BWR LSRO NRC Examination Outline

Facility:			Date of Exam: Exam Level:										
Hope Cleek			K/A Category Points								<u> </u>		Point
Tier	Group	K	K	K	K	К	ĸ	А	A	A	A	G	Total
		1	2	3	4	5	6	1	2	3	4	*	
1. Emergency &	1	0	1	0				1	2			2	6
Abnormal	2	2	0	3			1	3	1			5	14
Evolutions	Tier Totals	2	1	3				4	3			7	20
2. Plant	1	0	0	1	0	0	1	1	0	1	0	1	5
Systems	2	1	1	0	3	1	0	0	2	0	0	0	8
	3	1	0	0	0	0	2	0	1	0	0	0	4
	Tier Totals	2	1	1	3	1	3	1	3	1	0	1	17
3. Reactor and construction in	3. Reactor and fuel characteristics and physical aspects of core 8 8												
4. Health Physics and Radiation Protection for fuel handling activities and general employee responsibilities55													

Note:

- 1. The point total for each *tier* in the proposed outline must match that specified in the table. The final point total for each *tier* may deviate by ±5 percent from that specified in the table based on NRC revisions. The final exam must total *50* points.
- 2. Select topics from many systems; avoid selecting more than two or three K/A topics from a given system unless they relate to plant-specific priorities.
- 3. Systems/evolutions within each group are identified on the associated outline.
- 4. The shaded areas are not applicable to the category/tier.
- 5. * The generic K/As in Tiers 1 and 2 shall be selected from Section 2 of the K/A Catalog, but the topics must be relevant to the applicable evolution or system.
- 6. On the following pages, enter the K/A numbers, a brief description of each topic, the topics' importance ratings for the SRO license level, and the point totals for each system and category. K/As below 2.5 should be justified on the basis of plant-specific priorities. Enter the tier totals for each category in the table above.

ES-401	(Eme	Figency	3WR ⁄ and	sRO Examination Outline Abnormal Evolutions - Tier 1/Group 1	ES-4	J1-1
System #	Name	K1 K2 F	<3 A1	A2 (G KA Topic(s)	lmp.	Pts.
295003	Partial or Complete Loss of A.C. Power		X		AA1.01 A.C. electrical distribution system	3.8	1
295003	Partial or Complete Loss of A.C. Power			>	X 2.4.11 Knowledge of abnormal condition procedures.	3.6	1
295006	SCRAM						
295007	High Reactor Pressure				· · · · · · · · · · · · · · · · · · ·		
295009	Low Reactor Water Level						
295010	High Drywell Pressure						
295013	High Suppression Pool Temperature						
295014	Inadvertent Reactivity Addition	X			AK2.05 Neutron monitoring system	4.1	1
295014	Inadvertent Reactivity Addition			X	AA2.01 Reactor power	4.2	1
295015	Incomplete SCRAM						
295016	Control Room Abandonment						
295017	High Off-Site Release Rate						
295023	Refueling Accidents			x	AA2.04 Occurrence of fuel handling accident	4.1	1
295023	Refueling Accidents			;	X 2.4.35 Knowledge of local auxiliary operator tasks during emergency operations including system geography and system implications.	3.5	1
295024	High Drywell Pressure						
295025	High Reactor Pressure						
295026	Suppression Pool High Water Temperature	· · · ·					
295027	High Containment Temperature (Mark III Containment Only)						
295030	Low Suppression Pool Water Level						

ES-401	(BWR	(SRO Examination Outline	(ES-401	-1
			Emergency and	Abnormal Evolutions - Tier 1/Group 1			:
System #	Name	K1	K2 K3 A1 A2 (G KA Topic(s)		Imp. Pt	ts.
295031	Reactor Low Water Level						
295037	SCRAM Condition Present and Reactor Power Above APRM Downscale or Unknown						
295038	High Off-Site Release Rate						
500000	High Containment Hydrogen Concentration						

ES-401	(BWF	R SRO Ex	(amination Outline	(ES-	401-	1
System #	Name	K1 K2	K3 A1		G KA Top	bic(s)	Imp	. Pts	3.
295001	Partial or Complete Loss of Forced Core Flow Circulation		X		AA1.01	Recirculation system	3.6	1	
295002	Loss of Main Condenser Vacuum								
295004	Partial or Complete Loss of D.C. Power								
295005	Main Turbine Generator Trip					· · · · · · · · · · · · · · · · · · ·			
295008	High Reactor Water Level					······································			
295011	High Containment Temperature (Mark III Containment Only)								
295012	High Drywell Temperature								
295018	Partial or Complete Loss of Component Cooling Water	×			AK1.01	Effects on component/system operations	3.6	1	
295018	Partial or Complete Loss of Component Cooling Water			X	AA2.01	Component temperatures	3.4	1	
295019	Partial or Complete Loss of Instrument Air								
295020	Inadvertent Containment Isolation								
295021	Loss of Shutdown Cooling		x		AA1.04	Alternate heat removal methods	3.7	' 1	
295022	Loss of CRD Pumps	x			AK1.02	Reactivity control	3.7	' 1	
295028	High Drywell Temperature								
295029	High Suppression Pool Water Level								
295032	High Secondary Containment Area Temperature								
295033	High Secondary Containment Area Radiation Levels		X		EK3.04	Personnel evacuation	4.4	1	1
295033	High Secondary Containment Area Radiation Levels		X	-	EA1.01	Area radiation monitoring system	4.() 1	1
295034	Secondary Containment Ventilation High Radiation		x	2	EK3.01	Isolating secondary containment ventilation	4.1	1 1	1

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ES-401		Eme	BWF	R SRO Examination Outline	ES-4	01-1
System #	Name	K1 K2	K3 A1 A2	G KA Topic(s)	Imp.	Pts.
295035	Secondary Containment High Differential Pressure			X 2.4.30 Knowledge of which events related to system operations/status should be reported to outside agencies.	3.6	1
295035	Secondary Containment High Differential Pressure			X 2.2.20 Knowledge of the process for managing troubleshooting activities.	3.3	1
295035	Secondary Containment High Differential Pressure			X 2.1.4 Knowledge of shift staffing requirements.	3.4	1
295035	Secondary Containment High Differential Pressure			X 2.1.10 Knowledge of conditions and limitations in the facility license.	3.9	1
295035	Secondary Containment High Differential Pressure			X 2.1.1 Knowledge of conduct of operations requirements.	3.8	1
295036	Secondary Containment High Sump/Area Water Level					
600000	Plant Fire On Site		X	EK3.02 Steps called our in the site fire protection plant, fire protection system manual, and fire zone manual	2.8	1

ES-401	(E	3WR	R SF	RO E	ixam		on Outline	ES-4	401	-1	
System	Name	K1	K2	K3	K4	K5	K6 A	\1 /	A2 A3	3 A4	G	KA Topic(s)	Imp). P	⊃ts.∕	İ.
201005	Rod Control and Information System (RCIS)										• : :					
202002	Recirculation Flow Control System						ł				• • •					
203000	RHR/LPCI: Injection Mode (Plant Specific)	;)		x						I		K3.01 Reactor water level	4.4	4	1	
206000	High Pressure Coolant Injection System			+							-	· · · · · · · · · · · · · · · · · · ·				
207000	Isolation (Emergency) Condenser	-									•					
209001	Low Pressure Core Spray System	-								•		· · · · · · · · · · · · · · · · · · ·				
209002	High Pressure Core Spray System (HPCS))		-						-		· · · · · · · · · · · · · · · · · · ·				
211000	Standby Liquid Control System	-									•					
212000	Reactor Protection System											· · · · · · · · · · · · · · · · · · ·				
215004	Source Range Monitor (SRM) System										x	2.2.32 Knowledge of RO duties in the control room during fuel handling such as alarms from fuel handling area, communication with fuel storage facility, systems operated from the control room in support of fueling operations, and	3.3	3	1	
	parties i i i i i		T	T		1 1	ī	· · · · r	1		;	supporting instrumentation.	_	- 1		-
215005	Average Power Range Monitor/Local Power Range Monitor System			-				X			-	A1.03 Control rod block status	3.6	6	1	
216000	Nuclear Boiler Instrumentation															
217000	Reactor Core Isolation Cooling System (RCIC)	-														
218000	Automatic Depressurization System									-						
223001	Primary Containment System and Auxiliaries															
223002	Primary Containment Isolation System/Nuclear Steam Supply Shut-Off				-						-					
226001	RHR/LPCI: Containment Spray System Mode									-+						
239002	Relief/Safety Valves				-				-	ł	:	· · · · · · · · · · · · · · · · · · ·				-
241000	Reactor/Turbine Pressure Regulating System		•	•	•				•	•				•		

ES-401 (BWR SRO Exam on Outline	ES-401-1
System Name	K1 K2 K3 K4 K5 K6 A1 A2 A3 A4 G KA Topic(s)	Imp. Pts
259002 Reactor Water Level Control System		
261000 Standby Gas Treatment System	X A3.01 System flow	3.3 1
262001 A.C. Electrical Distribution		
264000 Emergency Generators (Diesel/Jet)	X K6.09 D.C. power	3.5 1
290001 Secondary Containment		

ES-401	('				BW	R SRO	Exam	on C er 2/Gro	utline	(ES-40	1-1
System	Name	K1	K2 k	(3 K4 K	(5 K6	A1 A2 /	43 A4 G	KA To	pic(s)		Imp.	Pts:
201001	Control Rod Drive Hydraulic System											
201002	Reactor Manual Control System	-									• •	
201004	Rod Sequence Control System (Plant Specific)						•		· · · · · · · · · · · · · · · · · · ·			
201006	Rod Worth Minimizer System (RWM) (Plant Specific)											
202001	Recirculation System			X	•••••			K4.01	2/3 core coverage: Plant-Specific		3.9	1
204000	Reactor Water Cleanup System											•··· ·· ·
205000	Shutdown Cooling System (RHR Shutdown Cooling Mode)			x				K4.02	High pressure isolation: Plant-Specific		3.8	1
205000	Shutdown Cooling System (RHR Shutdown Cooling Mode)					X		A2.05	System isolation		3.7	1
214000	Rod Position Information System											
215002	Rod Block Monitor System											•
215003	Intermediate Range Monitor (IRM) System		х					K2.01	IRM channels/detectors		2.7	1
219000	RHR/LPCI: Torus/Suppression Pool Cooling Mode			··· ·	•				· · · · · · · · · · · · · · · · · · ·			•
230000	RHR/LPCI: Torus/Suppression Pool Spray Mode											
234000	Fuel Handling Equipment				x			K5.02	Fuel handling equipment interlocks		3.7	1
234000	Fuel Handling Equipment	Х				-		K1.05	Reactor vessel components: Plant-Specific		3.3	1
239003	MSIV Leakage Control System											
245000	Main Turbine Generator and Auxiliary Systems							•	·····			-
259001	Reactor Feedwater System							:				
262002	Uninterruptable Power Supply (A.C./D.C.)	•				-	•	-				
263000	D.C. Electrical Distribution	:	1	, ·	• •	1 • •		ř			• • •	•

ES-401	1 (BWR SRO Exam on Outline Plant Systems - Tier 2/Group 2	ES-40)1-1
System	Name	K1 K2 K3 K4 K5 K6 A1 A2 A3 A4 G KA Topic(s)	Imp.	Pts.
271000	Offgas System			
272000	Radiation Monitoring System	X A2.01 Fuel element failure	4.1	1
286000	Fire Protection System			
290003	Control Room HVAC			
300000	Instrument Air System (IAS)		-	
400000	Component Cooling Water System (CCWS)	X K4.01 Automatic start of standby pump	3.9	1

BWR SRO Examit .on Outline Plant Systems - Tier 2/Group 3	ES-401-1
K1 K2 K3 K4 K5 K6 A1 A2 A3 A4 G KA Topic(s)	Imp. Pts.
X K1.01 Control rod drive hydraulic system	3.3 1
X K6.04 Primary containment isolation system: Mark-I&II(Not- BWR1)	3.4 1
X A2.02 Low pool level	3.3 1
X K6.05 SBLC	3.4 1
	BWR SRO Examinity on Outline Plant Systems - Tier 2/Group 3 K1 K2 K3 K4 K5 K6 A1 A2 A3 A4 G KA Topic(s) X X K1.01 Control rod drive hydraulic system K6.04 Primary containment isolation system: Mark-I&II(Not- BWR1) X X A2.02 Low pool level X X K6.05 SBLC

ES-701

BWR LSRO NRC Examination Outline

Facility: Hope Creek	Date of Exam: 3/10/03		Exam I LSRO	_evel:
Category	K/A#	Торіс	Imp.	Points
	292001 K1.02	Reactor Theory – Neutrons – Define prompt and delayed neutrons.	3.1	1
	292002 K1.08	Reactor Theory – Neutron Life Cycle – Define effective multiplication factor and discuss its relationship to the state of d reactor.	2.8	1
2. Depeter and fuel	292003 K1.07	Reactor Theory – Reactor Kinetics and Neutron Sources – Explain prompt critical, prompt jump, and prompt drop.	3.3	1
characteristics and	292004 K1.05	Reactor Theory – Reactivity Coefficients – Define the Doppler coefficient of reactivity.	2.9	1
core construction important to fuel handling or	292008 K1.30	Reactor Theory – Reactor Operational Physics – Explain the relationship between decay heat generation and: a) power level history, b) power production, and c) time since reactor shutdown.	3.5	1
snutdown activities	293006 K1.13	Thermodynamics Theory – Fluid Statics – Explain the results of putting centrifugal pumps in parallel or series combinations	2.7	1
	293008 K1.06	Thermodynamics Theory – Thermal Hydraulics – Define natural convection heat transfer.	2.6	1
	293010 K1.01	Thermodynamics Theory – Brittle Fracture and Vessel Thermal Stress – State the brittle fracture mode of failure.	2.8	1
	Total	L		8
	G 2.3.1	Knowledge of 10CFR20 and related facility radiation control requirements.	3.0	1
	G 2.3.2	Knowledge of facility ALARA program.	2.9	1
4. Health Physics and Radiation Protection	G 2.3.4	Knowledge of radiation exposure limits and contamination control, including permissible levels in excess of those authorized.	3.1	1
for fuel handling activities and	G 2.3.5	Knowledge of use and function of personnel monitoring equipment.	2.5	1
general employee responsibilities	G 2.3.10	Ability to perform procedures to reduce excessive levels of radiation and guard against personnel exposure.	3.3	1
	Total			5

ES-401

Tier/Group	Randomly Selected K/A	Reason for Rejection
1/2	295021 K3.02	Reduce oversampling in RHR Shutdown Cooling following NRC Outline review. Replaced 295021K3.02 with 261000A3.01 SBGTS/FRVS system flow. Randomly selected from 261000 system KA's.
1/2	295021 G 2.4.35	Reduce oversampling in RHR Shutdown Cooling following NRC Outline review. Replaced KA 295021G2.4.35 with KA Generic 2.3.5 by random selection of remaining Health Physics KA's.
1/2	295022 K3.02	Reduce oversampling in CRD following NRC Outline review. Replaced KK 295022 K3.02 with KA 203000 K3.01 RHR LPCI Reactor water level. Randomly selected from 203000 System KA's.
2/2	201001 K5.03	Replaced KA 201001 K5.03 with KA 215005A1.03 APRM / LPRM Control Rod Block status due to oversampling in CRD following NRC Outline review. Randomly selected from the 215005 system KA's.
3	G 2.1.10	Replaced Generic 2.1.10 with KA 295035 G 2.1.10 to move from Category 4 to Procedures section due to NRC request. IGNORE 295035 K/A Title due to software limitations.
3	G 2.4.30	Replaced Generic KA G 2.4.30 with KA 295035 G 2.4.30 when moved from Category 4 to Procedures section due to NRC request. IGNORE 295035 K/A Title due to software limitations.
3	G 2.1.4	Replaced Generic KA G 2.1.4 with KA 295035 G 2.1.4 when moved from Category 4 to Procedures section due to NRC request. IGNORE 295035 K/A Title due to software limitations.
2/2	204000 K5.04	Replaced KA from 204000 K5.04 with 234000 K5.02 Fuel Handling Equipment - interlocks per NRC Lead Examiner request due to oversampling. RWCU KA too close to JPM.
2/2	205000 K6.03	Replaced KA from 205000 K6.03 with 205000 K4.02 High pressure isolation due to too similar to 295001A101. Randomly selected from 205000 K categories.
1/2	600000 K3.04	Replaced KA 600000 K3.04 with 600000 K3.02 based on original KA outside LSRO responsibilities. KA Selected randomly from 600000K3 category.
1/1	295023 G 2.1.20	Replaced KA 295023 G 2.1.20 with 295023 G 2.4.35 due to being too similar to 272000A201. Randomly selected due to oversampling.
2/3	290002 K6.02	Replaced KA 290002 K6.02 with 290002 K6.05 due to oversampling of CRD. Randomly selected from 290002K6 category.

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ES-401	Record of Rejected K/As	Uı-Form ES-401

1/2	295001 A2.04	Replaced 295001 A2.04 with 295035 G 2.2.20 due to oversampling of SDC. Ignore 295035 K/A Title due to software limitations.
1/2	295034 A1.02	Replaced KA 295034 A1.02 with Generic KA 295035 G 2.1.1 due to oversampling of High radiation in the secondary containment. Randomly selected from Generic topics. Ignore 295035 K/A Title due to software limitations.
1/1	295003 G2.4.32	295003 G 2.4.32 replaced with 295003 G 2.4.11. Could not make valid question from KA topic that was not either a direct lookup, or outside scope of LSRO. Replaced KA with KA not already used from same Generic category. Change does not impact Outline KA distribution.
GFE	292005 K1.01	Replaced 292005 K1.01 with 292002 K1.08 due to low disriminatory value IAW Lead Examiner following NRC review. KA selected from remaining unused RX Theory KAs.

Facility: Hope CreekDate of Examination:Examination Level: SRO(L)Operating Test Number			
Administrative Topic/Subject Description		Describe method of evaluation: 1. ONE Administrative JPM, OR 2. TWO Administrative Questions	
A.1	Conduct of Operations JPM	2.1.5 (3.4) – Ability to locate and use procedures and directives related to shift staffing and activities JPM: Apply working hour limitations for LSRO and platform operator	
Conduct of Operations JPM		2.1.18 (3.0) – Ability to make accurate / clear and concise logs / records / status boards / and reports. JPM: Verify HC.OP-DL.ZZ-0026 log requirements for resuming Core Alterations	
A.2	Equipment Control JPM	2.2.26 (3.7) – Knowledge of refueling administrative requirements JPM: Verification of Minor changes to the Fuel Movement Sheet IAW HC.RE- FR.ZZ-0001(Q) Attachment 4	
A.3	Radiation Control Questions	 2.3. 5 (2.5) – Knowledge of use of personnel monitoring equipment QUESTION: Personnel contamination response 2.3. 10 (3.3) – Ability to perform procedures to reduce excessive levels of radiation and guard against personnel exposure QUESTION: Requirements for removal of tools or equipment from the Spent Fuel Pool 	
A.4 Emergency Plan Questions 2.4.40 (4.0) – Knowledge of SRO responsibilities in emergency p QUESTION: EP Event requiring Accountability of plant p 2.4.41 (4.1) – Knowledge of emergency action level thresholds a QUESTION: EP Event classification for fuel handling even		 2.4.40 (4.0) – Knowledge of SRO responsibilities in emergency plan implementation QUESTION: EP Event requiring Accountability of plant personnel 2.4.41 (4.1) – Knowledge of emergency action level thresholds and classifications QUESTION: EP Event classification for fuel handling event 	

ES-301 Control Room Systems and Facility Walk-Through Test Outline

Form-301-2

Facility: <u>Hope Creek</u> Exam Level: <u>SRO(L)</u>		Date of Examination: <u>3/17/0</u> 3 Operating Test No.: 1		
B.1	: Control Room Syste	ms		
	System	1 JPM Description	Type Code*	Safety Function
S.1	215004 G2.1.23 (4.0) Source Range Monitor	Ability to perform specific system and integrated plant procedures during different modes of plant operation.	D, L	IC
		SRM/IRM Rod Block Bypassing during refueling operations IAW HC.OP-SO.SE-0001 Section 5.4. Perform independent verification of installed jumpers.		
S.2	204000 G2.1.20 (4.2) RWCU	Ability to execute procedure steps.	N, R, E, L, A	AUX/ DHR
		Align RWCU for Alternate Heat Removal Alternate path for bypassing RHX for additional cooling.		
S.3	234000 G2.2.28 (3.5) Fuel Handling Systems	Knowledge of new and spent fuel movement procedures.	N, R, A	FHE
		Manual transfer of dummy bundle within Spent Storage Pool. Unexpected Slack Cable / Bent Mast IAW HC.OP-SO.KE-0001 Attachment 2 (perform or simulate) (JPM-KE-014 Modified for Alternate path due to unexpected Slack Cable.)		
S.4	234000 A3.02 (3.7) Fuel Handling	Interlock operation	N, R	FHE
	Systems	Perform Monorail Aux Hoist Controls Functional Test HC.OP-FT.KE-0001 Section 5.4.1 through 5.4.15 (perform or simulate)		
S.5	234000 A3.01 (3.6) Fuel Handling	Crane/refuel bridge movement.	N, R	FHE
	Systems	Semi-Automatic dummy bundle transfer in the Spent Fuel Pool (perform actual movement).		
B.2: Facility Walk-Through (Same as RO In-Plant Walkthrough)				
NA	NA	NA	NA	NA
* Type Codes: (D)irect from bank, (M)odified from bank, (N)ew, (A)lternate path, (C)ontrol Room, (S)imulator, (L)ow-Power, (R)CA, (E)OP/AB				

Appendix D			Scenario Outline	Form ES-D-1
Facility: Hope Creek		eek	Scenario No.:1	Op Test No.: 1
Examiners:			Candidates:	LSRO
				LSRO
				LSRO
Objec CRB re of lowe	<u>tives:</u> Evalu emoval are r ering fuel poe	ate applica not met. Ev ol level. Dei	nts' response to an SRM failure. Applic valuate applicants' response to a CRD monstrate knowledge of method to stop	ant determines requirements for Mechanism leak. Discuss the effects o CRDM leak from above with CRB.
Initial Opera The Cl require Frame	Conditions ble and lock RDM for 14- ements are n Mounted Au	Operation ed in Refue 23 has bee net. The Do ux Hoist. Th	al Condition 5, core alterations in progr I position. All Control Rods are inserted n replaced after rebuild. All SRMs are o minion Engineering Inc. (DEI) FSP too ne Control Rod Grapple is on the Mono	ess. The Reactor Mode Switch is d except rod 30-31 for friction testing. operable. Shutdown Margin I with grid guide is attached to the orail Hoist.
Turnover: You are the Refueling SRO. All fuel is in the vessel except the 4 bundles of the 14-23 Control Rod Blade 14-23 needs to be removed and replaced. The Control Rod Blade 14-23 is fur withdrawn with the CRDM uncoupled from under-vessel. The double blade guide was just remo cell 14-23 and is on the Main Hoist. You are at Step 5.3 of HC.RE-FR.ZZ-0002.			t the 4 bundles of the 14-23 cell. ontrol Rod Blade 14-23 is fully blade guide was just removed from R.ZZ-0002.	
Event No.	Malf. No.	Event Type*	Event Description	Evaluator Guide
1	1	I	SRM A fails to zero (0) cps	Reviews Tech Spec 3.9.2 for SRM Operability. Determines core alterations may continue for 14-23.
2	N/A	Ν	Removal of the Control Rod Blade.	Determines rod does not meet Tech Spec 3.9.10.1 requirements for a single control rod removal. Rod 30-30 must be fully inserted. Discusses Restricted Core Operations Form (RCOF) to continue. Remove fuel support piece. Uses CRB Grapple on Monorail Hoist to remove CRB.

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3	NA	Μ	Under vessel crew reports water pouring out 14-23 CRDM flange. They are unable to stop the leak.	Recognizes cavity level would be lowering and takes actions of HC.OP-AB.COOL-0004 Fuel Pool Cooling. -Evacuates the Refuel Floor - Notifies Control Room. - Notifies Reactor Engineer. - Notifies Radiation Protection. Recognizes that the CRB needs to be placed back into the guide tube to bottom in order to stop leak. (Not required for full credit)
4	N/A	Μ	Reactor Engineer and OS concurs with placing CRB back into guide tube.	Puts CRB back into guide tube and lowers to the bottom to stop the leak.

* (N)ormal, (R)eactivity, (I)nstrument, (C)omponent, (M)ajor

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Appendix D	Scenario Outline	Form ES-D-1	
Facility: Hope Creek	Scenario No.:2	Op Test No.: 1	
Examiners:	Candidates:	LSRO	
		LSRO	
		LSRO	
		LSBO	

Objectives: To evaluate the applicants' ability to recognize and address problems with control rod support. Recognize HC.OP-AB.CONT-0005 IRRADIATED FUEL DAMAGE entry and take required actions.

Initial Conditions: Core Alterations are in progress. A fuel bundle is in the Fuel Prep Machine, being re-assembled. A move sheet and core map is provided.

Turnover: You are the Refueling SRO. Double blade guide 29-26/31-28 is about to be removed from the core.

Event No.	Maif. No.	Event Type*	Event Description	Evaluator Guide
1	N/A	N	Double blade guide removed IAW HC.OP-SO.KE-0001	Double Blade Guide is grappled to be removed from the core location according to procedure.
2	1	N	Provide adequate support for Control Rod 30-27.	Determines inadequate support and initiates corrective action.
3	N/A	C	A fuel bundle fails in a location causing high radiation conditions on the Refueling Floor and in the Drywell.	Notify Control Room. Implement actions of HC.OP- AB.CONT-0005 IRRADIATED FUEL DAMAGE. Suspends all refueling operations. Recognizes radiological effects on the Drywell.
4	N/A	M	Refuel Floor Exhaust Hi-Hi Radiation alarms	Evacuate the refuel floor. Recognizes FRVS auto start and Reactor Building Ventilation isolation setpoints.
5	N/A	м	Classify the event.	Classifies the event as an ALER⊤ IAW_ECG 6.4.2.a

* (N)ormal, (R)eactivity, (I)nstrument, (C)omponent, (M)ajor