All command and control emergency responsibilities shall be formally transferred to the ED in accordance with Procedure 91102-C, "Duties Of The Emergency Director".

5.6 RELIEF

- During long-term emergency response situations, it may be necessary to relieve personnel performing emergency functions. A comprehensive relief briefing is required to ensure no loss of information occurs and to avoid any setbacks during the transition. The oncoming person shall review the items presented in the attached General Relief Checklist, prior to a discussion with the offgoing person.
- Following the review, the oncoming person shall receive a briefing by the offgoing person of the items presented in the attached General Relief Checklist.

5.7 USE OF EMERGENCY PLAN IMPLEMENTING PROCEDURES (EPIPs)

- 5.7.1 Checklists are provided for emergency response personnel who may be required to perform or direct activities which are not part of their normal duties.
- 5.7.2 In the checklists, specific EPIPs are referenced to allow referral for more details or clarifications.
- 5.7.3 The Initial Actions in checklists should be performed in the order provided.
- 5.7.4 The Supplemental Actions in checklists may be divided into subtopics. In these cases it is not necessary to review each step in the checklist in the order listed. Rather, a review of the subtopics should be performed to determine which ones apply to the situation. Then, actions under the applicable subtopics should be performed.

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6.0	REFERENCES	·
6.1	VEGP EMERGENCY PLAN	
6.2	PROCEDURES	
6.2.1	91001-C, "Emergency Classification And Implementing Instruction	as"
6.2.2	91102-C, "Duties Of The Emergency Director"	
6.3	NUREG-0654, FEMA-REP-1, Rev. 1, "Criteria for Preparation as Radiological Emergency Response Plans and Preparedness in Support Plants"	
6.4	NUREG-0696, "Functional Criteria for Emergency Response Facilities"	

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TABLE 1

EMERGENCY POSITION	PRIMARY	ALTERNATE	REPORTS TO	FUNCTION
a y				
Emergency Director	Shift Superintendent	Shift Supervisor	Nuclear Plant General Manager	Overall direction and control of the VEGP Emergency Response Organization prior to activation of the VEGP Emergency Response Facilities. After being relieved of his duties by a senior qualified member of plant management, the Shift Superintendent returns to direct operational duties of the on-shift operations personnel.

EMERGENCY POSITION	DESIGNEES	REPORTS TO	FUNCTION
CR Communicator (ENS)	On-Shift Operations Personnel	Emergency Director	Provide initial notification to the NRC and other offsite authorities as directed. Returns to normal duties when relieved of notification responsibilities by the TSC ENS Communicator.
CR Communicator (ENN)	Shift Administrative Assistant; On-Shift Operations Personnel	Emergency Director	Provide initial notification to the offsite authorities and designated plant staff.
Shift Technical Advisor (or SRO qualified as STA)	Shift Technical Advisor (or SRO qualified STA)	Emergency Director	Plant system engineering, repair, and corrective actions.

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TABLE 1 (CONT'D)

EMERGENCY POSITION	DESIGNEES	REPORTS TO	FUNCTION
Status Loop	On-Shift Operations Personnel	Emergency Director	Maintain communications with Emergency Response Facilities.
Mechanics, Electricians, I&C Technicians	On-Shift Personnel	Emergency Director	Serve on Emergency Teams as required.
Shift Supervisor and Unit Staff	On-Shift Operations Personnel	Emergency Director	Ensure safe operation of the unit including implementation of normal and emergency operation procedure.
-			
Health Physics Foreman	Health Physics Foreman; HP/Chemistry Shared Foreman	Emergency Director	Perform offsite dose assessment and duties of HP Supervisor until relieved of this responsibility by the Health Physics Supervisor (TSC) and/or Dose Assessment Supervisor (EOF).
Security Shift Supervisor	Supervisor Nuclear Security (Shift Captain)	Emergency Director	Coordinate plant security. Perform duties of the Security Supervisor until relieved by a designated individual.
-		·	
Fire Brigade	Assigned Personnel	Emergency Director	Respond to all fire alarms and determine the need for offsite assistance.

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TABLE 1 (CONT'D)

EMERGENCY POSITION	DESIGNEES	REPORTS TO	FUNCTION
Chemistry In-plant Sampler	Chemistry Technician(s); Chemistry Nuclear Specialist(s); Chemistry Foreman	Emergency Director	Activate Emergency Response Data System, coordination of FMT and serve on Emergency Teams, as required.
Search and Rescue Team	On-Shift HP Technicians; Assigned Personnel	Emergency Director	Perform search and rescue operations as required.
First Aid Team	On-Shift HP Technicians; Assigned Personnel	Emergency Director	Provide first aid and personnel decontamination as required.
Damage Control/ Assessment Team	Assigned Personnel	Emergency Director	Performed damage control/assessment activities as required.
Repair and Modification Team	Assigned Maintenance Personnel	Emergency Director	Perform repair and modification activities as required.
In-Plant Monitoring Team(s)	Health Physics Technician(s)	HP Foreman	Perform in-plant monitoring activities as required.
Field Monitoring Team(s)	Assigned HP/Chemistry/Ops /I&C Personnel	HP/Chem Foreman	Field Monitoring.

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TABLE 1 (CONT'D)

EMERGENCY POSITION	DESIGNEES	REPORTS TO	FUNCTION
Field Monitoring Team Communicator	Chemistry Foreman; Nuclear Specialists; Health Physics Technicians; Chemistry Technicians; Plant Chemist; Chemistry Supervisor and Maintenance Assistant Team Leaders	Dose Assessment Supervisor	Dispatch and maintain communications with field monitoring teams. Log field data as received.

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TABLE 2

EMERGENCY POSITION	PRIMARY	ALTERNATE	REPORTS TO	FUNCTION
Emergency Director	Nuclear Plant General Manager	Plant Operations Assistant General Manager; Plant Support Assistant General Manager; Operations Manager		Coordinate and direct the entire VEGP Emergency Response Organization during an emergency including emergency classifications, excess radiation exposure authorizations, and protective action recommendations to offsite authorities.

POSITION	DESIGNEES	REPORTS TO	FUNCTION
EOF Manager	Outage and Modifications Manager; Plant Training and Emergency Preparedness Manager; Plant Support Assistant General Manager; Nuclear Operations Training Supervisor; Maintenance Manager; Administration Manager	Emergency Director	Coordinate and direct VEGP offsite emergency response activities during an emergency. Oversee EOF operations including communication of radiological information to state/local response agencies.

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TABLE 2 (CONT'D)

EMERGENCY POSITION	DESIGNEES	REPORTS TO	FUNCTION
EOF Support Coordinator	Administration Manager; Human Resources/Admin. Supervisor; Information Services Supervisor; Supervisor Materials	EOF Manager	Provide administrative, logistical communications, and personnel support for EOF and TSC functions.
Dose Assessment Supervisor	Superintendent Health Physics; Plant Health Physicist; HP/Chemistry Manager; Nuclear Specialist; HP/Chemistry Training Supervisor	EOF Manager	Coordinate offsite monitoring activities with state and federal agencies. Perform offsite dose projections and make protective action recommendations to the EOF Manager and the ED. Coordinate EOF lab work and personnel dosimetry.
Dose Analyst(s)	Health Physicist; Health Physics Specialists; Nuclear Specialists; Plant Instructor Nuclear	Dose Assessment Supervisor	Perform dose calculation and assist the Dose Assessment Supervisor as requested.

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TABLE 2 (CONT'D)

EMERGENCY POSITION	DESIGNEES	REPORTS TO	FUNCTION
Field Monitoring Team Communicator	Chemistry Foreman; Nuclear Specialists; Plant Chemist; Chemistry Supervisor; Chemistry Technicians	Dose Assessment Supervisor	Dispatch and maintain communications with field monitoring teams. Log field data as received.
Field Monitoring Team	Chemistry Technicians; Health Physics Technicians; System Operators; Decon Personnel; Nuclear Specialists; I&C Technicians	Field Monitoring Team Communicator	Perform offsite monitoring activities.
EOF ENN Communicators	Engineer	EOF Support Coordinator	Provide communications between EOF and onsite/offsite emergency facilities. Maintain the logs of the EOF Communications.
Status Loop	Status Loop Plant Instructor Nuclear Operations; Program Development Coord; Senior Plant Instructor Nuclear Operations EOF Support Coordinator		Maintain EOF Status Boards and mans status loop.
Clerks	Administrative Assistants	Support Coordinator	Assist the Support Coordinator with administrative functions as necessary.
EOF Habitability Monitor	Nuclear Plant Instructor; Nuclear Specialist; HP knowledgeable personnel	Dose Assessment Supervisor	Ensure dosimetry issued to EOF responders and periodically monitor radiological conditions in EOF.

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TABLE 2 (CONT'D)

EMERGENCY POSITION	DESIGNEES	REPORTS TO	FUNCTION
SRS, State and County EOC Liaisons	Engineers; SRO trained personnel; Plant knowledgeable personnel	Support Coordinator	Assist South Carolina State EOC, Burke County/GEMA EOC, Aiken County EOC, Allendale County EOC, Barnwell County EOC and Savannah River Site.

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TABLE 3

EMERGENCY POSITION	DESIGNEES	REPORTS TO	FUNCTION	
TSC Manager	Plant Operations Assist. General Manager; Nuclear Plant General Manager; Plant Support Assist. General Manager; Operations Manager; Operations Superintendent; Administration Manager; Engineering Support Manager	Emergency Director	Coordinate and direct TSC staff and in-plant emergency personnel involved in restoring the plant to a safe condition. Make protective action recommendations to the ED based on plant conditions, as well as recommendations for emergency classifications.	
TSC Support Coordinator	Document Control Supervisor; Senior Specialists; Designated Document Control personnel; Administrative Assistant, Senior; Supervisor Materials	TSC Manager	Provide administrative, logistical, communications and personnel support to the TSC, CR & OSC.	
Engineering Supervisor	Engineering Support Manager; Plant Engineering Supervisor(s)	TSC Manager	Direct the engineering staff in the analysis of plant problems relating to reactor engineering, thermal and hydraulic analysis, instrumentation and control, and mechanical and electrical systems. Provide recommendations for plant modifications that will mitigate the effects of the accident. Direct communications with NRC on ENS. Perform core damage assessment.	
Maintenance	Assistant Maintenance Manager;	TSC Manager	In conjunction with the Engineering Supervisor,	
Supervisor	Maintenance Team Leader(s); Maintenance Assistant Team Leader(s); Maintenance Training Supervisor		coordinate maintenance, repair, damage control and plant modification activities to mitigate effects from the accident.	

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TABLE 3 (CONT'D)

EMERGENCY POSITION	DESIGNEES	REPORTS TO	FUNCTION
Operations Supervisor	Operations Manager; Operations Dept. Superintendent(s); Operations SRO trained personnel	TSC Manager	Analyze problems associated with systems operations and provide recommendations for correcting the problems to the TSC Manager.
Health Physics Supervisor	Health Physics Supervisor(s); Health Physics Foreman	TSC Manager	Evaluate in-plant and onsite radiological conditions. Provide guidance to the OSC Manager relative to radiological considerations and control for emergency teams. Until the EOF is capable, perform offsite dose assessment. Keep the Dose Assessment Supervisor in the EOF informed of radiological status of the plant.
Health Physics Foreman	HP Foreman; HP/Chemistry Shared Foreman	Health Physics Supervisor	Communicates with In-plant Teams. Performs dose assessment prior to EOF activation.
Chemistry Supervisor	Chemistry Superintendent; Chemistry Supervisor; Chemistry Foreman	TSC Manager	Direct chemistry sampling and analysis. Evaluate plant chemistry data. Activate ERDS.
TSC Security Supervisor	Supervisor Nuclear Security; Nuclear Security Supervisor	TSC Manager	Establish and maintain access control and accountability.

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TABLE 3 (CONT'D)

TSC PERSONNEL AND RESPONSIBILITIES

EMERGENCY POSITION	DESIGNEES	REPORTS TO	FUNCTION
Chemistry In-plant Sampler	Chemistry Foreman; Chemistry Nuclear Specialists; Chemistry Technician	Chemistry Supervisor	Provide field monitoring team coordination prior to EOF activation
Electrical Engineer	Plant Engineer	Engineering Supervisor	Analyze electrical systems.
Reactor Engineer	Plant Engineer	Engineering Supervisor	Analyze core physics and heat transfer parameters to assess core status.
Mechanical Engineer	Plant Engineer	Engineering Supervisor	Analyze mechanical systems.
TSC ENS Communicator	Plant Engineer; Nuclear Specialist	Engineering Supervisor	Provides notification to the NRC as directed.
TSC ENN Communicator(s)	Nuclear Specialist; Engineer	TSC Support Coordinator	Provide communications between TSC and onsite/offsite emergency facilities. Maintain the logs of the TSC Communications.
TSC Status Loop	Operations Training/Operations Personnel	TSC Support Coordinator	Coordinates, controls and maintains communications between Emergency Response Facilities.
In-Plant Monitoring Team(s)	Health Physics Technicians	HP Foreman	Perform in-plant monitoring activities as required.

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TABLE 4

OSC PERSONNEL AND RESPONSIBILITIES

EMERGENCY POSITION	DESIGNEES	REPORTS TO	FUNCTION
OSC Manager	Maintenance Manager; Assistant Maintenance Manager; Maintenance Team Leader(s)	TSC Manager	Supervisor OSC operations, manpower and equipment/supply resources at the OSC. Receive direction from the TSC for dispatching emergency teams to prescribed areas of the plant.
OSC Maintenance	Maintenance Team Leader(s);	OSC Manager	Assist OSC Manager in the operations of the OSC.
Foreman/Supervisors	Maintenance Assistant Team Leader(s)		
OSC Staff	Chemistry Technicians; HP Technicians; Mechanics; Electricians; I&C Technicians; Offshift Operators; Waste & Decon personnel; Other Plant Staff	OSC Manager	Serve as members of various emergency teams.
Back-up Fire Brigade	Selected Personnel	OSC Manager	Respond to fire alarms, as directed, and determine the need for offsite fire fighting assistance.
Relocation Center Team	Selected Personnel	OSC Manager	Set-up and control the relocation centers for the purpose of monitoring and decontaminating non-involved personnel if necessary.

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TABLE 4 (CONT'D)

OSC PERSONNEL AND RESPONSIBILITIES

EMERGENCY POSITION	DESIGNEES	REPORTS TO	FUNCTION
Search and Rescue Team	Selected Personnel	OSC Manager	Perform search and rescue operations as required.
First Aid Team	Selected Personnel	OSC Manager	Provide first aid under emergency conditions.
Damage Control/ Assessment Team	Selected Personnel	OSC Manager	Perform damage control/assessment activities as required.
Repair and Modification Team	Selected Personnel	OSC Manager	Perform emergency repair operations as required.
		·	
OSC Status Loop	Selected Personnel	OSC Manager	Maintain communications with Emergency Response Facilities. Maintain OSC Status Boards.

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ON-SHIFT EMERGENCY RESPONSE ORGANIZATION

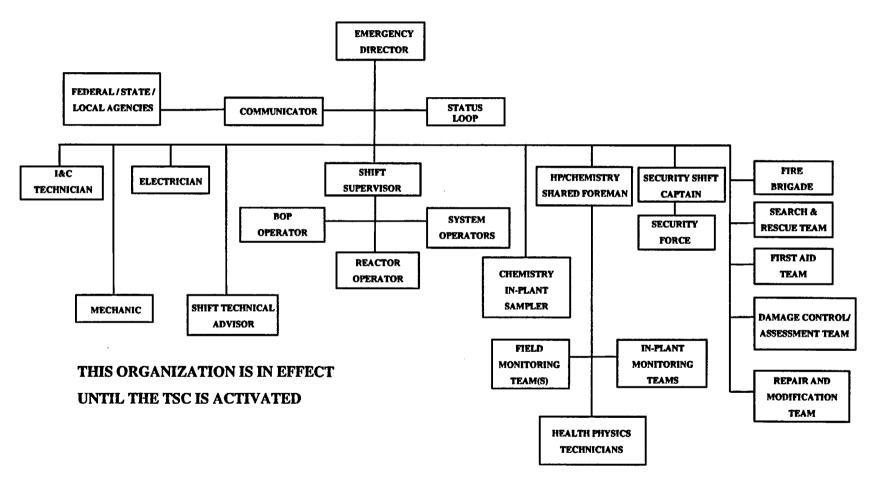
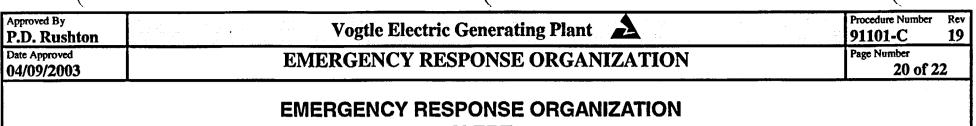
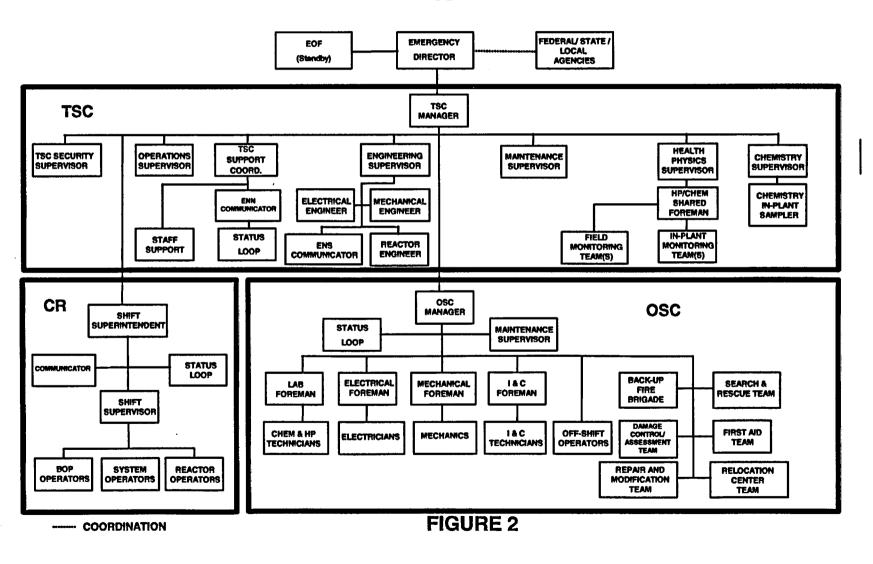


FIGURE 1



ALERT



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EMERGENCY RESPONSE ORGANIZATION SITE AREA EMERGENCY AND GENERAL EMERGENCY

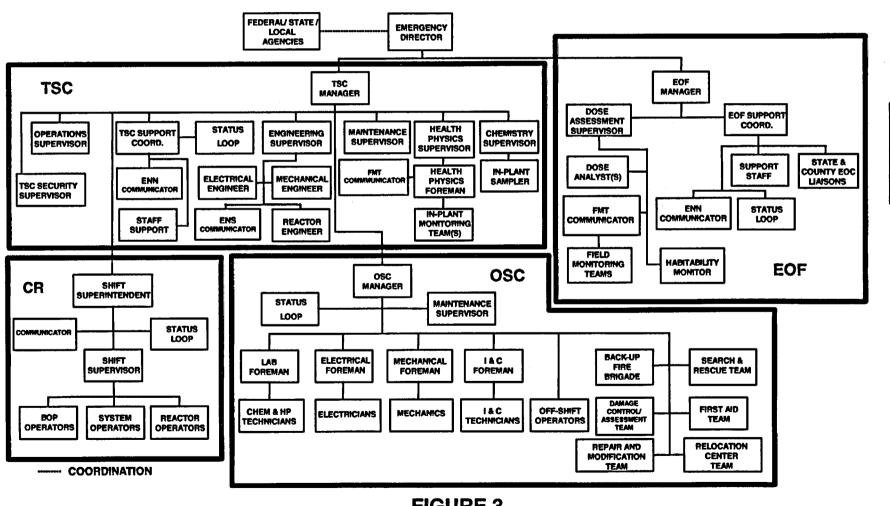


FIGURE 3

Approved By P.D. Rushton

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EMERGENCY RESPONSE ORGANIZATION

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GENERAL	RELIEF	CHECKI	LIST
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		GENERAL RELIEF CHECKLIST	
Depending or	the er	mergency position, some of the following actions may not apply.	
1.	Prior	to discussion with the offgoing person, review the following:	
	a.	Status boards	
	b.	Logs	
	c.	Discussion with staff concerning their actions	
2.	Revi	ew the following with the offgoing person:	
	a.	Summary of events	
	b.	Plant status	
	c.	Equipment status	
	d.	Emergency classification	
	e.	Outstanding orders	
	f.	Any noted deficiencies	
	g.	Completed checklist items	
	h.	Overall recovery plan (if known)	
	i.	Offsite Notifications	
3.	Anno	ounce relief to staff and supervisor.	
4.	Anno	ounce relief to offsite agencies with whom you interface, if appropriate.	
5.	Start	a new position checklist.	
6.		in copies of completed checklists for record keeping purposes and as a rence.	
	Oncor	ming Signature	
	Offgo	oing Signature	
	Positi	on/	

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PRB REVIEW REQUIRED

ACTIVATION AND OPERATION OF THE TECHNICAL SUPPORT CENTER

PRO	CEDURE USAGE REQUIREMENTS-	SECTIONS
Continuous Use:	Procedure must be open and readily available at the work location. Follow procedure step by step unless otherwise directed.	
Reference Use:	Procedure or applicable section(s) available at the work location for ready reference by person performing steps.	ALL

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1.0 PURPOSE

The purpose of this procedure is to provide instructions for the activation and operation of the Technical Support Center (TSC).

2.0 <u>RESPONSIBILITIES</u>

- 2.1 The first knowledgeable person from the Emergency Response Organization (ERO) arriving at the TSC shall be responsible for initiating actions to physically activate the TSC (see the TSC activation checklist).
- 2.2 The TSC Manager shall be responsible for declaring the TSC operational and directing the operations of the TSC organization.
- 2.3 The TSC staff shall be responsible for assuring the physical readiness of their own workstations including startup and testing of communication systems and computers. Each staff member shall also be responsible for completing the individual checklist as the duties are performed.
- 2.4 The TSC Manager shall be responsible for directing activation of the alternate TSC in the Control Room and/or the Emergency Operations Facility (EOF) should the primary TSC become uninhabitable or not functional.

3.0 PREREQUISITES

An Alert, Site Area Emergency or General Emergency has been declared or the Emergency Director has ordered activation of the TSC.

4.0 PRECAUTIONS

If radiological conditions indicate that the TSC is uninhabitable, the TSC Manager should consider evacuation of the TSC and reassemble at the alternate TSC in the Control Room and/or the EOF, as appropriate.

5.0 PROCEDURE

5.1 ACTIVATION

5.1.1 The TSC shall be activated for an ALERT or higher Emergency declaration and notifications of appropriate TSC staff will be made per Procedure 91002-C, "Emergency Notifications". The TSC will be fully operational (capable of being activated) within about an hour of the initial notification.

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5.1.1.1 To declare the facility activated the following minimum TSC staff must be present to perform the following functions:

TSC Manager		TSC Management
 HP/Chem Shared 	i Foreman	Dose Assessment
 FMT Communic 	ator	Supervision of Field Monitoring Teams
• Electrical Engine	ær	Plant System Engineering
 Mechanical Engi 	neer	Plant System Engineering
ENN Communic	ator	Offsite Communications

FUNCTION

- 5.1.2 The first knowledgeable person from the Emergency Response Organization who arrives at the TSC shall prepare the TSC for activation in accordance with the physical layout as posted in the TSC, and the TSC activation checklist. Others arriving at the TSC shall assist in the physical activation.
- 5.1.3 Personnel assigned to the TSC shall perform the TSC Activation Checklist.

NOTE

If other personnel have assumed their assigned position, stand by in the work area for second shift duty or other assignment in accordance with directions from the TSC Support Coordinator.

- 5.1.4 The TSC Manager shall evaluate readiness and declare the TSC operational in accordance with Procedure 91103-C, "Duties Of The TSC Manager".
- 5.2 FUNCTIONS AND OPERATIONS

POSITION

NOTE

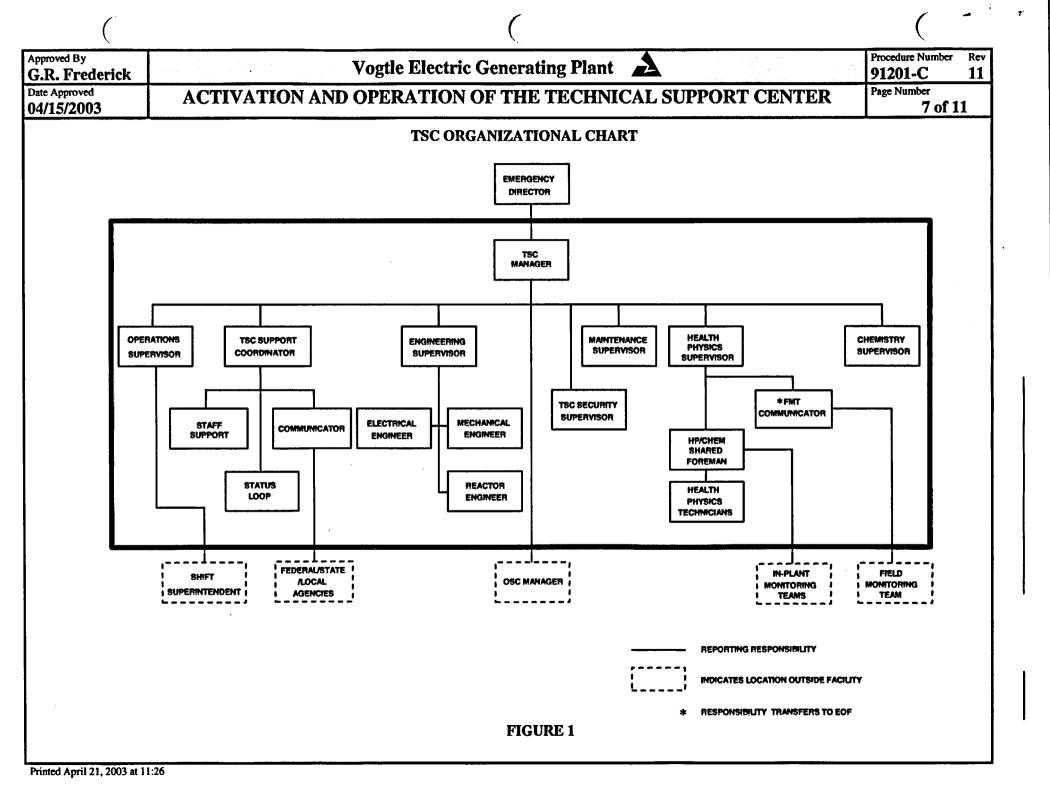
The first letter of the Emergency Response Facility that the team is dispatched from should precede the team number. (i.e. "T-1" for the first team dispatched from the TSC or "O-1" for the first team dispatched from the OSC). Teams are to maintain the same name throughout the task assigned to them.

5.2.1 After activation, the following functions shall be performed at the TSC by the organization shown in Figure 1:

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5.2.1.1	Direction and control of onsi Procedure 91103-C, "Duties Of T	• • •	Manager Checklist in					
5.2.1.2	In-plant radiological assessment and protective action recommendations (Health Physics Supervisor Checklist in Procedure 91110-C, "Duties Of The Health Physics Supervisor (TSC)").							
5.2.1.3	Engineering and technical analysupport (Engineering Supervisor (TSC)").	or Checklist in Procedure 911						
5.2.1.4	Liaison between the Control Procedure 91109-C, "Duties Of	· •	-					
5.2.1.5	Coordination of emergency main 91108-C, "Duties Of The Mainte		r Checklist in Procedure					
5.2.1.6	Direction of post-accident and plant chemistry sampling and analysis; evaluation of chemistry data; (Chemistry Supervisor Checklist in Procedure 91111-C, "Duties Of The Chemistry Supervisor (TSC)").							
5.2.1.7	Planning and implementation of Procedure 91106-C, "Duties Of	•	Coordinator Checklist in					
5.2.1.8	Access control and initial/contin (TSC Security Supervisor).	nuous accountability of all person	nel reporting to the TSC					
5.2.1.9	Offsite dose projection and direct the Emergency Operation Facility		(by HP Supervisor) until					
5.2.2	The TSC Manager will make prinitiation of the current shift.	rovisions for a shift change with	in 12 to 16 hours of the					
5.3	TSC EVACUATION							
5.3.1	Evacuation of the TSC should radiological conditions reach or o	•						
	a. Dose Rate - 100 mRem/h	ır						
	b. Iodine Activity - 2.7E-7 µ	uCi/cc						

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5.3.2			logical conditions indicate that the TSC is uninhabitable, the nould recommend evacuation.	Health Physics			
5.3.3		The decision to evacuate shall be made by the TSC Manager in consultation with the Emergency Director.					
5.3.4			nager, Operations Supervisor, HP Supervisor and other necesto the alternate TSC (Shift Superintendent Office) in the Con	- -			
5.3.5			anager shall ensure that other TSC personnel and necessed supplies are relocated to the EOF.	sary emergency			
5.3.6	Em	ergency D	lanager shall declare the alternate TSC operational and Director, EOF Manager and OSC Manager are informed of tications links.				
6.0	RE	FERENC	<u>CES</u>				
6.1	VE	GP EME	RGENCY PLAN				
6.2	PR	OCEDUI	RES				
6.2.1	910	002-С,	"Emergency Notifications"	·			
6.2.2	911	.03-C,	"Duties Of The TSC Manager"				
6.2.3	911	06-C,	"Duties Of The TSC Support Coordinator"				
6.2.4	911	07-С,	"Duties Of The Engineering Supervisor (TSC)"				
6.2.5	911	08-C,	"Duties Of The Maintenance Supervisor (TSC)"				
6.2.6	911	.09-С,	"Duties Of The Operations Supervisor (TSC)"				
6.2.7	911	10-C,	"Duties Of The Health Physics Supervisor (TSC)"				
6.2.8	911	11-C,	"Duties Of The Chemistry Supervisor (TSC)"				
6.2.9	912	204-C,	"Emergency Response Communications"				

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6.2.10	917	02-C,	"Emergency Equipment And Supplies"			
6.2.11	91705-C, "Inventory And Testing Of Emergency Preparedness Material/E Which Are Not Part Of The Emergency Kits"					
6.3	Rac	JREG-0654, FEMA-REP-1, Rev. 1, "Criteria for Preparation and Evaluation of diological Emergency Response Plans and Preparedness in Support of Nuclear Power ints"				
6.4	NU	TUREG-0696, "Functional Criteria for Emergency Response Facilities"				
6.5	NU	JREG-0737, Supplement No. 1, "Requirements for Emergency Response Capability"				
			END OF PROCEDURE TEXT			



Approved By Vogtle Electric Generating Plant G.R. Frederick **ACTIVATION AND OPERATION OF THE TECHNICAL SUPPORT** Date Approved

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CENTER

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DATA SHEET 1 EMERGENCY RESPONSE FACILITY ROSTER

Facili	ity	*****				
Date						
TIME BADGE NO.				(FOR RECALLED PERSONNEL ONLY) Have you consumed any alcohol in the past 5 hours?		
IN	OUT	(NO, SG, SD)	NAME	NO	YES	
11/	-	(110, 50, 55)	ATENTES	.,,		
	<u></u>					
-						
-						
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TSC ACTIVATION CHECKLIST

RESPONSIBILITY:

Prepare the TSC physically for use by the VEGP Emergency Response Organization.

INITIAL ACTIONS

- 1. Badge in at the TSC ACAT and sign in on the Emergency Response Facility Roster, (use badge numbers ONLY i.e., NO, SD, SG)
- 2. Review the posted TSC floor plan.
- 3. Arrange physical facility per posted floor plan.

NOTE

Glass front Red lock box located outside TSC computer room contains keys for TSC doors and the gray solid front lock box. The solid front lock box contains keys for all cabinets and lockers in the TSC and is attached to the Admin. locker in main section of TSC.

- 4. Ensure plant computers are switched on and are displaying data.
- 5. Position telephones, copies of procedures, checklists, maps and other equipment/supplies from the TSC Admin. supply cabinet.
- 6. Test telephones and radios for operability by listening for a dial tone on the telephone and conducting a radio check on the remote radios.
- 7. Report readiness to the TSC Manager.

NOTE

The first letter of the Emergency Response Facility that the team is dispatched from should precede the team number. (i.e. "T-1" for the first team dispatched from the TSC or "O-1" for the first team dispatched from the OSC). Teams are to maintain the same name throughout the task assigned to them.

- 8. If the TSC Manager has not arrived, begin completing TSC Manager Checklist in Procedure 91103-C, "Duties Of The TSC Manager".
- 9. Establish workstation and complete individual position checklist as applicable.

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TSC SECURITY SUPERVISOR CHECKLIST

<u>POSITION FILLED BY:</u> Designated in procedure 91101-C <u>RESPONSIBILITY:</u>

Manage overall site security/traffic control, emergency facilities access control and processing of personnel requiring authorization to enter the Protected Area. Coordinate personnel assembly, accountability and onsite dismissal. Coordinate onsite security with local law enforcement authorities.

INITIAL ACTIONS

- 1. Report to the TSC.
- 2. Sign in on personnel roster.
- 3. Obtain work packets and emergency identification badge.
- 4. Receive briefing from the ED or TSC Manager.
- 5. Contact Supervisor Nuclear Security (SNS) and review status of:
 - a. Site security measures.
 - b. Assembly and Accountability.

NOTE

Ensure Burke County EMA is notified if a Site Dismissal with or without monitoring is ordered.

c. Site Dismissal with or without monitoring

SUBSEQUENT ACTIONS

- 1.* Maintain a log.
- 2. Receive reports on accountability from Security. Inform the ED of results.

^{*} Continuing Activity

Approved By G.R. Frederick

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TSC SECURITY SUPERVISOR CHECKLIST

ISC SECURITI SUPERVISOR CHECK

SUBSEQUENT ACTIONS (CONT'D.)

- 3. Request that the TSC Manager dispatch a Search and Rescue Team to locate any missing persons. Supply names and last known locations to team.
- 4. Refer to Procedure 91704-C, "Actions For Security During A Radiological Emergency" for additional checklist items.
- 5. Provide information to Security at access gate on offsite assistance vehicles to include estimated time of arrival and vehicle(s) type.
- 6.* Authorize entry into the protected area of personnel not on the Emergency Personnel Access List, as necessary.
- 7. If required, contact the Burke County EMA to obtain assistance from local law enforcement agencies.
- 8. If requested by EOF Support Coordinator, assign additional Nuclear Security personnel to control access to the EOF and control traffic in and around EOF complex.
- 9. Perform relief and complete the General Relief Checklist in Procedure 91101-C, "Emergency Response Organization".
- 10. After the emergency condition has been declared terminated, proceed as follows:
 - a. Participate in a briefing with the TSC Manager activities.
 - b. Turn over logs and checklists to the TSC Support Coordinator.
 - c. Stand by for assignment to the Recovery Organization, or return to normal work station or dismissal.

^{*} Continuing Activity

Approved By

G.R. Frederick

Date Approved

O4/15/2003

Vogtle Electric Generating Plant

COORDINATION OF EMERGENCY RESPONSES AND PLANNING BETWEEN SOUTHERN NUCLEAR OPERATING COMPANY - VOGTLE ELECTRIC GENERATING PLANT AND U.S. DEPARTMENT OF ENERGY - SAVANNAH RIVER SITE

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PRB REVIEW REQUIRED

COORDINATION OF EMERGENCY RESPONSES AND PLANNING BETWEEN SOUTHERN NUCLEAR OPERATTING COMPANY – VOGTLE ELECTRIC GENERATING PLANT AND U.S. DEPARTMENT OF ENERGY – SAVANNAH RIVER SITE

PRO	SECTIONS	
Continuous Use:	Procedure must be open and readily available at the work location. Follow procedure step by step unless otherwise directed.	
Reference Use:	Procedure or applicable section(s) available at the work location for ready reference by person performing steps.	ALL

Approved By G.R. Freder	ick	Vogtle Electric Generating Plant	Procedure Number 91801-C	Rev 8				
Date Approved 04/15/2003		COORDINATION OF EMERGENCY RESPONSES AND PLANNING BETWEEN SOUTHERN NUCLEAR OPERATING COMPANY - VOGTLE ELECTRIC GENERATING PLANT AND U.S. DEPARTMENT OF ENERGY - SAVANNAH RIVER SITE	Page Number 2 of	7				
1.0	<u>PU</u>	<u>PURPOSE</u>						
1.1	The purpose of this procedure is to provide instructions for coordinating emergency responses and planning between Southern Nuclear Operating Company and the U.S. Department of Energy in the event of a declared radiological emergency at either Vogtle Electric Generating Plant (VEGP) or Savannah River Site (SRS).							
1.2	to con	establish specific support functions that has been agreed to by each facilia radiological emergency at the other facility. To establish the function that will be used for emergency notification and data ween VEGP and SRS.	e methods of	Ī				
2.0	RE	<u>SPONSIBILITIES</u>						
2.1	eme	e VEGP Emergency Director (ED) is responsible for direction and ergency response actions on the VEGP site in accordance with VE cedures for any emergency occurring at, or affecting, VEGP.						
2.2	resp	e VEGP Shift Superintendent is responsible for direction and control ponses on the VEGP site during an SRS radiological emergency until ponsibility by the Nuclear Plant General Manager or qualified alternate.						
2.3	The SRS Emergency Duty Officer (EDO) is responsible for all SRS communications with VEGP, and for coordinating SRS emergency responses to a declared radiological emergency at VEGP or SRS.							
3.0	PR	EREQUISITES AND INITIAL CONDITIONS						
	A r	adiological emergency has been declared at VEGP or SRS.						
4.0	PR	PRECAUTIONS AND LIMITATIONS						
4.1	Thi	This procedure shall not supersede any normal VEGP operating procedures.						
4.2	Compliance with this procedure is not mandatory after the affected nuclear facility enters the recovery phase.							

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5.0	PRO	<u>OCEDURE</u>							
5.1	EMERGENCY RESPONSES IN THE EVENT OF A DECLARED RADIOLOGICAL EMERGENCY AT VEGP								
5.1.1	VE	VEGP shall:							
5.1.1.1	eme	ify the DOE-SRS Emergency Operations Center (EOC) within 15 mi ergency is declared in accordance with Procedure 91002-C, ifications".							
5.1.1.2		vide periodic follow-up information for the duration of the radiological cedure 91002-C, "Emergency Notifications".	emergency per						
5.1.1.3	Dis _] SRS	patch a technical liaison to the SRS Emergency Operations Center is	f requested by						
5.1.2	Dep	partment of Energy - SRS has agreed to:							
5.1.2.1		vide for prompt notification of personnel on the SRS within VEGP's paway emergency planning zone.	lume exposure						
5.1.2.2	Ens	ure that radiological hazards on SRS are assessed.							
5.1.2.3	Determine and implement protective actions necessary to protect the health and safety of affected persons in SRS controlled areas.								
5.1.2.4	Con	ntrol access to SRS.							
5.1.2.5	Provide radiological monitoring and assessment assistance, under the Radiological Assistance Program, to the State of South Carolina in areas outside the SRS.								
5.1.2.6	Provide radiological survey data to VEGP per Step 5.4.2.								
5.1.2.7	Assist in the notification of transient populations on the Savannah River within approximately 10 miles of VEGP, as requested by the State of Georgia or the State of South Carolina.								
5.1.2.8	Provide meteorological data per Step 5.4.1 to VEGP, as requested.								

Approved By G.R. Freder	ick Vogtle Electric Generating Plant A Procedure Number 91801-C						
Date Approved 04/15/2003	COORDINATION OF EMERGENCY RESPONSES AND PLANNING BETWEEN SOUTHERN NUCLEAR OPERATING COMPANY - VOGILE ELECTRIC GENERATING PLANT AND U.S. DEPARTMENT OF ENERGY - SAVANNAH RIVER SITE 4 of 7						
5.2	EMERGENCY RESPONSES IN THE EVENT OF A DECLARED RADIOLOGICAL EMERGENCY AT SRS						
5.2.1	Department of Energy - SRS has agreed to:						
5.2.1.1	Promptly notify VEGP via the Emergency Notification Network (ENN) or back-up system.						
5.2.1.2	Provide periodic follow-up information to include:						
	a. Escalation or de-escalation of the emergency classification.						
	b. Radiological monitoring data.						
	c. Meteorological data.						
	d. Protective action recommendations based on Environmental Protection Agency (EPA) guidelines.						
5.2.1.3	Dispatch a technical liaison to the VEGP Emergency Operations Facility, as requested by SNC.						
5.2.2	VEGP Shift Superintendent shall:						
5.2.2.1	Provide prompt notification to VEGP site personnel as necessary.						
5.2.2.2	Make determination to activate the Technical Support Center (TSC) or Emergency Operation Facility (EOF) in accordance with Procedure 91201-C, "Activation And Operation Of The Technical Support Center" or Procedure 91203-C, "Activation And Operation Of The Emergency Operation Facility" if SRS declares an Alert or higher emergency event. These facilities may be activated individually, jointly or partially (Dose Assessment in EOF) at the discretion of the Shift Superintendent.						
5.2.2.3	Direct the Health Physics (HP) Supervisor or alternate to assess radiological hazards on VEGP site.						
5.2.2.4	Implement protective actions necessary to protect the health and safety of affected persons on VEGP site per Subsection 5.5.						
5.2.2.5	Direct the Security Department to restrict site access and control traffic as needed.						
5.2.2.6	Direct the HP/Chemistry Department to provide radiological monitoring and assessment assistance to the State of Georgia within a 10 mile radius of VEGP in the event of an SRS declared Emergency.						

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5.2.2.7	Pro	vide radiological monitoring results to SRS and the State of Georgia per	Step 5.4.2.			
5.2.2.8	Have the authority to declare a VEGP emergency in response to an SRS emergency if radiological conditions warrant, per Procedure 91001-C, "Emergency Classifications And Implementing Instructions".					
5.2.2.9	Pro	vide meteorological data per Subsection 5.4.1 to SRS, as requested.				
5.3	MI	ETHODS OF COMMUNICATIONS BETWEEN VEGP AND SRS				
5.3.1	VE	e primary means of initial prompt notification and follow-up inform GP and SRS Emergency Operations Center (EOC) is the ENN ephones and a radio link are provided as a back-up to the ENN.	nation between 7. Commercial			
5.3.2		ordination of radiological monitoring teams between VEGP and omplished via telephone or radio.	SRS will be			
5.3.3	Ha	rd copy data may be transmitted between VEGP and SRS by facsimile n	nachine.			
5.4	EN	VIRONMENTAL MONITORING				
5.4.1	Me	eteorological				
5.4.1.1		the event of a VEGP radiological emergency, the following will be teorological data for plume tracking and dose assessment.	the sources of			
	a.	Integrated Plant Computer (IPC)				
]		(1) Primary Met Tower 10 Meters				
		(2) Secondary Met Tower 10 Meters				
	b.	Send individual to meteorological towers to call back data.				
	c.	Savannah River Site Emergency Operations Center (number m from VEGP Emergency Response Telephone Directory)	ay be obtained			
	d.	National Weather Service (NWS) (Columbia, S.C.) - wind sp direction (NWS number may be obtained from VEGP Emerg Telephone Directory).	peed and wind ency Response			

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5.4.1.2	In the event of an SRS radiological emergency, VEGP has agree meteorological data to SRS as requested.	ed to provide				
5.4.1.3	Meteorological data should be transmitted by facsimile machine between and should contain the following measurements:	VEGP and SRS				
	a. Wind Speed					
	b. Wind Direction					
	c. Atmospheric Stability Class typing parameter (e.g., sigma the difference).	ta, temperature				
5.4.2	Radiological					
5.4.2.1	The VEGP ED or Shift Superintendent shall equip and deploy field monspecified in Procedure 91303-C, "Field Sampling And Surveys".	itoring teams as				
5.4.2.2	Equipped field monitoring teams composed of SRS personnel will be deple SRS and adjacent federal lands as deemed necessary by SRS, or as requiduring a VEGP radiological emergency.					
5.4.2.3		During an SRS radiological emergency, VEGP monitoring teams may be deployed within a 10 mile radius of VEGP as deemed necessary by the Shift Superintendent/ED, or as requested by SRS.				
5.4.2.4	Radiological data transmission should be accomplished by the use of fac the ENN, telephone service, or radio and should include the following info					
	a. Radiation levels.					
	b. Contamination levels.					
	c. Iodine and particulate concentrations in the air.					
	d. Map coordinates or locations for the monitored sites.					
5.4.2.5	VEGP and SRS have agreed to provide each other a copy of the respect Planning Zone Map to facilitate monitoring team coordination.	tive Emergency				
5.4.2.6	VEGP and SRS have agreed to provide each other with environmental samples, as requested.					

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Date Approved 04/15/2003			ATION OF EMERGENCY RESPONSES AND PLANNING BETWEEN SOUTHERN NUCLEAR NG COMPANY - VOGTLE ELECTRIC GENERATING PLANT AND U.S. DEPARTMENT OF ENERGY - SAVANNAH RIVER SITE	Page Number 7 of 7			
5.5	PRO	TECTI	VE ACTIONS				
5.5.1			radiological emergency, the ED shall determine protective acti Procedure 91305-C, "Protective Action Guidelines".	ions and action			
5.5.2	respo prote dism	For an SRS radiological emergency, the Health Physics Supervisor or alternate shall be responsible for evaluating the radiological situation onsite and for recommending onsite protective actions to the Shift Superintendent/ED. Non-involved personnel may be dismissed from VEGP if a Site Area Emergency or higher classification is declared at SRS, per Procedure 91403-C, "Site Dismissal".					
5.6	COC	OPERA 1	ΓIVE TRAINING				
5.6.1		Joint emergency exercises and drills may be performed by VEGP and SRS to facilitate coordination of responses, communications and data transmittal during an emergency.					
5.6.2		Time and frequency of emergency exercises and drills shall be based on mutual agreement between VEGP and SRS.					
6.0	REF	ERENC	CES				
6.1	Men	norandun	n of Agreement with Department of Energy - Savannah River.				
6.2	VEC	SP EME	RGENCY PLAN				
6.3	PRO	CEDUF	RES				
6.3.1	9100	01-C	"Emergency Classification And Implementing Instructions"				
6.3.2	9100)2-C,	"Emergency Notifications"				
6.3.3	9120	01-C,	"Activation And Operation Of The Technical Support Center	r"			
6.3.4	9120)3-C,	"Activation And Operation Of The Emergency Operation Fa	cility"			
6.3.5	9130)3-C,	"Field Sampling And Surveys"				
6.3.6	9130)5-C,	"Protective Action Guidelines"				
6.3.7	9140)3-C,	"Site Dismissal"				

END OF PROCEDURE TEXT