NLL-EX 5-118 Infrat

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MEMORANDUM TO:	Joseph J. Holonich, Deputy Director Division of Incident Response Operations Office of Nuclear Security and Incident Response
FROM:	William D. Beckner, Program Director Operating Reactor Improvements Program Division of Regulatory Improvement Programs Office of Nuclear Reactor Regulation
SUBJECT:	INES Leve

This memorandum transmits the Event Rating Form (ERF) for an event which occurred

at the Point Beach Nuclear Facility. The event was rated as an International Nuclear Event

Scale (INES) Level 2.

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Attachment: Event Review Form (ERF)

cc w/attachment: T. Reis ` W. Beckner D. Matthews R. Borchardt J. Holonich

CONTACT: J. Dozier NRR/DRIP/RORP/OES 301-415-1014

Information in this record was deleted in accordance with the Freedom of Information Act, exemptions 5 FOIA. 2003-009



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FROM:	William D. Beckner, Program Director Operating Reactor Improvements Program Division of Regulatory Improvement Programs Office of Nuclear Reactor Regulation
SUBJECT:	INES Level Point Beach Event

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ADAMS ACCESSION NUMBER:

*See previous concurrence

EX5

DOCUMENT NAME: G:\RORP\OES\StaffFolders\Dozier\Inespointbeachdraft.wpd

OFFICE	RSE:OES:R	ORP S	SC:OES:RORP RA:RIII		PD:RORP D:DRIP			AD:ADIP		
NAME	JDozier	T	Reis	JDyer		WDBeckner DBMatthews		atthews	RWBorchardt	
DATE	07/ /200	2 0	7/11/2002	07/	/2002	07/11/2002	07/	/2002	07/	/2002

OFFICIAL RECORD COPY

EVENT RATING FORM (ERF)

l l														
THE INTERNATIONAL NUCLEAR EVENT SCALE (INES)														
EVENT TITLE												-	EVENT DA	ATE
Potential Common Cause Failure of Auxiliary Feedwater 2001.11.29										3				
RATING	RATING	OUT OF	DEVIATION	INCI	IDE	NT	1		IDEN	1 .		ILIT	Y TYPE	
	DATE	SCALE	o	1	2	3	4	5	6	7	Power Reactor	M	Research Reactor	D
FINAL	2002.07.1 0							Radwaste Facility				Radiation Sour	ce 🛛	
COUNTRY			i i	FACIL	.ITY	NA	ME				Irradiation		Transportation	
United States of	of America			Point Beach, Nuclear Management Fuel Fabrication Co., United States of America								Fuel Reprocessing		
Two Rive	ers, Wiscons	sin									Enrichment Facility		Other	
OFF	F-SITE IMPA	СТ											YES J	NO
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	OVEREXP	'OSURE	OF MEMBER	IS OF	F Pl	UBI	LIC							×
ON-	-SITE IMPAC	т												
	CONTAMI	NATION	SPREAD											
	WORKER	OVERE:	XPOSURE											
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DEG	RADATION	I OF DEF	FENCE IN-DE	PTH									I	
PER	ISON INJUR	IED PHY	SICALLY OR	CAS	JUA	(LT)	Y							
IS THERE A CONTINUING PROBLEM									I					
PRE	PRESS RELEASE ISSUED (IF YES, PLEASE ATTACH)									I				

EVENT DESCRIPTION

On November 29, 2001, the licensee identified a potential common mode failure of the auxiliary feedwater (AFW) system upon a loss of instrument air. Specifically, a loss of instrument air would cause the AFW minimum flow recirculation valves to fail closed. At the time, there were no backup air or nitrogen accumulators associated with these specific valves. If the discharge or flow control valves for the AFW pumps had been throttled or closed while the minimum flow recirculation valves were also closed, the AFW pumps would have been placed in a condition of insufficient flow. This could have resulted in pump damage in a short interval of time. The licensee also identified that early in the post reactor trip emergency operating procedures, the operators were directed to control the AFW system flow without specific written guidance to maintain minimum AFW flow. The plant operators were directed to control flow to the steam generators to maintain desired level and to prevent overcooling of the reactor coolant system. The AFW minimum flow recirculation valves are air-operated valves. Without the short-term recovery of instrument air (within less than 10 minutes), the AFW minimum flow recirculation valves would fail closed potentially damaging the AFW pumps and causing the loss of secondary heat removal capability. Heat removal capability through primary

system feed and bleed would also be adversely affected since instrument air is required to operate the pressurizer power-operated relief valves and nitrogen backup was not available. A loss of instrument air would cause a loss of normal feedwater and would initiate a dual-unit reactor trip. In addition, other initiating events, e.g., fire, loss of off-site power, may have a similar vulnerability. The licensee's corrective actions included prompt operator training, procedural changes to the emergency operating procedures, and the addition of back-up pneumatic supplies for the AFW pump minimum flow recirculation valves.

RATING JUSTIFICATION AND DIFFICULTIES ENCOUNTERED

This event was rated in accordance with the INES User's Manual (2001) Edition. There were no offsite or on-site releases or consequences in this event. Also, no actual initiating events occurred. To obtain the INES rating, section IV-3.2.1.3 (b) "Events without a real initiator" of the INES User's Manual was used. The initiating event was assumed to be a loss of instrument air (LOIA). LOIA causes a loss of secondary cooling capability if all afw pumps are damaged due to insufficient flow. Using Table IV of the INES User's manual, the operability of the degraded safety function (core cooling) was considered Adequate (C) because there are diverse means for reactor core cooling. The generic frequency of the initiating event (LOIA) for the industry is 1E-2, thus it has an "expected" frequency. Therefore, the event rating for impact on defense in depth without an actual initiator is INES Level 2.

	CO	NTACT PERSON	FOR FURTHER INFORMATIC	DN					
NAME	ME Jerry Dozier AFFILIATION US Nuclear Regulatory Commission								
ADDRESS	5	••••••••••••••••••••••••••••••••••••••		<u></u>					
PHONE	(301) 415-1014	FAX	(301) 415-1032	E-MAIL	jxd@nrc.gov				
	TO THE IAEA INES COC AMERSTRASSE 5 , P.O			13 1 2600 29723 D. Delattre@IAEA	ORG				

Or D.RUATTI@IAEA.ORG

• PHONE : + 43 1 2600 26068 or 26079

In addition, the following should be added to the *Related Documents* area for the event:

Full Text of Document:

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Division of Regulatory Improvement Programs COVER PAGE

DATE:

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December 23, 2002

	NAME	DATE		
1.	J. Dozier	07/	/02	
2.	T. Reis	07/	/02	
з.	W. Beckner	07/	/02	
4.	J. Dyer	07/	/02	
5.	D. Matthews	07/	/02	
6.	R. Borchardt	07/	/02	
7.	W. Beckner (Signature)	07/	/02	
8.	J. Dozier/E-mail to Holonich	07/	/02	

••• ROUTING LIST •••

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EX5

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FORM 665 ATTACHED and filled out: YES NO