

## UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

CF NRC PDE LPDR NS 15 NTIS

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TO ALL HOLDERS OF CONSTRUCTION PERMITS

Gentlemen:

SUBJECT: CHANGE IN IMPLEMENTING SCHEDULE FOR SUBMISSION AND EVALUATION OF UPGRADED EMERGENCY PLANS (Generic Letter No. 81-25)

On October 31, 1980, you were provided a clarification letter (NUREG-0737) regarding approved TMI Action Plan items. The implementation schedule for item III.A.2 Emergency Preparedness in Enclosure 2, NUREG-0737, implies that upgraded emergency plans to meet the criteria of NUREG-0654, Revision 1, "Criteria for Preparation and Evaluation of Radiological Emergency Response Plans and Preparedness in Support of Nuclear Power Plants" must be submitted prior to fuel load authorization. Full compliance with all elements of NUREG 0654 is unnecessary for this stage of startup operations.

Enclosed is a copy of page 2-11 of Enclosure 2, NUREG-0737, changing the implementing schedule to require upgraded emergency plans from prior to "fuel load" to prior to "full-power" authorization. The requirements necessary for a "fuel load" authorization will be determined on a case-by-case basis.

Sincerely,

Darrell G. Eisenhut, Director

Division of Licensing

Office of Nuclear Reactor Regulation

Enclosure:

Page 2-11 of Enclosure 2, NUREG-0737

INFO.H.

## ENCLOSURE 2 (CONTINUED)

larifi- ation tem	Shortened Title	Description	Implemen- tation Schedule	Plant Applica- bility	Require- ments Issued	Clarifi- cation Issued	Tech Spec. Req.	Remarks
11.K.3	Final Recommendations, B&O task force (Continued)	c. New analyses	in accordance with review	All	*	Encl. 3	No	
			schedule	All	*	Encl. 3	No	
		31. Plant-specific analysis	1/1/834	BWR	*	Encl. 3	As	
		44. Evaluate transients	1/1/01A	PMM			required	
		with single failure	1/1/814	BWR	*	Encl. 3	No	•
		45. Manual depressurization 46. Michelson concerns	fuel load	BWR	*	Encl. 3	No	
*		40. Michelson concerns	inei inaa					
111.A.1.1	Emergency preparedness, short term	Sho, t-term improvements	Complete				No	
	Harris emonaunch	1. Establish TSC, OSC,	TBD	A11	9/27/79	11/9/79	No	
111.A.1.2	Upgrade emergency support facilities	EOF (interim basis)	· ·			700	TOD	
		2. Design	TBD	TBD	TBD	TBD	TBD TBD	
		3. Modifications	TBO	TBD	TBD	TBD	עטו	
			full power	All	8/19/80	NUREG-	Yes	
111.8.2	Envergency preparedness	<ol> <li>lipgrade emergency plans to App E, 10 CFR 50</li> <li>Meteorological data</li> </ol>	tutt houer	****	<b>5,</b> 55, 55	0654		
			Full power	All	6/26/80	NUREG- 0654	Yes	
				411	9/27/79	11/9/79	Yes	
111.0.1.1	Primary coolant outside containment	Measure leak rates & establish program to keep leakage ALARA	Full power	A11		Enc1. 3		
111.0.3.3	Inplant 12 radiation monitoring	1. Provide means to	Fuel load	All	9/27/79	11/9/79 Encl. 3	Yes	
		determine presence of radioiodine						
		2. Modifications to	1/1/81 or prior to	A11	9/27/79	11/9/79	Yes	
		accurately measure						
		radioiodine	1 tcens ing			Encl. 3		
			5.11	A11	6/26/80	Encl. 3	No	
111.0.3.4	Control-ruom habitability	<ol> <li>Identify and evaluate</li> </ol>	full power	A11	0/40/00	LIICI. J	****	
		potential hazards	Full power	All	6/26/80	Encl. 3	No	
		2. Schedule for	rati pawer	AII	0/ E0/ 00			
		modifications	Full power	All	6/25/80	Encl. 3	Yes	•
		3. Modifications	· ui i punci					

δFour months before operating license is issued or 4 months before date indicated. \*Requirement formally issued by this letter.

## PLANTS UNDER CONSTRUCTION

		107	400	402	
1.	Cherokee 1/2/3	50-491,	492,	493	
2.	Beaver Valley 2	50-412			
3.	St. Lucie 2	50-389			
4.	Vogtle 1/2	50-424,	425		
	River Bend 1/2	50-458,	459		
6.					
7.	Forked River	50-363			
8.	Nine Mile Point 2	50-410			
		50-423			
	Bailly 2	50 <del>-</del> 367			
		50-352,	353		
	Hope Creek 1/2	50-354,	355		
	Seabrook 1/2	50-443,	444		
14.					
15.	Hartsville 1/2/3/4	50-518,	519,	520,	521
	Phipps Bend 1/2	50-553,	554		
	Yellow Creek 1/2	50-566,	567		
	WPPSS 1/3/4/5	50-460,	508,	513,	509
	Harris 1/2/3/4	50-400,	401,	402,	403
	FNP	50-437			

## PLANTS UNDER OL REVIEW

1.	Clinton 1/2	50-461/	462	
2.	Byron 1/2	50-454,	455	
3.	Braidwood 1/2	50-456/4	157	
4.	LaSalle 1/2	50-373,	374	
5.	Midland 1/2	50-329,3	330	
6.	McGuire 2	50-	370	
7.	So. Texas 1/2	50-498,	499	
8.	Shoreham	50-322		
9.	Waterford	50-382		
10.	Grand Gulf 1/2	50-416/4	117	
11.	Diablo Canyon 1/2	50-275,	323	
12.	Susquehana 1/2	50-387,	388	
13.	St. Lucie 2	50-389		
14.	Summer 1	50-395		
15.	San Onofre 2/3	50-361,	362	
16.	Bellefonte 1/2	50-438,	439	
17.	Watts Bar 1/2	50-390,	391	
18.	Sequoyah 2	50-	328	
19.	Comanche Peak 1/2	50-445,	446	
20.				
21.	WPPSS-2	50-397		
22.	Fermi 2	50-341		
23.	Zimmer l	50-358		
24.	Perry 1/2	50-440,	441	
25.	Palo Verde	50-528,	529,	530 -
26.	Catawba	50-413,		
27.	Marble Hill	50-546,	547	
28.	Wolf Creek	50-482		
29.	Callaway	50-483,	486	