TO ALL POWER REACTOR AND TESTING FACILITY LICENSEES

SUBJECT: NEW PROCEDURES FOR PROVIDING PUBLIC NOTICE CONCERNING ISSUANCE OF AMENDMENTS TO OPERATING LICENSES (GENERIC LETTER 83-19 )

On April 6, 1983 the NRC issued interim final rules (48 FR 14864) that significantly impact the way in which the licensee and the NRC staff process operating license amendments. The purpose of this letter is to highlight those requirements that directly affect licensees.

The changes to 10 CFR Parts 2 and 50 provide for:

- o Definitive criteria for determining whether an application for license amendment involves a significant hazards consideration. A new 10 CFR 50.92 provides the standards for making a "no significant hazards determination".
- o A new 10 CFR 50.91 requires notice to the general public and to state officials concerning applications for license amendments. Of particular interest is the provision for prior public notice of an opportunity for hearing and a thirty (30) day comment period for license amendments which involve "no significant hazards considerations." Also of interest are standards for issuance of license amendments involving "no significant hazards consideration" under emergency or exigent situations. Changes have also been made to 10 CFR 50.58 and 10 CFR 2.105 to reflect the new requirements for providing notice to the public and state officials.

We request that all power reactor and testing facility licensees review the recent changes to 10 CFR Parts 2 and 50 concerning "significant hazards considerations" as these considerations impact prior notice to the general public and state officials. For your convenience, we have provided this material as Enclosure 1, herein. Enclosure 2 provides excerpts from the subject rule changes which represent requirements, on licensees, for submittals of applications for operating license amendments. IDIR-5-1 INFO-LTR. Enclosure 3 provides a list of designated state representatives who must be provided, by licensees, with copies of license amendment applications and associated analyses concerning significant hazards considerations, pursuant to 10 CFR 50.91(b)(1).

8305020455

If you have any questions concerning this subject, please contact C. Trammell (301-492-7389).

Sincerely,

Darrell G. Pasenhut, Director Division of Licensing

Enclosures: See Jacket
As stated

per directions

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## UNITED STATES **NUCLEAR REGULATORY COMMISSION** WASHINGTON, D. C. 20555

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Sincerely,

fills/1/2000 Streetor Darrell G. Eisenhut, Director

Enclosures: As stated

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#### 10 CFR Part 50

Standards for Determining Whether License Amendments Involve No Significant Hazards Considerations

AGENCY: Nuclear Regulatory Commission.

ACTION: Interim final rule.

SUMMARY: Pursuant to Public Law 97–415, NCR is amending its regulations to specify standards for determining whether requested amendments to operating licenses for certain nuclear power reactors and testing facilities involve no significant hazards considerations. These standards will help NRC in its evaluations of these requests. Research reactors are not covered. However, the Commission is reviewing the extent to which and the way such standards should be applied to research reactors.

EFFECTIVE DATE: May 6, 1983. The Commission specifically requests comments on this interim final rule by May 6, 1983. Comments received after this date will be considered if it is practical to do so, but assurance of consideration cannot be given except as to comments received on or before this date.

ADDRESSES: Written comments should be sent to the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Docketing and Service Branch. Copies of the documents discussed in this notice and of the comments received on the proposed rule and interim final rules may be examined in the Commission's Public Document Room at 1717 H Street, NW., Washington, D.C.

FOR FURTHER INFORMATION CONTACT: Thomas F. Dorian, Esq., Office of the Executive Legal Director, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555. Telephone: (301) 492–8890. SUPPLEMENTARY INFORMATION:

#### Introduction

Pursuant to Public Law 97-415, NRC must promulgate, within 90 days of enactment, regulations which establish (a) standards for determining whether an amendment to an operating license involves no significant hazards considerations. (b) criteria for providing or, in emergency situations, for dispensing with prior notice and reasonable opportunity for public comment on any such determination, and (c) procedures for consultation on any such determination with the State in which the facility involved is located.

Proposed regulations to specify standards for determining whether

amendments to operating licenses or construction permits for facilities licensed under §§ 50.21(b) or 50.22 (including testing facilities) involve no significant hazards considerations (item (a) above) were published for comment in the Federal Register by the Commission on March 28, 1980 [45 FR 20491). Since the Commission rarely issues emendments to construction permits and has never issued a construction permit amendment involving a significant hazards consideration, it has decided not to apply these standards to amendments to construction permits and to handle these case-by-case. This is in keeping with the legislation which applies only to operating license amendments. Additionally, these standards will not now be applied to research reactors. The Commission is currently reviewing whether and how it should apply these or similar standards to research reactors. In sum, the interim final rule will amend Part 50 of the Commission's regulations to establish standards for determining whether an amendment to an operating license involves no significant hazards consideration.

The rule takes account not only of the new legislation but also the public comments received on the proposed rule. For the sake of clarity, affected prior legislation as well as the Commission's regulations and practice are discussed as background information.

Simultaneously with the promulgation of these standards in § 50.92, the Commission is publishing an interim final rule which contains criteria for providing or, in emergency situations, for dispensing with prior notice and reasonable opportunity for and public comment on a determination about whether an amendment to an operating license involves a significant hazards consideration (item (b) above). This rule also specifies procedures for consultation on any such a determination with the State in which the facility involved is located (item (c) above). The rule appears separately in the Federal Register.

These regulations are issued as final, though in interim form, and comments will be considered on them. They will become effective 30 days after publication in the Federal Register. Accordingly, interested persons who wish to comment are encouraged to do so at the earliest possible time, but not later than 30 days after publication, to permit the fullest consideration of their views.

#### Background

A. Affected Legislation, Regulations and Procedures

When the Atomic Energy Act of 1954 (Act) was adopted in 1954, it contained no provision which required a public hearing on issuance of a construction permit or operating license for a nuclear power reactor in the absence of a request from an interested person. In 1957, the Act was amended to require that mandatory hearings be held before issuance of both a construction permit and an operating license for power reactors and certain other facilities. Public Law 85–258 (71 Stat. 578) amending § 189a. of the Act.

The 1957 amendments to the Act were interpreted by the Commission as requiring a "mandatory hearing" before issuance of amendments to construction permits and operating licenses. See, e.g., Hearing Before the Subcommittee on Legislation, Joint Committee on Atomic Energy, 87th Cong., 2d. Sess. (April 17, 1962), at 6. Partially in response to the administrative rigidity and cumbersome procedures which this interpretation forced upon the Commission (see, Joint Committee on Atomic Energy Staff Study, "Improving the AEC Regulatory Process", March 1961, at 49-50), section 189a. of the Act was amended in 1962 to eliminate the requirement for a mandatory public hearing except upon the application for a construction permit for a power or testing facility. As stated in the report of the Joint Committee on Atomic Energy which recommended the amendments:

Accordingly, this section will eliminate the requirements for a mandatory hearing, except upon the application for a construction permit for a power or testing facility. Under this plan, the issuance of amendments to such construction permits, and the issuance of operating licenses and amendments to such construction permits, and the issuance of operating licenses and amendments to operating licenses, would be only after a 30day public notice and an offer of hearing. In the absence of a request for a hearing. issuance of an amendment to a construction permit, or issuance of an operating license, or an amendment to an operating license, would be possible without formal proceedings, but on the public record. It will also be possible for the Commission to dispense with the 30day notice requirement where the application presents no significant hazards consideration. This criterion is presently being applied by the Commission under the terms of AEC Regulations 50.59. H. Rep. No. 1966, 87th Cong., 2d. Sess., at &.

Thus, according to the 1962 amendments, a mandatory public hearing would no longer be required before issuance of an amendment to a construction permit or operating license and a thirty-day prior public notice would be required only if the proposed amendment involved a "significant hazards consideration." In sum, section 189a. of the Act, now provides that, upon thirty-days' notice published in the Federal Register, the Commission may issue an operating license, or an amendment to an operating license, or an amendment to a construction permit, for a facility licensed under sections 103 or 104b, of the Act, or for a testing facility licensed under section 104c. without a public hearing if no hearing is requested by any interested person. Section 189a. also permits the Commission to dispense with such thirty-days' notice and Federal Register publication with respect to the issuance of an amendment to a construction permit or an amendment to an operating license upon a determination by the Commission that the amendment involves no significant hazards consideration. These provisions have been incorporated into §§ 2.105, 2.106, 50.58(a) and (b) and 50.91 of the Commission's regulations.

The regulations provide for prior notice of a "proposed action" on an application for an amendment when a determination is made that there is a significant hazards consideration and provide an opportunity for interested members of the public to request a hearing. See § \$ 2.105(a)(3) and 50.91. Hence, if a requested license amendment is found to involve a significant hazards consideration, the amendment would not be issued until after any required hearing is completed or after expiration of the notice period. In addition, § 50.58(b) further explains the Commission's hearing and notice

procedures, as follows:

The Commission will hold a hearing after at least 30 days notice and publication once in the Federal Register on each application for a construction permit for a production or utilization facility which is of a type described in § 50.21(b) or § 50.22 or which is a testing facility. When a construction permit has been issued for such a facility following the holding of a public hearing and an application is made for an operating license or for an amendment to a construction permit or operating license, the Commission may hold a hearing after at least 30 days notice and publication once in the Federal Register or, in the absence of a request therefor by any person whose interest may be affected. may issue an operating license or an amendment to a construction permit or operating license without a hearing, upon 30 days notice and publication once in the Federal Register of its intent to do so. If the Commission finds that no significant hazards consideration is presented by an application for an amendment to a construction permit or operating license, it may dispense with such

notice and publication and may issue the amendment.

Thus, it is very important to note that a determination that a proposed license amendment does or does not present a "significant hazards consideration" has involved the hearing and attendant notice requirements. Consequently, under its present rules the Commission has generally coupled its determination about whether it should provide a hearing before issuing an amendment with its determination about whether it should issue a prior notice, and the central factor in both determinations has been the determination about "no significant hazards consideration." It has been charged that in practice this has meant that the staff has sometimes coupled the decision about the merits of an amendment to the decision about when it should notice the amendment, i.e., whether it should give prior notice or post notice. Additionally, there has been some concern that the Act and the regulations have not defined the term "significant hazards consideration" and that they have not established criteria for determining when a proposed amendment involves a "significant hazards consideration." Section 50.59 does set forth criteria for determining when a proposed change, test or experiment involves an "unreviewed safety question," but it is clear that not every such question involves a "significant hazards consideration." In any event, the Commission's practice with regard to license amendments involving no significant hazards consideration (unless, as a matter of discretion, prior notice was given) was to issue the amendment and then publish in the Federal Register a notice of issuance. See § 2.108. In such a case, interested members of the public who wished to object to the amendment and request a hearing could do so, but a request for a hearing did not, by itself, suspend the effectiveness of the amendment. Thus, both the notice and hearing, if one were requested, have occurred after the amendment was issued.

It is very important to bear in mind that there is not intrinsic safety significance to the "no significant hazards consideration" standard. Whether or not an action requires prior notice, no license and no amendment may be issued unless the Commission concludes that it provides reasonable assurance that the public health and safety will not be endangered and that the action will not be inimical to the common defense and security or to the health and safety of the public. See, e.g., § 50.57(a). Also, whether or not an

amendment entails prior notice, no amendment to any license may be issued unless it conforms to all applicable Commission safety standards. Thus, the "no significant hazard consideration" standard has been a procedural standard only. governing whether public notice of a proposed action must be provided, before the action is taken by the Commission. In short, the "no significant hazards consideration" standards has been a notice standard and has had no substantive safety significance, other than that attributable to the process of prior notice to the public and reasonable opportunity for a hearing.

B. The Sholly Decision and the New Legislation

The Commission's practice of not providing an opportunity for a prior hearing on a license amendment not involving significant hazards considerations was held to be improper in Sholly v. NRC, 651 F.2d 780 (1980). rehearing denied, 792 F.2d 792 (1980). cert granted 101 S. Ct. 3004 (1981) (Sholly). In that case the U.S. Court of Appeals for the District of Columbia Circuit ruled that, under section 189a of the Act, NRC must hold a prior hearing before an amendment to an operating license for a nuclear power plant can become effective, if there has been a request for hearing (or an expression of interest in the subject matter of the proposed amendment which is sufficient to constitute a request for a hearing). A prior hearing, said the Court, is required even when NRC has made a finding that a proposed amendment involves no significant hazards consideration and has determined to dispense with prior notice in the Federal Register. At the request of the Commission and the Department of Justice, the Supreme Court agreed to review the Court of Appeals' interpretation of section 189a of the Act. The Supreme Court has remanded the case to the Court of Appeals with instructions to vacate it if it is moot and, if it is not, to reconsider its decision in light of the new legislation.

The Court of Appeals' decision did not involve and has no effect upon the Commission's authority to order immediately effective amendments, without prior notice or hearing, when the public health, safety, or interest so requires. See, Administrative Procedure Act, Section 9(b), 5. U.S.C. § 558(c), section 161 of the Atomic Energy Act, and 10 CFR 2.202(f) and 2.204. Similarly, the Court did not alter existing law with regard to the Commisssion's pleading requirements, which are designed to

enable the Commission to determine whether a person requesting a hearing is, in fact, an "interested person" within the meaning of section 189a.—that is, whether the person has demonstrated standing and identified one or more issues to be litigated. See, BPI v. Atomic Energy Commission, 502 F.2d 424, 428 (D.C. Cir. 1974), where the Court stated that, "Under its procedural regulations it is not unreasonable for the Commission to require that the prospective intervenor first specify the basis for this request for a hearing."

However, the Commission believed that legislation was needed to change the result reached by the Court in Sholly because of the implications of the requirement that the Commission grant a requested hearing before it could issue a license amendment involving no significant hazards consideration. The commission believes that, since most requested license amendments involving no significant hazard consideration are routine in nature, prior bearing on such amendments could result in unwarranted disruption or delay in the operations of nuclear plants and could impose regulatory burdens upon it and the nuclear industry that are not related to significant safety matters. Subsequently, on March 11, 1981, the Commission submitted proposed legislation to Congress (introduced as S. 912) that would expressly authorize it to issue a license amendment before holding a hearing requested by an interested person, when it has made a determination that no significant hazarda consideration is involved in the amendment.

After the House and Senate conferees considered two similar bills, H.R. 2330 and S. 1207, they agreed on a unified version (See Conf. Rep. No. 97–884, 97th Cong. 2d. Sess. (1982)) and passed Public Law 97–415. Specifically section 12(a) of that law amends section 189a of the Act by adding the following with respect to license amendments involving no significant hazard consideration:

(2)(A) The Commission may issue and make immediately effective any amendment to an operating license, upon a determination by the Commission that such amendment involves no significant bazards consideration. notwithstanding the pendency before the Commission of a request for a hearing from any person. Such amendment may be issued and made immediately effective in advance of the holding and completion of any required hearing. In determining under this section whether such amendment involves no significant bazards consideration, the Commission shall consult with the State in which the facility involved is located. In all other respects such amendment shall meet the requirements of this Act.

(B) The amendment shall periodically (but not less frequently than once every thirty days) publish notice of any amendments issued, or proposed to be issued, as provided in subparagraph (A). Each such notice shall include all amendments issued, or proposed to be issued, since the date of publication of the last such periodic notice. Such notice shall, with respect to each amendment or proposed amendment (i) identify the facility involved; and (ii) provide a brief description of such amendment. Nothing in this subsection shall be construed to delay effective date of any amendment.

(C) The Commission shall, during the ninety-day period following the effective date of this paragraph, promulgate regulations establishing (i) standards for determining whether any amendment to an operating license involves no significant hazards consideration; (ii) criteria for providing or, in emergency situations, dispensing with prior notice and reasonable opportunity for public comment on any such determination, which criteria shall take into account the exigency of the need for the amendment involved; and (iii) procedures for consultation on any such determination with the State in which the facility involved is located."

Section 12(b) of that law specifies that:

(b) The authority of the Nuclear Regulatory Commission, under the provisions of the amendment made by subsection (a), to issue and to make immediately effective any amendment to an operating license shall take effect upon the promulgation by the Commission of the regulations required in such provisions.

Thus, as noted above, the legislation authorizes NRC to issue and make immediately effective an amendment to an operating license upon a determination that the amendment involves no significant hazards consideration, even though NRC has before it a request for a hearing from an interested person. At the same time, however, the legislative history makes it clear that Congress expects NRC to exercise its authority only in the case of amendments not involving significant safety questions. The Conference Report states:

The conference agreement maintains the requirement of the current section 189a. of the Atomic Energy Act that a hearing on the license amendment be held upon the request of any person whose interest may be affected. The agreement simply authorizes the Commission, in those cases where the amendment involved poses no significant hazards consideration, to issue the license amendment and allow it to take effect before this hearing is held or completed. The conferees intend that the Commission will use this authority carefully, applying it only to those license amendments which pose no significant hazards consideration. Id., at 37.

In this regard, the Senate stressed:

Its strong desire to preserve for the public a meaningful right to participate in decisions regarding the commercial use of nuclear power. Thus, the provision does not dispense with the requirement for a hearing, and the NRC, if requested (by an interested person), must conduct a hearing after the license amendment takes effect. S. Rap. No. 97–113, 97th Cong., 1st Sess. at 14 [1961].

It should be also noted, in light of the previous discussion about the coupling of the decision on the merits of an amendment with the decision about when to notice the amendment, that Section 12 of Public Law 97–415, by providing for prior public notice and comment, in effect uncouples the determination about prior versus post notice from the determination about whether to issue an amendment.

In sum, the Commission is promulgating as an interim final rule the proposed standards in § 50.92 for determining whether an amendment to an operating license involves no significant bazards consideration, and it is publishing separately an interim final rule to establish (a) procedures for noticing operating license amendment requests for an opportunity for a hearing, (b) criteria for providing or, in emergency situations, dispensing with prior notice and reasonable opportunity for public comment on any proposed determination on no significant bazards consideration, and (c) procedures for consulting with the requisite State on any such determination.

Interim Final Rule on Standards for Determining Whether an Amendment to an Operating License Involves No Significant Hazards Considerations and Examples of Amendments That Are Considered Likely or Not Likely To Involve Significant Hazards Considerations

#### A. Petition and Proposed Rule

The Commission's interim final rule on standards for determining whether an amendment involves no significant hazards consideration completes its actions on the notice of proposed rulemaking (discussed above), which was issued in response to a petition for rulemaking (PRM 50-17) submitted by letter to the Secretary of the Commission on May 7, 1976, Mr. Robert Lowenstein. For the reasons discussed below, the petition is denied. However. the Commission is promulgating standards, as intended by the petitioner, though not the standards petitioned for. (PRM-50-17 was published for comment in the Federal Register on June 14, 1978 [41 FR 24006]). The staff's recommendations on this petition are in SECY-79-660 (December 13, 1979). The notice of proposed rulemaking was published in the Federal Register on

March 28, 1980 (45 FR 20491). The staff's recommendations on the interim final rule are in SECY-81-366, 81-366A, 83-16, 83-16A and 83-16B. (These documents are available for examination in the Commission's Public Document Room at 1717 H Street, N.W. Washington, D.C.)

The petitioner requested that 10 CFR Part 50 of the Commission's regulations be amended with respect to the procedures for issuance of amendments to operating licenses for production and utilization facilities. The petitioner's proposed amendments to the regulations would have required that the staff take into consideration (in determining whether a proposed amendment to an operating license involves no significant hazards consideration) whether operation of the plant under the proposed license amendment would (1) substantially increase the consequences of a major credible reactor accident or (2) decrease the margins of safety substantially below those previously evaluated for the plant and below those approved for existing licenses. Further, the petitioner proposed that, if the staff reaches a negative conclusion about both of these standards, the proposed amendment must be considered not to involve a significant hazards consideration.

In issuing the proposed rule, the Commission sought to improve the licensing process by specifying in the regulations standards on the meaning of no significant hazards consideration. These standards would have applied to amendments to operating licenses, as requested by the petition for rulemaking. and also to construction permits, to whatever extent considered appropriate. As mentioned before, the Commission now believes that these standards should not be applied to amendments to construction permits, not only because construction permits do not normally involve a significant hazards consideration but also because such amendments are very rare; the proposed rule has been modified accordingly. Additionally, the Commission is reviewing the extent to which and the way standards should be applied to research reactors. The Commission will handle case-by-case any amendments requested for construction permits or for research reactors with respect to the issue of significant hazards considerations.

In the statement of considerations which accompanied the proposed rule, the Commission explained that it did not agree with the petitioner's proposed standards because of the limitation to "major credible reactor accidents" and

the failure to include accidents of a type different from those previously evaluated.

During the past several years the Commission's staff has been guided, in reaching its determinations with respect to no significant hazards consideration. by standards very similar to those now described in this interim final rule as well as by examples of amendments likely to involve, and not likely to involve, significant hazards considerations. These have proven useful to the staff, and the Commission employed them in developing the proposed rule. The notice of proposed rulemaking contained standards proposed by the Commission to be incorporated into Part 50, and the statement of considerations contained examples of amendments to an operating license that are considered likely and not likely to involve a significant hazards consideration. The examples were samples of precedents with which the staff was familiar, they were representative of certain kinds of circumstances; however, they did not cover the entire range of possibilities; nor did they cover every facet of a particular situation. Therefore, they had to be used together with standards in determining whether or not a proposed amendment involved significant hazards considerations.

The three standards proposed in the notice of proposed rulemaking were whether the license amendment would:
(1) involve a significant increase in the probability or consequences of an accident previously evaluated. (2) create the possibility of an accident of a type different from any evaluated previously, or (3) involve a significant reduction in a margin of safety.

Before responding to the specific comments on the proposed rule, it should be noted again that it was structured so that the three standards. would have been used to decide not only whether the Commission would publish prior notice of an amendment request (as opposed to notice after the amendment was issued) but also to decide whether to grant an opportunity for hearing before issuance of the amendment (as opposed to granting the opportunity after issuance). As explained before, the standards were not meant to be used to make the ultimate decision about whether to issue an amendment—that final decision is a public health and safety judgment on the merits, not to be confused with the decisions on notice and reasonable opportunity for a hearing.

As a result of the legislation, under the final rule the three standards would no longer be used to make a determination about whether or not to issue prior notice of an amendment request. As fully described in the separate Federal Register notice mentioned before, the Commission has formulated separate notice and State consultation procedures that will provide in all (except emergency and some exigent) situations prior notice of amendment requests. The standards and the examples will usually be limited to a proposed determination and, when a hearing request is received, to a final determination about whether or not significant hazards considerations are involved in connection with an amendment and, therefore, whether or not to offer an opportunity for a hearing before an amendment is issued. The decision about whether or not to issue an amendment is meant to remain one that, as a separate matter, is based on public health and safety.

#### B. Comments on the Proposed Rule

1. General. Nine persons submitted comments on the petition for rulemaking and nine persons submitted comments on the proposed amendments. The comments on the petition are in SECY-79-660. The comments on the proposed rule are in SECY file PR-2, 50 (45 FR 20491). A summary of the comments and initially-proposed responses to the comments are in SECY-81-366. available for examination at the Commission's Public Document Room. In light of the legislation, the Commission has decided to make its approach moré precise (as described below) and has, therefore, revised its response to the comments. The new response is found in SECY-83-16A and 83-16B.

One of the commenters stated that all three standards are unclear and useless in that they imply a level of detailed review of amendment applications far beyond what the staff normally performs. It is the Commission's considered judgment that the standards have been and will continue to be useful in making the necessary reviews. Moreover, the Commission believes that the standards when used together with the examples will enable it to make the requisite decisions. In this regard, it should be noted that Congress was more than aware of the Commission's standards and proposed their expeditious promulgation. For example. Senate Report No. 97-113, cited above, stated:

• • • The Committee notes that the Commission has already issued for public comment rules including standards for determining whether an amendment involves

no significant hazards consideration. The Committee believes that the Commission should be able to build upon this past effort, and it expects the Commission to act expeditiously in promulgating the required standards within the time specified in section 301 [i.e., within 90-days after enactment]. Id. at 15.

#### Similarly, the House noted:

The committee amendment provides the Commission with the authority to issue and make immediate effective amendments to licenses prior to the conduct or completion of any hearing required by section 189(a) when it determines that the amendment involves no significant hazards consideration. However, the authority of the Commission to do so is discretionary, and does not negate the requirement imposed by the Sholly decision that such a hearing, upon request, be subsequently held. Moreover, the Committee's action is in light of the fact that the Commission has already issued for public comment rules including standards for determining whether an amendment involves no significant hazards considerations. The Commission also has a long line of case-by-case precedents under which it has established criteria for such determinations. \* \* H. Rep No. 97-22 (Part 2), 97th Cong. 1st Sess., at 26 [1981] [Emphasis added].

A number of commenters recommended, in regard to the second criterion in the proposed rule, that a threshold level for accident consequences (for example, the limits in 10 CFR Part 100) be established to eliminate insignificant types of accidents from being given prior notice. This comment was not accepted. Setting a threshold level for accident consequences could eliminate a group of amendments with respect to accidents which have not been previously evaluated or which, if previously evaluated, may turn out after further evaluation to have more severe consequences than previously evaluated.

It is possible, for example, that there may be a class of license amendments sought by a licensee which, while designed to improve or increase safety may, on balance, involve a significant hazards consideration because they result in operation of a reactor with a reduced safety margin due to other factors or problems (i.e., the net effect is a reduction in safety of some significance). Such amendments typically are also proposed by a licensee as an interim or final resolution of some significant safety issue that was not raised or resolved before issuance of the operating license—and, based on an evaluation of the new safety issue, they may result in a reduction of a safety margin believed to have been present when the liscense was issued. In this instance, the presence of the new safety

issue in the review of the proposed amendment, at least arguably, could prevent a finding of no significant hazards consideration, even though the issue would ultimately be satisfactorily resolved by the issuance of the amendment. Accordingly, the Commission added to the list of examples considered likely to involve a significant hazards consideration a new example (vii).

When the legislation described before was being considered, the Senate Committee on Environment and Public Works commented upon the Commission's proposed rule before it reported S. 1207. It stated:

The Committee recognizes that reasonable persons may differ on whether a license amendment involves a significant bazards consideration. Therefore, the Committee expects the Commission to develop and promulgate standards that, to the maximum extent practicable, draw a clear distinction between license amendments that involve a significant hazards consideration and those that involve no significant bazards consideration. The Committee anticipates, for example, that consistent with prior practice. the Commission's standards would not permit a "no significant hazards consideration" determination for license amendments to permit reracking of spent fuel pools. Id., at 15.

The Commission agrees with the committee "that reasonable persons may differ on whether a license amendment involves a significant hazards consideration" and it has tried "to develop and promulgate standards that, to the maximum extent practicable. draw a clear distinction between license amendments that involve a significant bazards consideration and those that involve no significant hazards consideration." The Commission believes that the standards coupled with the examples help draw as clear a distinction as practicable. It has decided not to include the examples in the text of the rule in addition to the original standards, but, rather, to keep them as guidelines under the standards for the use of the Office of Nuclear Reactor Regulation.

The Commission wishes licensees to note that when they consider license amendments outside the examples, the Commission may need additional time for its determination on no significant hazards considerations; thus, they should factor this information into their schedules for developing and implementing such changes to facility design and operation.

The interim final rule thus goes a long way toward meeting the intent of the legislation. In this regard, the Conference Report stated:

The conferees also expect the Commission, in promugating the regulations required by the new subsection (2)(C)(i) of section 1894. of the Atomic Energy Act, to establish standards that to the extent practicable draw a clear distinction between license amendments that involve a significant hazards consideration and thos amendments that involve no such consideration. These standards should not require the NRC staff to prejudge the merits of the issues raised by a proposed license amendment. Rather, they should only require the staff to identify those issues and determine whether they involve significant health, safety or environmental consideration. These standards should be capable of being applied with ease and certainty, and should ensure that the NRC staff does not resolve doubtful or borderline cases with a finding of no significant bazards consideration. Conf. Rep. No. 97-884, 87th Cong., 2d Sess., at 37 (1962).

It should be noted that the Commission has attempted to draft standards that are as useful and as clear as possible, and it has tried to formulate examples that will help in the application of the standards. These final standards are the product of a long deliberative process. As will be recalled, standards were submitted by a petition for rulemaking in 1978 for the Commission's consideration. The standards and examples are as clear and certain as the Commission can make them—and, to repeat the Conference Report, "should ensure that the NRC staff does not resolve doubtful or borderline cases with a finding of no significant hazards consideration." The Commission welcomes suggestions from the public to make them clearer and more precise, recognizing, in the Senate Committee's words, "that reasonable persons may differ on whether a license amendment involves a significant hazards consideration."

With respect to the Conference Committee's statement, quoted above. that the "standards should not require the NRC staff to prejudge the merits of the issues raised by a proposed license amendment," as will be recalled, it has been the Commission's general practice to couple the determination about prior versus post notice with the determination about provision of a prior bearing versus a hearing after issuance of the amendment; thus, occasionally, the issue of prior versus post notice was seen by some as including a judgment on the merits of issuance of an amendment. Consequently one commenter suggested that application of the criteria with respect to prior notice in many instances will necessarily require the resolution of substantial factual questions which largely overlap the issues which bear on the merits of

the license amendment. The implication of the comment was that the Commission at the prior notice stage could lock itself into a decision on the merits. Conversely, the commenter stated that the staff, in using the no significant hazards consideration standards, was reluctant to give prior notice of amendments because its determination about the notice might be viewed as constituting a negative connotation on the merits.

In any event, the legislation has made these comments moot by requiring separation of the criteria used for providing or dispensing with public notice and comment on no significant hazards consideration determinations from the standards used to make a determination about no significant hazards consideration. Under the legislation, the Commission's criteria for public notice and comment would not be the same as its standards on the determination about no significant hazards consideration. In fact, the Commission will normally provide prior notice (for public comment and for an opportunity for a hearing) for each operating license amendment request. (The Commission's criteria on public notice and comment are discussed in the separate Federal Register notice noted before.) Additionally, the Commission believes that use of these standards and examples will help it reach sound decisions about the issues of significant versus no significant hazard considerations and that their use would not prejudge the merits of a decision.

It holds this belief because the standards and the examples are merely screening devices for a decision about whether to hold a hearing before as opposed to after an amendment is issued and cannot be said to prejudge the Commission's final decision to issue or deny the amendment request. As explained above, that decision is a separate one, based on separate public health and safety findings.

2. Reracking of Spent Fuel Pools. The Commission has been providing prior notice and opportunity for prior hearing on requests for amendments involving reracking of spent fuel pools. The Commission is not prepared to say that a reracking of a spent fuel storage pool will necessarily involve a significant hazards consideration. Nevertheless, as shown by the legislative history of Public Law 97-415, section 12(a), the Congress was aware of the Commission's practice and statements were made by members of both Houses, before passage of that law, that these members thought the practice would be continued. The report on the Senate side has been quoted above; the discussion in the House is found at 127 Cong.

Record at H 8158, Nov. 5, 1981.

The Commission is not including reracking in the list of examples that will be considered likely to involve a significant hazard consideration, because a significant hazards consideration finding is a technical matter which has been assigned to the Commission. However, in view of the expressions of Congressional understanding, the Commission feels that the matter deserves further study. Accordingly, the staff has been directed to prepare by August 1, 1983, a report (1) which reviews NRC experience to date with respect to spent fuel pool expansion reviews, and (2) which provides a technical judgment on the basis which a spent fuel pool expansion amendment may or may not pose a significant hazards consideration. Upon receipt and review of this report the Commission will revisit this part of the

During the interim, the Commission will make a finding on the question of no significant hazards consideration for each reracking application, on a caseby-case basis, giving full consideration to the technical circumstances of the case, using the standards in § 50.92 of the rule. It is not the intent of the Commission to make a no significant hazards consideration finding for reracking based on unproven technology. However, where reracking technology has been well developed and demonstrated and where the Commission determines on a technical basis that reracking involves no significant hazards, the Commission should not be precluded from making such a finding. If the Commission determines that a particular reracking involves significant bazards considerations, it will provide an opportunity for a prior hearing, as explained in the separate Federal Register notice.

Additionally, it should be noted that under section 134 of the Nuclear Waste Policy Act of 1982, an interested party may request a "hybrid" hearing in connection with reracking, and may participate in such a hearing, if one is held. The Commission will publish in the near future a Federal Register notice describing this type of hearing with respect to expansions of spent fuel storage capacity and other matters concerning spent fuel.

3. Amendments Involving Irreversible Consequences

The Conference Report stated:

The conferees intend that in determining whether a proposed license amendment

involves no significant hazards consideration. the Commission should be especially sensitive to the issue posed by license amendments that have irreversible consequences (such as those permitting an increase in the amount of effluents or radiation emitted from a facility or allowing a facility to operate for a period of time without full safety protections). In those cases, issuing the order in advance of a hearing would, as a practical matter, foreclose the public's right to have its views considered. In addition, the licensing board would often be unable to order any substantial relief as a result of an after-thefact hearing. Accordingly, the conferees intend the Commission be sensitive to those license amendments which involve such irreversible-consequences. (Emphasis added.) Id. at 37-38.

This statement was explained in a colloquy between Senators Simpson and . Domenici, as follows:

Mr. Domenici. In the statement of managers, I direct attention to a paragraph in section 12, the so-called Sholly provision, wherein it is stated that in applying the authority which that provision grants the NRC "should be especially sensitive to the issue posed by license amendments that have irreversible consequences." Is that paragraph in general, or specifically, the words "irreversible consequences" intended to impose restrictions on the Commission's use of that authority beyond the provisions of the statutory language? Can the Senator clarify that, please?

Mr. Simpson. I shall. It is not the intention of the managers that the paragraph in . general, nor the words "irreversible consequences," provide any restriction on the Commission's use of that authority beyond the statutory provision in section 180a. Under that provision, the only determination which the Commission must make is that its action does not involve a significant hazard. In that context, "irreversibility" is only one of the many considerations which we would expect the Commission to consider. It is the determination of bazard which is important, not whether the action is irreversible. Clearly, there are many irreversible actions which would not pose a hazard. Thus where the Commission determines that no significant hazard is involved, no further consideration need be given to the breversibility of that action.

Mr. Domenici. I thank the Senator for the clarification. That is consistent with my readings of the language . . . 134 Cong. Rec. (Part II) at S. 13056 (daily ed. Oct. 1, 1982).

The statement was further explained in a colloquy between Senators Mitchell and Hart, as follows:

Mr. Mitchell. The portion of the statement of managers discussing section 12 of the report, the so-called Sholly provision, stresses that in determining whether a proposed amendment to a facility operating license involves no significant bazards consideration, the Commission "should be especially sensitive . . . to license amendments that have irreversible

consequences." Is my understanding correct that the statement means the Commission should take special care in evaluating, for possible hazardous considerations, amendments that involve irreversible consequences?

Mr. Hart. The Senator's understanding is correct. As you know, this provision seeks to overrule the holding of the U.S. Court of Appeals for the District of Columbia in Sholly against Nuclear Regulatory Commission. That case involved the venting of radioactive krypton gas from the damaged Three Mile Island Unit 2 reactor—an irreversible action.

As in this case, once the Commission has approved a license amendment, and it has gone into effect, it could prove impossible to correct any oversights of fact or errors of judgment. Therefore, the Commission has an obligation, when assessing the health or safety implications of an amendment having irreversible consequences, to insure that only those amendments that clearly raise no significant hazards issues will take effect prior to a public hearing. Id. (Part III), at S. 13202.

In light of the Conference Report and colloquies quoted above, the Commission wishes to note that it will make sure "that only those amendments that clearly raise no significant hazards issues will take effect prior to a public hearing." It will do this by providing in § 50.92 of the rule that it will review proposed amendments with a view as to whether they involve irreversible consequences. In this regard, example (iii) makes clear that an amendment which allows a plant to operate at full power during which one or more safety systems are not operable would be treated in the same way as other examples considered likely to involve a significant hazards consideration in that it is likely to meet the criteria in § 50.92 of the rule.

Finally, it is once again important to note that the examples do not cover all possible examples and may not be representative of all possible concerns. As new information is developed, the Commission will refine these examples and add new examples, in keeping with the standards in § 50.92 of the interim final rule—and, if necessary, it will tighten the standards themselves.

The Commission has left the proposed rule intact to the extent that the rule states standards with respect to the meaning of "no significant hazards consideration." The standards in the interim final rule are substantially identical to those in the proposed rule, though the attendant language in new § 50.92 as well as in § 50.58 has been revised to make the determination easier to use and understand. To supplement the standards that are being incorporated into the Commission's regulations, the guidance embodied in the examples will be referenced in the

procedures of the Office of Nuclear Reactor Regulation, a copy of which will be placed in the Commission's Public Document Room.

Examples of Amendments That Are Considered Likely To Involve Significant Hazards Considerations Are Listed Below

Unless the specific circumstances of a license amendment request, when measured against the standards in § 50.92, lead to a contrary conclusion, then, pursuant to the procedures in § 50.91, a proposed amendment to an operating license for a facility licensed under § 50.21(b) or § 50.22 or for a testing facility will likely be found to involve significant hazards considerations, if operation of the facility in accordance with the proposed amendment involves one or more of the following:

 (i) A significant relaxation of the criteria used to establish safety limits.
 (ii) A significant relaxation of the bases for limiting safety system settings or limiting conditions for operation.

(iii) A significant relaxation in limiting conditions for operation not accompanied by compensatory changes, conditions, or actions that maintain a commensurate level of safety (such as allowing a plant to operate at full power during a period in which one or more safety systems are not operable).

(iv) Renewal of an operating license.
(v) For a nuclear power plant, an increase in authorized maximum core power level.

(vi) A change to technical specifications or other NRC approval involving a significant unreviewed safety question.

safety question.

(vii) A change in plant operation designed to improve safety but which, due to other factors, in fact allows plant operation with safety margins significantly reduced from those believed to have been present when the license was issued.

Examples of Amendments That Are Considered Not Likely To Involve Significant Hazards Considerations Are Listed Below

Unless the specific circumstances of a license amendment request, when measured against the standards in § 50.92, lead to a contrary conclusion then, pursuant to the procedures in § 50.91, a proposed amendment to an operating license for a facility licensed under § 50.21(b) or § 50.22 or for a testing facility will likely be found to involve no significant hazards considerations, if operation of the facility in accordance with the proposed amendment involves only one or more of the following:

(i) A purely administrative change to technical specifications: for example, a change to achieve consistency throughout the technical specifications, correction of an error, or a change in nomenclature.

(ii) A change that constitutes an additional limitation, restriction, or control not presently included in the technical specifications: for example, a more stringent surveillance requirement.

(iii) For a nuclear power reactor, a change resulting from a nuclear reactor core reloading, if no fuel assemblies significantly different from those found previously acceptable to the NRC for a previous core at the facility in question are involved. This assumes that no . significant changes are made to the acceptance criteria for the technical specifications, that the analytical methods used to demonstrate conformance with the technical specifications and regulations are not significantly changed, and that NRC has previously found such methods acceptable.

(iv) A relief granted upon demonstration of acceptable operation from an operating restriction that was imposed because acceptable operation was not yet demonstrated. This assumes that the operating restriction and the criteria to be applied to a request for relief have been established in a prior review and that it is justified in a satisfactory way that the criteria have been met.

(v) Upon satisfactory completion of construction in connection with an operating facility, a relief granted from an operating restriction that was imposed because the construction was not yet completed satisfactorily. This is intended to involve only restrictions where it is justified that construction has been completed satisfactorily.

(vi) A change which either may result in some increase to the probability or consequences of a previously-analyzed accident or may reduce in some way a safety margin, but where the results of the change are clearly within all acceptable criteria with respect to the system or component specified in the Standard Review Plan: for example, a change resulting from the application of a small refinement of a previously used calculational model or design method.

(vii) A change to make a license conform to changes in the regulations, where the license change results in very minor changes to facility operations clearly in keeping with the regulations.

(viii) A change to a license to reflect a minor adjustment in ownership shares among co-owners already shown in the license.

#### Paperwork Reduction Act Statement

This final rule contains no new or amended requirements for record keeping, reporting, plans or procedures, applications or any other type of information collection.

#### Regulatory Flexibility Certification

In accordance with the Regulatory Flexibility Act of 1980, 5 U.S.C. 605(b). the Commission certifies that this rule does not have a significant economic impact on a substantial number of small entities. This rule affects only the licensing and operation of nuclear power plants and testing facilities. The companies that own these plants do not fall within the scope of the definition of "small entities" set forth in the Regulatory Flexibility Act or the Small Business Size Standards set out in regulations issued by the Small Business Administration at 13 CFR Part 121. Since these companies are dominant in their service areas, this rule does not fall within the purview of the Act.

#### Regulatory Analysis

The Commission has prepared a regulatory analysis on these amendments, assessing the costs and benefits and resource impacts. It may be examined at the address indicated above.

Pursuant to the Atomic Energy Act of 1954, as amended, the Energy Reorganization Act of 1974, as amended, and Sections 552 and 553 of Title 5 of the United States Code, notice is hereby given that the following amendments to Title 10, Chapter I, Code of Federal Regulations, 10 CFR Part 50, are published as a document subject to codification.

# List of Subjects in 10 CFR Part 50

Antitrust, Classified information, Fire prevention, Intergovernmental relations, Nuclear power plants and reactors, Penalty, Radiation protection, Reactor siting criteria, Reporting requirements.

#### PART 50—DOMESTIC LICENSING OF PRODUCTION AND UTILIZATION FACILITIES

1. The authority citation for Part 50 is revised to read as follows:

Authority: Secs. 103, 104, 181, 182, 183, 188, 189, 68 Stat. 936, 937, 948, 953, 854, 855, 856, as amended, sec. 234, 83 Stat. 1244, as amended (42 U.S.C. 2133, 2134, 2201, 2232, 2233, 2236, 2239, 2282); secs. 201, 202, 208, 88 Stat. 1242, 1244, 1248, as amended (42 U.S.C. 8641, 8642, 5846), unless otherwise noted.

Section 50.7 also issued under Pub. L. 95-601, sec. 10, 92 Stat. 2951 (42 U.S.C. 5851). Sections 50.58, 50.91 and 50.92 also issued under Pub. L. 97-415, 96 Stat. 2073, (42 U.S.C. 2239). Section 50.78 also issued under sec.

122, 66 Stat. 839 (42 U.S.C. 2182). Sections 50.80 and 50.81 also issued under sec. 184, 66 Stat. 954, as amended (42 U.S.C. 2234). Sections 50.100-50.102 also issued under sec. 186, 66 U.S.C. 955 (42 U.S.C. 2236).

For the purposes of sec. 223, 85 Stat. 958, as amended (42 U.S.C. 2273), §§ 50.10 (a), (b), and (c), 50.44, 50.45, 50.48, 50.54, and 50.80(a) are issued under sec. 161b, 66 Stat. 948, as amended (42 U.S.C. 2201(b)); §§ 50.10 (b) and (c) and 50.54 are issued under sec. 161i, 68 Stat. 949, as amended (42 U.S.C. 2201(i)); and §§ 50.55(e), 50.89(b), 50.70, 50.71, 50.72, and 50.78 are issued under sec. 161o, 66 Stat. 950, as amended (42 U.S.C. 2201(o)).

2. In § 50.58, paragraph (b) is revised to read as follows:

#### § 50.58 Hearings and report of the Advisory Committee on Reactor Safeguards.

(b) The Commission will hold a hearing after at least 30-days' notice and publication once in the Federal Register on each application for a construction permit for a production or utilization facility which is of a type described in \$ 50.21(b) or \$ 50.22 of this part, or which is a testing facility. When a construction permit has been issued for such a facility following the holding of a public hearing and an application is made for an operating license or for an amendment to a construction permit or operating license, the Commission may hold a bearing after at least 30-days' notice and publication once in the Federal Register, or, in the absence of a request therefor by any person whose interest may be affected, may issue an operating license or an amendment to a construction permit or operating license without a hearing, upon 30-days' notice and publication in the Federal Register of its intent to do so. If the Commission finds, in an emergency situation, as . defined in § 50.91, that no significant hazards consideration is presented by an application for an amendment to an operating license, it may dispense with public notice and comment may issue the amendment. If the Commission finds that exigent circumstances exist, as described in \$ 50.91, it may reduce the period provided for public notice and comment. Both in an emergency situation and in the case of exigent circumstances, the Commission will provide 30 days notice of opportunity for a hearing, though this notice may be published after issuance of the amendment if the Commission determines that no significant hazards considerations are involved. The Commission will use the standards in §50.92 to determine whether a significant hazards consideration is presented by an amendment to an operating license for a facility of the -

type described in § 50.21(b) or § 50.22, or which is a testing facility, and may make the amendment immediately effective, notwithstanding the pendency before it of a request for a hearing from any person, in advance of the holding and completion of any required hearing, where it has determined that no significant hazards consideration is involved.

8. Section 50.91 is redesignated as § 50.92 and revised to read as follows:

#### § 50.92 Issuance of amendment.

- (a) In determining whether an amendment to a license or construction permit will be issued to the applicant, the Commission will be guided by the considerations which govern the issuance of initial licenses orconstruction permits to the extent applicable and appropriate. If the application involves the material alteration of a licensed facility, a construction permit will be issued prior to the issuance of the amendment to the license. If the amendment involves a significant hazards consideration, the Commission will give notice of its proposed action pursuant to § 2.105 of this chapter before acting thereon. The notice will be issued as soon as practicable after the application has been docketed.
- (b) The Commission will be particularly sensitive to a license amendment request that involves irreversible consequences (such as one that, for example, permits a significant increase in the amount of effluents or radiation emitted by a nuclear power plant).
- (c) The Commission may make a final determination, pursuant to the procedures in § 50.91, that a proposed amendment to an operating license for a facility licensed under § 50.21(b) or § 50.22 or for a testing facility involves no significant hazards considerations, if operation of the facility in accordance with the proposed amendment would not
- (1) Involve a significant increase in the probability or consequences of an accident previously evaluated; or
- (2) Create the possibility of a new or different kind of accident from any accident previously evaluated; or
- (3) Involve a significant reduction in a margin of safety.

The views of Chairman
Palladino and Commissioners Ahearne,
Gilinsky and Asselstine follow.

Dated at Washington, D.C. this 4th day of April, 1983.

For the Nuclear Regulatory Commission. Semuel J. Chilk,

Secretary for the Commission.

Chairman Palladino's Additional Views

In my opinion the Commission's decision on reracking represents its best technical judgment at this time on the generic nosignificant-hazards question. That is, the Commission cannot say that reracking, as a general matter, would or would not involve a significant hazards consideration. The technical considerations of reracking proposals can vary significantly from one to another.

It was this latter fact, as well as the statements made in the Congress on reracking, that caused me to vote for the staff to study the technical basis for judgments about the hazards considerations presented by particular reracking applications.

I also believe that we may have cleared up one of the Congressional concerns about reracking by stating that it is not our intent to make a no-significant-hazards-consideration finding for reracking based on unproven technology.

# Additional Comments of Commissioner Ahearne

There have been several complaints that the criteria for determining when an amendment involves significant hazards considerations are unclear or difficult to apply. For example, in the current notice the Commission notes that a commenter on the proposed rule stated the standards are "unclear and useless in that they imply a level of detailed review of amendment applications far beyond what the staff normally performs." However, these criticisms must be considered in context.

In May 1976 a petition for rulemaking was filed which requested that criteria be specified for determining when an amendment involved no significant hazards considerations. The petition was published for comment in 1976. The Commission received few comments, primarily supporting or opposing criteria which had been proposed in the petition. The discussion focused on underlying philosophical/legal issues rather than specific alternative criteria.

The rulemaking then lay dormant for several years. In late 1979 the Commission addressed the matter and agreed to issue a proposed rule for public comment. The proposed rule was published March 1980. As the Commission explained in that notice:

<sup>1</sup>This refers to: "Comments by the Natural Resources Defense Council and the Union of Concerned Scientists on Proposed amendments to 10 CFR Parts 2 and 80. No Significant Hazards Consideration" at 8 [May 23, 1980] (comment 8, PR-2.50 (45 FR 20491)].

The petition was filed May 7, 1976 by Mr. Robert Lowenstein on behalf of Boston Edison Company, Florida Power and Light Company, and Iowa Power Company.

During the past several years, the Staff has been guided in reaching its findings with : respect to "no significant hazards consideration" by staff criteria and examples of amendments likely to involve, and not likely to involve, significant hazards considerations. These criteria and examples have been promulgated within the Staff and have proven useful to the Staff. The Commission believes it would be useful to consider incorporating these criteria into the Commission's regulations for use in determining whether a proposed amendment to an operating license or to a construction permit of any production or utilization facility involves no significant hazards consideration.

With respect to the criticism that the criteria are unclear, we have not received much assistance in developing clearer criteria despite having obtained two rounds of comment over the last seven years. For example, in the comments on the proposed rule mentioned above, NRDC and UCS simply argued: "The NRC should promulgate a rule holding that prior notice and opportunity for hearing should be provided for construction permit and operating licenses amendments in all cases except those involving no significant previouslyunreviewed safety issue." In addition, the debate has often become confused by differing assumptions and philosophies that are not usually clearly identified. For example, the NRDC/UCS implication of a detailed level of review arises largely because of an implicit assumption that the criteria are intended to require a merita type review. In fact, what the staff has always done, and what I believe we had in mind, was to make a preliminary judgment.

Basically, we have done the best we can. I would be willing to address any specific alternatives. However, after dealing with this for a number of years, I believe we must move ahead with what we have.

Commissioner Gilinsky's Separate Views on the Interim Final Rule Regarding Standards for Determining Whether License Amendments Involve no Significant Hazards Considerations (Amendments to 10 CFR Part '

April 4, 1983.

Standing by themselves, the standards which are set forth in the rule are so general that they offer no real guidance to the NRC staff. In a prior version of the rule, the Commission included, in the rule itself, some very useful examples of which amendments

NRDC/UCS did not propose an alternate definition to be used with their proposal. It is interesting to note the substantial similarity to the significant hazards consideration test.

do and do not involve a significant hazards consideration. In the final version, these examples have been downgraded to the preamble of the rule where they will be of little or no legal consequence and where, as a practical matter, they will be inaccessible to anyone but the NRC historian. This diminishes the value of the rule so much that I can no longer approve it.

The earlier version of the rule placed amendments authorizing substantial spent fuel pool expansions in the significant hazards consideration category. The Commission should have retained this categorization which is consistent with the terms of the rule. Moreover, the Commission should not have ignored the strong public and Congressional views which have been expressed on this point, most recently by Senators Simpson, Hart, and Mitchell. I am in agreement with Commissioner Asselstine's analysis of the legislative record underlying this provision.

#### Additional Views of Commissioner Asseisting

I strongly disagree with the Commission majority's decision to permit the use of the "Sholly amendment" authority contained in section 12 of Public Law 87-418, the NRC Authorization Act for fiscal years 1982 and 1983, for license amendments for the seracking of a spent fuel pool.

The Commission majority's interim final rule would change the Commission's longstanding and consistent policy of requiring that any requested hearing on a license amendment for the reracking of a spent fuel pool be completed prior to granting the license amendment. Although the Commission has considered and approved a large number of spent fuel pool reracking amendments in the past, it has never used the no significant hazards consideration provisions in section 189 a. of the Atomic Energy Act of 1954 as a basis for approving the amendment before the completion of a requested hearing.

It is clear to me from the legislative history of section 12 of Public Law 97-415 that the Congress did not intend that the authority granted by section 12 should be used to approve reracking amendments prior to the completion of any requested hearing. The Sholly amendment was first included in the NRC authorization bill for fiscal years 1982 and 1983 by the Senate Committee on Environment and Public Works. The report of that Committee on the bill (Senate Report 97-113) makes it abundantly clear that the Committee did not intend the Sholly amendment to be used by the Commission to approve reracking amendments in advance of the completion of a requested hearing. Although the report of the Conference Committee on the bill did not repeat this admonition, there is no evidence to indicate a contrary view by the House-Senate conferees on the bill or by the two House Committees that considered the legislation.

Moreover, I believe that the use of the Sholly amendment authority to approve reracking amendments before the completion of any required hearing goes far beyond the justification offered by the Commission when it requested the Sholly amendment. In

<sup>\*41</sup> FR 24006 (June 14, 1978). -

<sup>445</sup> FR 20491 (March 28, 1980).

<sup>\*</sup> Id. at 20492.

<sup>\*</sup>Id. At 11. 10 GFR \$0.50 deems actions to be an "unreviewed safety question":

<sup>&</sup>quot;(i) if the probability of occurrence or the consequences of an accident or malfunction of equipment important to safety previously evaluated in the safety analysis report may be increased; or (ii) if a possibility for an accident or malfunction of a different type than any evaluated previously in the safety analysis report may be created; or (iii) if the margin of safety as defined in the basis for any technical specification is reduced."

requesting the enactment of the Sholly amendment, the Commission described in some detail the situations in which it foresaw the need for this authority. The Commission emphasized the need for a large number of unforeseen and unanticipated changes to the detailed technical specifications in the operating licenses for nuclear powerplants that arise each year through such activities as refueling of the plant. The Commission argued that the need to hold a hearing on each of these changes, if one is requested. would be burdensome to the Commission and could disrupt the operation of a number of plants. In order to avoid this problem, the Commission asked the Congress to reinstate the authority that the Commission had exercised in similar situations since 1962. A reracking amendment is substantially different from the situations described by the Commission in requesting the Sholly amendment, because the need for reracking can be anticipated, because reracking involves a substantial physical modification to the plant and because of the significance attached to reracking by State and local

officials and by the public.

Finally, I believe that there are strong public policy reasons for continuing the Commissions past practice of completing hearings on reracking amendment proposals before approving the amendment. These public policy reasons include the strong interest and concern on the part of State and local governments and the public regarding reracking proposals and the extent to which proceeding with reracking in advance of the hearing may prejudice the later consideration of other alternatives to the proposad

reracking plan.

For these reasons, as a matter of policy, I would not permit the use of the Sholly amendment authority to approve reracking amendments prior to the completion of any requested hearing. I would therefore have added a provision to the Commission's interim final rule that would have required, as a policy matter, the completion of any requested hearing on a spent fuel pool reracking amendment before Commission approval of the amendment.

[FR Doc. 83-8052 Filed 4-8-81 845 8m]

# 10 CFR Parts 2 and 50

Notice and State Consultation

AGENCY: Nuclear Regulatory Commission.

ACTION: Interim fixal rule.

SUMMARY: Pursuant to Public Law 97–415, NRC is amending its regulations (1) to provide procedures under which normally it would give prior notice of opportunity for a hearing on applications it receives to amend operating licenses for nuclear power reactors and testing facilities (research reactors are not covered) and prior notice and reasonable opportunity for public comment on proposed determinations about whether these

amendments involve no significant hazards considerations, (2) to specify criteria for dispensing with such prior notice and reasonable opportunity for public comment in emergency situations, and (3) to furnish procedures for consultation on any such determinations with the State in which the facility involved is located. These procedures will normally provide the public and the States with prior notice of NRC's determinations involving no significant hazards considerations and with an opportunity te comment on its actions. DATE: Effective date: May 6, 1983. The Commission invites comments on this interim final rule by May 6, 1983.

Comments received after this date will be considered if it is practical to do so. but assurance of consideration cannot be given except as to comments received on of before this date. ADDRESSES: Written comments should be sent to the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Docketing and Service Branch. Copies of comments received on the amendments as well as on the Regulatory Analysis proposed in connection with the amendments may be examined in the Commission's Public Document Room at 1717 H Street, NW. Washington, D.C.

FOR FURTHER INFORMATION CONTACT: Thomas F. Dojian, Esq., Office of the Executive Legal Director, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555. Telephone: (301) 492–8690. SUPPLEMENTARY INFORMATION:

#### Introduction

Public Law 97-415, signed on January 4, 1983, among other things, directs NRC to promulgate regulations which establish (a) standards for determining whether an amendment to an operating license involves no significant hazards consideration (b) criteria for providing or, in emergency situations, dispensing with prior notice and public comment on any such determination, and (c) procedures for consulting on such a determination with the State in which the facility involved is located. See Conf. Rep. No. 97-884, 97th Cong., 2d Sess. (1982). The legislation also authorizes NRC to issue and make immediately effective an amendment to a license, upon a determination that the amendment involves no significant bazards consideration (even though NRC has before it a request for a bearing by an interested person) and in advance of the holding and completion of any required hearing. This rulemaking and request for comments responds to the statutory directive that NRC

expeditiously promulgate regulations on items (b) and (c) above. NRC is also publishing separately in the Federal Register interim final regulations on item (a) above.

These regulations are issued, as final though in interim form, and comments will be considered on them. They will become effective 30 days after publication in the Federal Register. Accordingly, interested persons who wish to comment are encouraged to do so at the earliest possible time, but not later than 30 days after publication, to permit the fullest consideration of their views.

#### Background

A. Affected Legislation, Regulations and Procedures

When the Atomic Energy Act of 1954 (Act) was adopted in 1954, it contained no provision which required a public hearing on issuance of a construction permit or operating license for a nuclear power reactor in the absence of a request from an interested person. In 1957, the Act was amended to require that mandatory hearings be held before issuance of both a construction permit and an operating license for power reactors and certain other facilities. Public Law 85-258 (71 Stat. 578) amending section 189a. of the Act.

The 1957 amendments to the Act were interpreted by the Commission as requiring a "mandatory hearing" before issuance of amendments to construction permits and operating licenses. See, e.g., Hearing Before the Subcommittee on Legislation, Joint Committee on Atomic Energy, 87th Cong., 2d. Sess. (April 17, 1962), at 6.) Partially in response to the administrative rigidity and cumbersome procedures which this interpretation forced upon the Commission (see, Joint Committee on Atomic Energy Staff Study, "Improving the AEC Regulatory Process", March 1961, pp. 49-50), section 189a. of the Act was amended in 1962 to eliminate the requirement for a mandatory public hearing except upon the application for a construction permit for a power or testing facility. As stated in the report of the Joint Committee on Atomic Energy which recommended the amendments:

Accordingly, this section will eliminate the requirements for a mandatory hearing, except upon the application for a construction permit for a power or testing facility. Under this plan, the issuance of amendments to such construction permits, and the issuance of operating licenses and amendments to such construction permits, and the issuance of operating licenses and amendments to operating licenses, would be only after a 30-day public notice and an offer of hearing. In the absence of a poquest for a hearing.

requesting the encoment of the Sholly amendment, the Commission described in some detail the situations in which it foresaw the need for this authority. The Commission emphasized the need for a large number of unforeseen and unanticipated changes to the detailed technical specifications in the operating licenses for nuclear powerplants that arise each year through such activities as refueling of the plant. The Commission argued that the need to hold a hearing on each of these changes, if one is requested, would be burdensome to the Commission and could disrupt the operation of a number of plants. In order to avoid this problem, the Commission asked the Congress to reinstate the authority that the Commission had exercised in similar situations since 1982. A reracking amendment is substantially different from the situations described by the Commission in requesting the Sholly amendment, because the need for reracking can be anticipated, because reracking involves a substantial physical modification to the plant and because of the significance attached to reracking by State and local officials and by the public.

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Finally, I believe that there are strong public policy reasons for continuing the Commissions past practice of completing hearings on reracking amendment proposals before approving the amendment. These public policy reasons include the strong interest and concern on the part of State and local governments and the public regarding reracking proposals and the extent to which proceeding with reracking in advance of the hearing may prejudice the later consideration of other alternatives to the proposed reracking plan.

For these reasons, as a matter of policy, I would not permit the use of the Sholly amendment authority to approve reracking amendments prior to the completion of any requested hearing. I would therefore have added a provision to the Commission's interim final rule that would have required, as a policy matter, the completion of any requested hearing on a spent fuel pool reracking amendment before Commission approval of the amendment.

FR Doc. 83-8032 Filed 6-3-83 SMI SMLENG COCE 7550-6-84

#### 10 CFR Parts 2 and 50

#### **Notice and State Consultation**

AGENCY: Nuclear Regulatory Commission. ACTION: Interim final rule.

SUMMARY: Pursuant to Public Law 97–415, NRC is amending its regulations (1) to provide procedures under which normally it would give prior notice of opportunity for a hearing on applications it receives to amend operating licenses for nuclear power reactors and testing facilities (research reactors are not covered) and prior notice and reasonable opportunity for public comment on proposed determinations about whether these

amendments involve no significant hazards considerations, (2) to specify criteria for dispensing with such prior notice and reasonable opportunity for public comment in emergency situations, and (3) to furnish procedures for consultation on any such determinations with the State in which the facility involved is located. These procedures will normally provide the public and the States with prior notice of NRC's determinations involving no significant hazards considerations and with an opportunity to comment on its actions. DATE: Effective date: May 6, 1983. The Commission invites comments on this interim final rule by May 6, 1983. Comments received after this date will be considered if it is practical to do so, but assurance of consideration cannot be given except as to comments received on or before this date. ADDRESSES: Written comments should be sent to the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Docketing and Service Branch. Copies of comments received on the amendments as well as on the Regulatory Analysis proposed in connection with the amendments may be examined in the Commission's Public Document Room at 1717 H Street, NW. Washington, D.C.

FOR FURTHER INFORMATION CONTACT:
Thomas F. Dorian, Esq., Office of the
Executive Legal Director, U.S. Nuclear
Regulatory Commission, Washington,
D.C. 20555. Telephone: (301) 492–8690.
SUPPLEMENTARY INFORMATION:

#### Introduction

Public Law 97-415, signed on January 4, 1983, among other things, directs NRC to promulgate regulations which establish (a) standards for determining whether an amendment to an operating license involves no significant hazards consideration. (b) criteria for providing or, in emergency situations, dispensing with prior notice and public comment on any such determination, and (c) procedures for consulting on such a determination with the State in which the facility involved is located. See Conf. Rep. No. 97-884, 97th Cong., 2d Sess. (1982). The legislation also authorizes NRC to issue and make immediately effective an amendment to a license, upon a determination that the amendment involves no significant hazards consideration (even though NRC has before it a request for a hearing by an interested person) and in advance of the holding and completion of any required hearing. This rulemaking and request for comments responds to the statutory directive that NRC

expeditiously promulgate regulations on items (b) and (c) above. NRC is also publishing separately in the Federal Register interim final regulations on item (a) above.

These regulations are issued, as final though in interim form, and comments will be considered on them. They will become effective 30 days after publication in the Federal Register. Accordingly, interested persons who wish to comment are encouraged to do so at the earliest possible time, but not later than 30 days after publication, to permit the fullest consideration of their views.

#### Background

A. Affected Legislation, Regulations and Procedures

When the Atomic Energy Act of 1954 (Act) was adopted in 1954, it contained no provision which required a public hearing on issuance of a construction permit or operating license for a nuclear power reactor in the absence of a request from an interested person. In 1957, the Act was amended to require that mandatory hearings be held before issuance of both a construction permit and an operating license for power reactors and certain other facilities. Public Law 85-258 (71 Stat. 578) amending section 189a. of the Act.

The 1957 amendments to the Act were interpreted by the Commission as requiring a "mandatory hearing" before issuance of amendments to construction permits and operating licenses. See, e.g., Hearing Before the Subcommittee on Legislation, Joint Committee on Atomic Energy, 87th Cong., 2d. Sess. (April 17, 1962), at 6.) Partially in response to the administrative rigidity and cumbersome procedures which this interpretation forced upon the Commission (see, Joint Committee on Atomic Energy Staff Study, "Improving the AEC Regulatory Process", March 1961, pp. 49-50), section 189a. of the Act was amended in 1962 to eliminate the requirement for a mandatory public hearing except upon the application for a construction permit for a power or testing facility. As stated in the report of the Joint Committee on Atomic Energy which recommended the amendments:

Accordingly, this section will eliminate the requirements for a mandatory hearing, except upon the application for a construction permit for a power or testing facility. Under this plan, the issuance of amendments to such construction permits, and the issuance of operating licenses and amendments to such construction permits, and the issuance of operating licenses and amendments to operating licenses, would be only after a 30-day public notice and an offer of hearing. In the absence of a request for a hearing.

issuance of an amendment to a construction permit, or issuance of an operating license, or an amendment to an operating license, would be possible without formal proceedings, but on the public record. It will also be possible for the Commission to dispense with the 30-day notice requirement where the application presents no significant hazards consideration. This criterion is presently being applied by the Commission under the terms of AEC Regulations 50.59. House Report No. 1906, 57th Cong., 2d. Sess., p. 8,

Thus, according to the 1962 amendments, a mandatory public hearing would no longer be required before issuance of an amendment to a construction permit or operating license and a thirty-day prior public notice would be required only if the proposed amendment involved a "significant hazards consideration." In sum, section 189a. of the Act, now provides that, upon thirty-days' notice published in the Federal Register, the Commission may issue an operating license, or an amendment to an operating license, or an amendment to a construction permit, for a facility licensed under sections 103 or 104b. of the Act, or for a testing facility licensed under section 104c. without a public hearing if no hearing is requested by any interested person. Section 189a. also permits the Commission to dispense with such thirty-days' notice and Federal Register publication with respect to the issuance of an amendment to a construction permit or an amendment to an operating license upon a determination by the Commission that the amendment involves no significant hazards consideration. These provisions have been incorporated into §§ 2.105, 2.106, 50.58(a) and (b) and 50.91 of the Commission's regulations.

The regulations provide for prior notice of a "proposed action" on an application for an amendment when a determination is made that there is a significant hazards consideration and provide an opportunity for interested members of the public to request a hearing. See §§ 2.105(a)(3) and 50.91. Hence, if a requested license amendment is found to involve a significant hazards consideration, the amendment would not be issued until after any required hearing is completed or after expiration of the notice period. In addition § 50.58(b) further explains the Commission's hearing and notice procedures, as follows:

The Commission will hold a hearing after at least 30 days notice and publication once in the Federal Register on each application for a construction permit for a production or utilization facility which is of a type described in § 50.21(b) or § 50.22 or which is a testing facility. When a construction permit has been issued for such a facility following

the holding of a public bearing and an application is made for an operating license or for an amendment to a construction permit or operating license, the Commission may hold a hearing after at least 30 days notice and publication once in the Federal Register or, in the absence of a request therefor by any person whose interest may be affected. may issue an operating license or an amendment to a construction permit or operating license without a hearing, upon 30 days notice and publication once in the Federal Register of its intent to do so. If the Commission finds that no significant hazards consideration is presented by an application for an amendment to a construction permit or operating license, it may dispense with such notice and publication and may issue the amendment

The Commission's practice with regard to license amendments involving. no significant hazards consideration (unless, as a matter of discretion, prior notice was given) was to issue the amendment and then publish in the Federal Register a "notice of issuance." See § 2.106. In such a case, interested members of the public who wished to object to the amendment and request a hearing could do so, but a request for a hearing did not, by Itself, suspend the effectiveness of the amendment. Thus, both the notice and hearing, if one were requested, occurred after the amendment was issued

It is important to bear in mind that there is no intrinsic safety significance to the "no significant bazards consideration" standard. Whether or not an action requires prior notice, no license and no amendment may be issued unless the Commission concludes that it provides reasonable assurance that the public health and safety will not be endangered and that the action will not be inimical to the common defense and security or to the health and safety of the public. See. e.g., § 50.57(a). Also, whether or not an amendment entails prior notice, no amendment to any license may be issued unless it conforms to all applicable Commission safety standards. Thus, the "no significant hazards consideration" standard has been a procedural standard only, governing whether public notice of a proposed action must be provided, before the action is taken by the Commission. In short, the "no significant bazards consideration" standard has been a notice standard and has had no substantive safety significance, other than that attributable to the process of prior notice to the public to the public and reasonable opportunity for a hearing.

B. The Sholly Decision and the New Tecislation

Legislation
The Commission's practice of not providing an opportunity for a prior hearing on a license amendment not involving significant hazards considerations was held to be improper in Sholly v. NRC, 6512 F.2d 780 (1980), rehearing denied, 651 F.2d 792 (1980), cert. granted 101 S.Ct. 3004 (1981) (Sholly). In that case the U.S. Court of

Appeals for the District of Columbia Circuit ruled that, under section 189a. of the Act, NRC must hold a prior hearing before an amendment to an operating license for a nuclear power plant can become effective, if there has been a request for hearing (or an expression of interest in the subject matter of the proposed amendment which is sufficient to constitute a request for a hearing). A prior hearing, said the Court, is required even when NRC has made a finding that a proposed amendment involves no significant hazards consideration and has determined to dispense with prior notice in the Federal Register. At the request of the Commission and the Department of Justice, the Supreme Court agreed to review the Court of Appeals' interpretation of section 189a. of the Act. The Supreme Court has remanded the case to the Court of Appeals with instructions to vacate it if it is moot and, if it is not, to reconsider it in light of the new legislation.

The Court of Appeals' decision did not involve and has no effect upon the Commission's authority to order immediately effective amendments. without prior notice or hearing, when the public health, safety, or interest so requires. See, Administrative Procedure Act, section 9(b), 5 U.S.C. 558(c), section 161 of the Atomic Energy Act, and 10 CFR 2.202(f) and 2.204. Similarly, the Court did not alter existing law with regard to the Commission's pleading requirings, which are designed to enable the Commission to determine whether a person requesting a hearing is, in fact, an "interested person" within the meaning of section 189a.—that is, whether the person has demonstrated standing and identified one or more issues to be litigated. See, BPI v. Atomic Energy Commission, 502 F.2d 424, 428 (D.C. Cir. 1974), where the Court stated that, "Under its procedural regulations it is not unreasonable for the Commission to require that the prospective intervenor first specify the basis for his request for a hearing.

However, the Commission believed that legislation was needed to change the result reached by the Court in Sholly because of the implications of the requirement that the Commission grant a requested hearing before it could issue a license amendment involving no significant hazards consideration. The Commission believes that, since most requested license amendments involving no significant hazards consideration are routine in nature, hearings on such amendments could result in disruption or delay in the operations of nuclear powerplants and could impose regulatory burdens upon it and the

nuclear industry that are not related to significant safety matters. Subsequently, on March 11, 1981, the Commission submitted proposed legislation to Congress (introduced as S. 912) that would expressly authorize it to issue a license amendment before holding a hearing requested by an interested person, when it has made a determination that no significant hazards consideration is involved in the amendment.

After the House and Senate conferees considered two similar bills, H.R. 2330 and S. 1207, they agreed on a unified version (see Conf. Rep. No. 97–884, 97th Cong. 2d. Sess. (1982)) and passed Pub. L. 97–414. Specifically, section 12(a) of that law amends section 189a. of the Act by adding the following with respect to license amendments involving no significant hazards considerations:

(2)(A) The Commission may issue and make immediately effective any amendment to an operating license, upon a determination by the Commission that such amendment involves no significant hazards consideration. notwithstanding the pendency before the Commission of a request for a hearing from any person. Such amendment may be issued and made immediately effective in advance of the holding and completion of any required hearing. In determining under this section whether such amendment involves no significant hazards consideration, the Commission shall consult with the State in which the facility involved is located. In all other respects such amendment shall meet the requirements of this Act.

(B) The Commission shall periodically (but not less frequently than once every thirty days) publish notice of any amendments issued, or proposed to be issued, as provided in subparagraph (A). Each such notice shall include all amendments issued, or proposed to be issued, since the date of publication of the last such periodic notice. Such notice shall, with respect to each amendment or proposed amendment (i) identify the facility involved; and (ii) provide a brief description of such amendment. Nothing in this subsection shall be construed to delay the effective date of any amendment.

(C) The Commission shall, during the ninety-day period following the effective date of this paragraph, promulgate regulations establishing (i) standards for determining whether any amendment to an operating license involves no significant hazards consideration; (ii) criteria for providing or, in emergency situations, dispensing with prior notice and reasonable opportunity for public comment on any such determination, which criteria shall take into account the exigency of the need for the amendment involved; and (iii) procedures for consultation on any such determination with the State in which the facility involved is located.

Section 12(b) of that law specifies

(b) The authority of the Nuclear Regulatory Commission, under the provisions of the

amendment made by subsection (a), to issue and to make immediately effective any amendment to an operating license shall take effect upon the promulgation by the Commission of the regulations required in such provisions.

Thus, as noted above, the legislation authorizes NRC to issue and make immediately effective an amendment to an operating license upon a determination that the amendment involves no significant bazards consideration, even though NRC has before it a request for a hearing from an interested person. At the same time, however, the legislative history makes it clear that Congress expects NRC to exercise its authority only in the case of amendments not involving significant safety questions. The Conference Report states:

The conference agreement maintains the requirement of the current section 189a. of the Atomic Energy Act that a hearing on the license amendment be held upon the request of any person whose interest may be affected. The agreement simply authorizes the Commission, in those cases where the amendment involved poses no significant hazards consideration, to issue the license amendment and allow it to take effect before this hearing is held or completed. The conferees intend that the Commission will use this authority carefully, applying it only to those license amendments which pose no significant hazards consideration. Id., at 37.

In this regard, the Senate stressed:

Its strong desire to preserve for the public a meaningful right to participate in decisions regarding the commercial use of nuclear power. Thus, the provision does not dispense with the requirement for a hearing, and the NRC, if requested [by an interested person], must conduct a hearing after the license amendment takes effect. See S. Rep. No. 87–113, 97th Cong., 1st Sess., at 14 [1981].

The public notice provision was explained by the Conference Report as follows:

The conferees note that the purpose of requiring prior notice and an opportunity for public comment before a license amendment may take effect, as provided in subsection (2)(C)(ii) for all but emergency situations, is to allow at least a minimum level of citizen input into the threshold question of whether the proposed license amendment involves significant health or safety issues. While this subsection of the conference agreement preserves for the Commission substantial flexibility to tailor the notice and comment rocedures to the exigency of the need for the license amendment, the conferees expect the content, placement and timing of the notice to be reasonably calculated to allow residents of the area surrounding the facility an adequate opportunity to formulate and submit reasoned comments.

The requirement in subsection 2(C)(ii) that the Commission promulgate criteria for providing or dispensing with prior notice and public comment on a proposed determination that a license amendment involves no significant hazards consideration reflects the conferees' intent that, wherever practicable, the Commission should publish prior notice of, and provide for prior public comment on, such a proposed determination.

In the context of subsection (2)(C)(ii), the conferees understand the term "emergency situations" to encompass only those rare cases in which immediate action is necessary to prevent the shutdown or derating of an operating commercial reactor . . . The Commission's regulations should insure that the "Emergency situations" exception under section 12 of the conference agreement will not apply if the licensee has failed to apply for the license amendment in a timely fashion. In other words, the licenses should not be able to take advantage of the emergency itself. To prevent abuses of this provision, the conferees expect the Commission to independently assess the licensee's reasons for failure to file an application sufficiently in advance of the threatened closure or derating of the facility. Conf. Rep. No. 97-884, 97th Cong., 2d Sess., at

C. Notice for Public Comment and for Opportunity for a Hearing.

The Commission has decided to adopt the notice procedures and criteria contemplated by the legislation with respect to determinations about no significant hazards consideration. In addition it has decided to combine the notices for public comment on no significant hazards considerations with the notices for opportunity for a hearing. thereby, normally providing both prior notice of opportunity for a hearing and prior notice for public comment of requests it receives to amend operating licenses of facilities described in § 50.21(b) or § 50.22 or of testing facilities.

With respect to opportunity for a hearing, the Commission would amend \$ 2.105 to specify that it could normally issue in the Federal Register at least monthly a list of "notice of proposed actions" on requests for amendments to operating licenses. These monthly notices would provide an opportunity to request a hearing within thirty days. The Commission would also retain the option of issuing individual notices, as it sees fit. If the Commission does not receive any request for a hearing on an amendment within the notice period, it would take the proposed action when it has completed its review and made the necessary findings. If it receives such a request, it would act under a new § 50.91, which describes the procedures and criteria the Commission would use to act on applications for amendments to operating licenses involving no significant hazards considerations. (The interim final rule on "Standards for

Determining Whether License Amendments Involve No Significant Hazards Considerations," published separately in the Federal Register. redesignated the present § 50.91 as § 50.92.)

To implement the main theme of the legislation, under new 4 50.91 the Commission would combine a notice of opportunity for a hearing with a notice for public comment on any proposed determination on no significant hazards consideration. Additionally, new § 50.91 would permit the Commission to make an amendment immediately effective in advance of the holding and completion of any required hearing where it has determined that no significant hazards consideration is involved. Thus, § 50.91 would build upon amended § 2.105, providing details for the system of Federal Register notices. For instance, exceptions would be made for emergency situations, where no prior notices (for opportunity for a hearing and for public comment) might be issued, assuming no significant hazards considerations are involved. In sum, this system would add a "notice for public comment" under § 50.91 to the present system of "notice of proposed action" under § 2.105 and "notice of issuance" under § 2.106. Under this new system, the Commission would require an applicant requesting an amendment to its operating license (1) to provide its appraisal on the issue of significant hazards, using the standards in \$ 50.92 and the examples discussed in the separate Federal Register notice, and (2), if it involves the emergency or exigency provisions, to address the features on which the Commission must make its findings. (Both points will be discussed later.)

When the Commission receives the amendment request, as described below. it would first decide whether there is an emergency or an exigency. If there is no emergency, it would then make a preliminary decision, called a "proposed determination," about whether the amendment involves no significant hazards consideration—normally, this would be done before completion of the safety analysis (also called safety evaluation). In this determination, it might accept the applicant's appraisal in whole or in part or it might reject the applicant's appraisal but, nonetheless, reach the same conclusion.

At this stage, if the Commission decides that no significant bazards consideration is involved, it could issue an individual Federal Register notice or list this amendment in its monthly publication in the Federal Register. This monthly publication would not only list

amendment requests received for which the Commission is publishing notice under § 2.105, it would also provide a reasonable opportunity for public comment by listing this and all amendment requests received since the last such monthly notice, and, like an individual notice, (a) providing a brief description of the amendment and of the facility involved, (b) noting the proposed no significant hazards consideration determination, (c) soliciting public comment on the determination, and (d providing for a 30-day comment period.

While it is awaiting public comment, the Commission would proceed with the safety analysis. In this context, the Commission wishes to note that, though the substance of the public comments could be litigated in a hearing, when one is held, neither it nor its Boards will entertain hearing requests on its actions with respect to these comments. It believes that this is in keeping with the legislation which states that public comment cannot delay the effective date

of an amendment.

After the public comment period, the Commission would review the comments, consider the safety analysis. and reach its final decision on the amendment request. If it decides that no significant hazards consideration is involved, it would publish an individual "notice of issuance" under § 2.108 or publish the notice of issuance in its system of monthly Federal Register notices, and thus close the public record. Note that the Commission would not make and publish a final determination on no significant hazards consideration because such a determination is needed only if a hearing request is received and the Commission decides to make the amendment immediately effective and to provide a hearing after issuance rather than before.

If it receives a hearing request during the comment period and the Commission has decided that no significant hazards consideration is involved, it would prepare a "final determination" on that issue, make the requisite safety and public health findings, and proceed to issue the amendment. The hearing request would be treated the same way as in previous Commission practice, that is, by providing any requisite hearing after the amendment has been issued. As explained before, the legislation permits the Commission to make an amendment immediately effective, notwithstanding the pendency before it of a request for a hearing from any person (even one that meets the provisions for intervention in § 2.714), in advance of the holding and completion of any required hearing.

where it has determined that no significant hazards consideration is involved. The Commission wishes to state in this regard that any question about its staff's determinations on the issue of significant versus no significant hazards consideration that may be raised in any hearing on the amendment will not stay the effective date of the amendment

The Commission believes that the procedure just described would be its usual way of handling license amendments, because most of these do not involve emergency or exigent situations and do not entail a determination that significant hazards consideration is involved. These three situations and other unusual ones could arise though.

Returning to the initial receipt of an application, if the Commission receives an amendment request and then determines that a significant hazards consideration is involved, it would handle this request in the same way it does now, by issuing an individual notice of proposed action and providing an opportunity for a bearing under § 2.105. The only change in its present procedure would be that it could notify the public of the final disposition of the amendment by noting its issuance or denial in the monthly Federal Register notice instead of in an individual notice.

Another possibility might be that the Commission receives an amendment request and finds an emergency situation, where failure to act in a timely way would result in derating or shutdown of a nuclear power plant. In this case, also discussed later in connection with State consultation, it may proceed to issue the license amendment, if it determines, among other things, that no significant hazards consideration is involved. In this circumstance, the Commission might not necessarily be able to provide for prior notice for opportunity for a hearing or for prior notice for public comment and might therefore use its present procedure, publishing an individual notice of issuance under § 2.106 (which provides an opportunity for a hearing after the amendment is issued.) Additionally, the Commission's monthly Federal Register notice system would note the Commission's action on the amendment request and, thereby, provide an opportunity for public comment. In connection with emergency requests, the Commission expects its licensees to apply for license amendments in a timely fashion. It will decline to dispense with notice and comment on the no significant hazards consideration determination, if it

determines that the applicant has failed to make a timely application for the amendment in order to create the emergency and to take advantage of the emergency provision. Whenever a threatened closure or derating is involved, the Commission expects the applicant to explain to it why this emergency situation has occurred and why the applicant could not avoid it; the Commission will assess the applicant's reasons for failure to file an application sufficiently in advance of that event.

Still another possibility might be that the Commission receives an amendment request and finds an exigency, that is, a situation other than an emergency where swift action is necessary. The legislation, quoted above, states that the Commission should establish criteria which "take into account the exigency of the need for the amendment." The Conference Report, quoted above, points out that "the conference agreement preserves for the Commission substantial flexibility to tailor the notice and comment procedures to the exigency of the need for the license amendment" and that "the conferees expect the content, placement and timing of the notice to be reasonably calculated to allow residents of the area surrounding the facility an adequate opportunity to formulate and submit reasoned comments."

The Commission believes that extraordinary situations may arise. short of an emergency, where a licensee and the Commission must act quickly and where time does not permit the Commission to publish a Federal Register notice soliciting public comment or to provide 30 days ordinarily allowed for public comment. For instance, such a circumstance may arise where a licensee, while shutdown for a short time, wishes to add some component clearly more reliable than one presently installed or wishes to use a different method of testing some system and that method is clearly better than one provided for in its Technical Specifications. In either case, the licensee may have to request an amendment, and, if the Commission determines, among other things, that no significant hazards consideration is involved, it may wish to grant the request before the licensee starts the plant up and the opportunity to improve the plant is lost.

In circumstances such as the two just described, the Commission may use media other than the Federal Register, for example, a local newspaper published near the licensee's facility, widely read by the residents in the area surrounding the facility, to inform the

public of the licensee's amendment request. In these instances, the Commission will provide the public a reasonable opportunity to comment on the proposed no significant hazards determination. To ensure that the comments are received on time, the Commission may also set up in such a situation a toll-free hotline, allowing the public to telephone their comments to NRC on the amendment request. It should be noted that this method of prior notice for public comment will be in addition to the routine notice of the amendment in the monthly Federal Register compilation or to any individual notice of hearing that may be published; it will not affect the time available to exercise one's opportunity to request a hearing, though it may provide that opportunity only after the amendment has been issued, when the Commission has determined that no significant hazards consideration is involved.

The Commission will use these procedures sparingly and wants to make sure that its licensees will not take advantage of these procedures. Therefore, it will use criteria, somewhat similar to the ones it will use with respect to emergency situations, to decide whether it will shorten the comment period and change the type of notice normally provided. Consequently, in connection with requests indicating an exigency, the Commission expects its licensees to apply for license amendments in a timely fashion. It will not change its normal notice and public comment practices where it determines that the licensee has failed to use its best efforts to make a timely application for the amendment in order to create the exigency and to take advantage of the exigency provision. Whenever a licensee wants to use this provision, it will have to explain to the Commission the reason for the exigency and why the licensee cannot avoid it; the Commission will assess the licensee's reasons for failure to file an application sufficiently in advance of its proposed action or for its inability to take the action at some later time.

Another different circumstance may also present itself to the Commission. For instance, it could receive an amendment request with respect to which it finds that it is in the public interest to offer an opportunity for a prior hearing. In this case, it would use its present individual notice procedure and notify the public about the final disposition of the amendment in a notice of issuance or denial in its monthly Federal Register notice, instead of in an individual notice.

It should also be noted that these procedures only apply to license applications. The Commission may, under existing §§ 2.202(f) and 2.204, make a determination that the public health, safety, or interest requires it to order an amendment without prior notice for public comment or opportunity for a hearing. In this case, the Commission would follow its present procedure and publish an individual notice of issuance in the Federal Register and provide for an opportunity for a hearing on the order.

This new system would change only the Commission's noticing practices; it would not alter the Commission's hearing practices. The Commission has attempted to provide noticing procedures that are administratively simple, involve the least cost, do not entail undue delay, and allow a reasonable opportunity for public comment; nevertheless, they are quite burdensome and involve significant resource impacts and timing delays for the Commission and for licensees requesting amendments. Licensees would be able to reduce these delays, under the proposed procedures, by providing to the Commission their appraisals on the issue of significant hazards. There might also be other ways to make the noticing procedures simpler and to assure that the opportunity for public comment is not curtailed. The Commission is therefore particularly interested in comments addressing the workability of its proposed noticing procedures.

Finally, with respect to amendment requests received before the interim final rule takes effect, the Commission proposes to keep its present procedures and not provide notice for public comment on amendments requested on which the Commission has not acted before the effective date of the interim final rule.

D. State Consultation

As noted above, Public Law 97-415 requires the Commission to consult with the State in which the facility involved is located and to promulgate regulations which prescribe procedures for such consultation on a determination that an amendment to an operating license involves no significant hazards consideration. The Conference Report, cited earlier, stated that the conferees expect that the procedures for State consultation would include the following elements:

(1) The State would be notified of a licensee's request for an amendment;

(2) The State would be advised of the NRC's evaluation of the amendment request;

(3) The NRC's proposed determination on whether the license amendment involves no significant hazards consideration would be discussed with the State and the NRC's reasons for making that determination would be explained to the State:

(4) The NRC would listen to and consider any comments provided by the State official designated to consult with the NRC; and

(5) The NRC would make a good faith attempt to consult with the State prior to issuing the license amendment.

At the same time, however, the procedures for State consultation would not:

(1) Give the State a right to veto the proposed NRC determination:

(2) Give the State a right to a hearing on the NRC determination before the amendment becomes effective;

(3) Give the State the right to insist upon a postponement of the NRC determination or issuance of the amendment; or

(4) Alter present provisions of law that reserve to the NRC exclusive responsibility for setting and enforcing radiological health and safety requirements for nuclear power plants.

In requiring the NRC to exercise good faith in consulting with a State in determining whether a license amendment involves no significant hazards consideration, the conferees recognize that a very limited number of truly exceptional cases may arise when the NRC, despite its good faith efforts, cannot contact a responsible State official for purposes of prior consultation. Inability to consult with a responsible State official following good faith attempts should not prevent the NRC from making effective a license amendment involving no significant hazards consideration, if the NRC deems it necessary to avoid the shut-down or derating of a power plant. ID., at 39.

The Commission believes that the law and its legislative history are quite specific. Accordingly, it proposes to adopt the elements described in the Conference Report quoted above in those cases where it makes a proposed determination on no significant hazards consideration. Normally, the State consultation procedures would work as follows. To make the State consultation process simpler and speedier, the Commission would require an applicant requesting an amendment to send a copy of its appraisal on the question of no significant hazards to the State in which the facility involved is located. (The NRC is compiling a list of State officials who have been designated to consult with it on amendment requests involving no significant hazards considerations; it intends to make this list available to all its licensees with facilities covered by § 50.21(b) or § 50.22 or with testing facilities.)

The Commission would send its Federal Register notice, or other notice in case of exigent circumstances, containing its proposed determination to

the State official designated to consult with it together with a request to that person to contact the Commission if there is any disagreement or concern about its proposed determination. If it does not hear from the State in a timely manner, it will consider that the State has no interest in its determination-in this regard, the Commission intends to make available to the designated State officials a list of its Project Managers and other personnel whom it has designated to consult with these officials-but nevertheless, before it issues the amendment, it will telephone the appropriate State official for the purpose of consultation.

In an emergency situation, the Commission would do its best to consult with the State, before it makes a final determination about no significant hazards consideration, by simply telephoning the appropriate State official before it issues an amendment.

Finally, the Commission wishes to note two points in connection with the legislative history. First, though the Commission intends to give careful consideration to the comments provided to it by the affected State on the question of no significant hazards consideration, the State comments are advisory to the Commission; the Commission remains responsible for making the final administrative decision on the question. Second, State consultation does not alter present provisions of law that reserve to the Commission exclusive responsibility for setting and enforcing radiological health and safety requirements for nuclear power plants.

#### Paperwork Reduction Act Statement

This rule contains a new reporting requirement which the Offics of Management and Budget approved under OMB No. 3150-0011 for the Commission's use through April 30, 1985.

#### Regulatory Flexibility Certification

In accordance with the Regulatory Flexibility Act of 1980, 5 U.S.C. 605(b). the Commission certifies that this rule does not have a significant economic impact on a substantial number of small entities. This rule affects only the licensing and operation of nuclear power plants and testing facilities. The companies that own these plants do not fall within the scope of the definition of "small entities" set forth in the Regulatory Flexibility Act or the Small Business Size Standards set out in regulations issued by the Small Business Administration at 13 CFR Part 121. Since these companies are dominant in their service areas, this rule does not fall within the purview of the Act.

#### Regulatory Analysis

The Commission has prepared a Regulatory Analysis on these amendments, assessing the costs and benefits and resource impacts. It may be examined at the address indicated above.

General notice of proposed rulemaking is not required for this interim final rule because the amendments by their nature concern rules of agency procedure and practice. Accordingly, pursuant to the Atomic Energy Act of 1954, as amended, the Energy Reorganization Act of 1974, as amended, and sections 552 and 533 of Title 5 of the United States Code, notice is hereby given that the following amendments to 10 CFR Parts 2 and 50 are published as a document subject to codification.

#### List of Subjects

#### 10 CFR Part 2

Administrative practice and procedure, Antitrust, Byproduct material, Classified information, Environmental protection, Nuclear materials, Nuclear power plants, and reactors, Penalty, Sex discrimination, Source material, Special nuclear material, Waste treatment and disposal.

#### 10 CFR Part 50

Antitrust, Classified information, Fire prevention, Intergovernmental relations, Nuclear power plants and reactors, Penalty, Radiation protection, Reactor siting criteria, Reporting requirements.

# PART 2— RULES OF PRACTICE FOR DOMESTIC LICENSING PROCEEDINGS

1. The authority citation for Part 2 is revised to read as follows:

Authority: Secs. 161, 161, 68 Stat. 948, 953, as amended (42 U.S.C. 2201, 2231); sec. 191, as amended. Pub. L. 67–615, 76 Stat. 409 (42 U.S.C. 2241); sec. 201, 88 Stat. 1242, as amended (42 U.S.C. 5841); \$ U.S.C. 552.

(Sec. 2.101 also issued under secs. \$3, 62, 63, 81, 103, 104, 105, 68 Stat. 930, 932, 933, 935, 936, 937, 938, as amended (42 U.S.C. 2073, 2092, 2093, 2111, 2133, 2134, 2135); sec. 102, Pub. L. 91-190, 83 Stat. 853, as amended (42 U.S.C. 4332); sec. 301, 88 Stat. 1248 (42 U.S.C. 5871). Sections 2.102, 2.103, 2.104, 2.105, 2.721 also issued under secs. 102, 103, 104, 105, 183, 189, 68 Stat. 936, 937, 938, 954, 955 as amended (42 U.S.C. 2132, 2133, 2134, 2135, 2233, 2239). Section 2.105 also issued under Pub. L. 97-415, 96 Stat. 2073 (42 U.S.C. 2239) Sections 2.200-2.206 also issued under secs. 186, 234, 68 Stat. 955, 83 Stat. 444, as amended (42 U.S.C. 2238, 2282); sec. 206, 88 Stat. 1246 (42 U.S.C. 5848). Sections 2.600-2.606 also issued under sec. 102, Pub. L 91-190, 83 Stat. 853, as amended (42 U.S.C. 4332). Sections 2.700a. 2.719 also issued under 5 U.S.C. \$54. Sections 2.754, 2.760, 2.770 also issued under 5 U.S.C. 557. Sections 2.790 also issued under sec. 103, 68 Stat. 936, as amended (42 U.S.C. 2133) and 5 U.S.C. 552. Sections 2.800 and 2.808 also issued under 5 U.S.C. 553. Section 2.809 also issued under 5 U.S.C. 553 and sec. 29, Pub. L. 85-256, 71-Stat: 579, as amended. (42 U.S.C. 2039). Appendix A also issued under sec. 8, Pub. L. 91-580, 84 Stat. 1473 (42 U.S.C. 2135).

2. In § 2.105, paragraphs (a)(4) through (a)(8) are redesignated as paragraphs (a)(5) through (a)(9), a new paragraph (a)(4) is added, and redesignated paragraph (a)(6) is revised, as follows:

# § 2.105 Notice of proposed action.

(4) An amendment to an operating license for a facility licensed under § 50.21(b) or § 50.22 or for a testing

facility, as follows:

(i) If the Commission determines under \$ 50.58 that the amendment involves no significant hazards consideration, though it will provide notice of opportunity for a hearing pursuant to this section, it may make the amendment immediately effective and grant a hearing thereafter, or

(ii) If the Commission determines under \$ 50,58 and \$ 50.91 that an emergency or exigent situation exists and that the amendment involves no significant hazards considerations, it will provide notice of opportunity for a hearing pursuant to § 2.106 (if a hearing is requested, it will be held after issuance of the amendment);

• ٠ (6) An amendment to a license specified in paragraph (a)(5) of this section, or an amendment to a construction authorization granted in proceedings on an application for such a license, when such amendment would authorize actions which may significantly affect the health and safety of the public; or

#### PART 50-DOMESTIC LICENSING OF PRODUCTION AND UTILIZATION **FACILITIES**

3. The authority citation for Part 50 is revised to read as follows:

Authority: Secs. 103, 104, 161, 182, 183, 186, 189, 68 Stat. 936, 937, 948, 953, 954, 955, 956, as amended, sec. 234, 83 Stat. 1244, as amended (42 U.S.C. 2133, 2134, 2201, 2232, 2233, 2236, 2239, 2282); secs. 201, 202, 206, 88 Stat. 1242, 1244, 1246, as amended (42 U.S.C. 5841, 5842, 5846), unless otherwise noted.

(Sec. 80.7 also issued under Pub. L. 95-601. ses. 10, 92 Stat. 2951 (42 U.S.C. 5851). Sections 50.58, 50.91 and 50.92 also issued under Pub. L 97-415, 96 Stat. 2073 (42 U.S.C. 2239). Section 50.78 also issued under sec. 122, 68 Stat. 939 (42 U.S.C. 2152). Sections 50.80-50.81 also issued under sec. 164. 68 Stat. 954, as amended (42 U.S.C. 2234). Sections 50.100-

50.102 also issued under sec. 186, 68 U.S.C. 955 [42 U.S.C. 2236].)

For the purposes of sec. 223, 68 Stat. 958, as amended (42 U.S.C. 2273), \$ \$ 50.10(a). (b). and (c), 50.44, 50.48, 50.48, 50.54, and 50.60(a) are issued under sec. 161b. 68 Stat. 948, as amended (42 U.S.C. 2201(b)): \$\$ 50.10(b) and (c) and 50.54 are issued under sec. 161i, 68 Stat. 949, as amended (42 U.S.C. 2201(i)); and \$\$ 50.55(e), 50.59(b), 50.70, 50.71, 50.72, and 50.78 are issued under sec. 1610, 68 Stat. 950, as amended (42 U.S.C. 2201(o)).

4. A new § 50.91 is added to Part 50 to read as follows:

#### § 50.91 Notice for public comment; State consultation.

The Commission will use the following procedures on an application received after May 6, 1983 requesting an amendment to an operating license for a facility licensed under § 50.21(b) or 50.22 or for a testing facility:

(a) Notice for public comment.—(1) At the time a licensee requests an amendment, it must provide to the Commission its analysis, using the standards in \$ 50.92, about the issue of no significant hazards consideration.

(2) The Commission may publish in the Federal Register under § 2.105 either an individual notice of proposed action as to which it makes a proposed determination that no significant hazards consideration is involved, or, at least once every 30 days, a monthly notice of proposed actions which identifies each amendment issued and each amendment proposed to be issued since the last such monthly notice. For each amendment proposed to be issued. either notice will (i) contain the staff's proposed determination, under the standards in § 50.92, (ii) provide a brief description of the amendment and of the facility involved, (iii) solicit public comments on the proposed determination, and (iv) provide for a 30day comment period. Normally, the amendment will not be granted until after this comment period expires.

(3) The Commission may inform the public about the final disposition of an amendment request where it has made a proposed determination on no significant hazards consideration either by issuing an individual notice of issuance under § 2.108 or by publishing such a notice in its monthly system of Federal Register notices. In either event, it will not make and publish a final determination on no significant hazards consideration, unless it receives a request for a hearing on that amendment

request.

(4) Where the Commission makes a final determination that no significant hazards consideration is involved and that the amendment should be issued, the amendment will be effective upon

issuance, even if adverse public comments have been received and even if an interested person meeting the provisions for intervention called for in § 2.714 has filed a request for a hearing. The Commission need hold any required hearing only after it issues an amendment, unless it determines that a significant hazards consideration is involved

(5) Where the Commission finds that an emergency situation exists, in that failure to act in a timely way would result in derating or shutdown of a nuclear power plant, it may issue a license amendment involving no significant hazards consideration without prior notice and opportunity for a hearing or for public comment. In such a circumstance, the Commission will not publish a notice of proposed determination on no significant hazards consideration, but will publish a notice of issuance under § 2.106, providing for opportunity for a hearing and for public comment after issuance. The Commission expects its licensees to apply for license amendments in a timely fashion. It will decline to dispense with notice and comment on the determination of no significant hazards consideration, if it determines that the licensee has failed to make a timely application for the amendment in order to create the emergency and to take advantage of the emergency provision. Whenever a threatened closure or derating is involved, a licensee requesting an amendment must explain why this emergency situation occurred and why it could not avoid this situation, and the Commission will assess the licensee's reasons for failure to file an application sufficiently in advance of that event.

(6) Where the Commission finds that exigent circumstances exist, in that a licensee and the Commission must act quickly and that time does not permit the Commission to publish a Federal Register notice allowing 30 days for prior public comment, it will:

(i) Use local media to inform the public in the area surrounding a licensee's facility of the licensee's amendment request and of its proposed determination as described in paragraph (a)(2) of this section:

(ii) Provide for a reasonable opportunity for the public to comment. using its best efforts to make available to the public whatever means of communication it can for the public to respond quickly;

(iii) Publish a notice of issuance under 2.106, providing an opportunity for a hearing and for public comment after issuance, if it determines that the

amendment involves no significant hezards consideration.

(iv) Require an explanation from the licensee about the reason for the exigency and why the licensee cannot avoid it, and use its normal public notice and comment procedures in paragraph (a)(2) of this section where it determines that the licensee has failed to use its best efforts to make a timely application for the amendment in order to create the exigency and to take advantage of this procedure.

(b) State consultation.—(1) At the time a licensee requests an amendment, it must notify the State in which its facility is located of its request by providing to that State a copy of its application and its analysis about no significant hazards consideration and indicate on the application that it has done so. (The Commission will make available to the licensee the name of the appropriate State official designated to

receive such amendments.)

(2) The Commission will advise the State of its proposed determination about no significant hazards consideration normally by sending it a copy of the Federal Register notice.

(3) The Commission will make available to the State official designated to consult with it about its proposed determination the names of the Project Manager or other NRC personnel it designated to consult with the State. The Commission will consider any comments of that State official. If it does not hear from the State in a timely manner, it will consider that the State has no interest in its determination; nonetheless, before it issues the amendment it will telephone that official for the purpose of consultation.

(4) The Commission will make a good faith attempt to consult with the State before it issues a license amendment involving no significant hazards consideration. If, however, it does not have time to use its normal consultation procedures because of an emergency situation, it will attempt to telephone the appropriate State official. Inability to consult with a responsible State official following good faith attempts will not prevent the Commission from making effective a license amendment involving no significant hazards consideration, if the Commission deems it necessary to avoid a shutdown or derating.

(5) After the Commission issues the requested amendment, it will send a copy of its final determination to the

State.

(c) Caveats about State consultation.

The State consultation procedures in paragraph (b) of this section do not give the State a right:

(1) To veto the Commission's proposed determination:

(2) To a hearing on the determination before the amendment becomes effective; or

(3) To insist upon a postponement of the determination or upon issuance of

the amendment:

(4) Nor do these procedures alter present provisions of law that reserve to the Commission exclusive responsibility for setting and enforcing radiological health and safety requirements for nuclear power plants.

Dated at Washington, D.C., this 4th day of April, 1983.

For the Nuclear Regulatory Commission.
Samuel J. Chilk,
Secretary for the Commission.
[FR Doc. 63-605 Filed 6-5-65; 6-65 am]
SKLING COOF 7550-61-46

# FEDERAL RESERVE SYSTEM

12 CFR Part 205, [Reg. E; Doc. 8-0449]

Electronic Fund Transfers; Technical Amendments and Update to Official Staff Commentary

AGENCY: Board of Covernors of the Federal Reserve System.

ACTION: Final rule and official staff interpretation.

SUMMARY: The Board is adopting technical amendments to Regulation E (Electronic Fund Transfers) to conform certain provisions that refer to Regulation Z (Truth in Lending). These changes reflect redesignated sections in revised Regulation Z. This notice also contains changes to the official staff commentary, which applies and interprets the requirements of Regulation E.

EFFECTIVE DATE: April 1, 1983.
FOR FURTHER INFORMATION CONTACT:
John C. Wood or Jesse B. Filkins, Senior
Attorneys, or Geralli P. Hurst, Staff
Attorney, Division of Consumer and
Community Affairs, Board of Governors
of the Federal Reserve System,
Washington, D.C. 20551, at (202) 452—
2412 or (202) 452—3837.

SUPPLEMENTARY INFORMATION:

1. General. The Electronic Fund
Transfer Act (15 U.S.C. 1693 et seq.)
governs any transfer of funds that is
electronically initial ed and that debits
or credits a consumer's account. This
statute is implemented by the Board's
Regulation E (12 CFR Part 205). The
Board's staff has also issued an official
commentary that interprets the
regulation (EFT-2).

2. Explanation of evisions.

Regulation. Regulation E contains certain provisions that describe the relationship between the rules governing electronic fund transfers and Regulation Z (Truth in Lending). These provisions cover issuance of access devices.

§ 205.5(c)(1)(ii) and 205.5(c)(2)(i): liability for unauthorized transfers.

§ 205.6(d)(1)(i); documentation of transfers. § 205.9(b)(3); and procedures for resolving errors. § 205.11(i). The changes set forth below relate to the updating of Regulation Z sections were redesignated when the Board revised Regulation Z, pursuant to the Truth in Lending Simplification and Reform Act of 1980.

Commentary. This is the first periodic update to the Official Staff Commentary on Regulation E, which was published in September 1981 (46 FR 46876). These changes were proposed for comment on February 2, 1983 (46 FR 4667). Some of the revisions to the commentary relate to amendments to the regulation published on October 12, 1982 (47 FR 44708). Other changes respond to various questions that have arisen concerning Regulation E since the commentary was originally published. Questions that are being added between existing questions are designated ".5"—for example, question 2–5.5 belongs after question 2–5.

It is contemplated that future updates to the commentary will be published annually, unless circumstances dictate more frequent revision. The staff expects to publish the next proposal in November 1983 for a 60-day comment period, and to issue a final version in the first quarter of 1984

List of Subjects in 2 CFR Part 205

Banks, banking, Consumer protection, Electronic fund transfers, Federal Reserve System.

S. Text of regulatory revisions.

Pursuant to the authority granted in Section 904 of the Electronic Fund Transfer Act (15 U.S.C. 1893 et seq.), the Board amends Regulation E, 12 CFR Part 205, by revising §§ 205.5(c)(1)(ii), 205.5(c)(2)(i), 205.6(i)(1)(ii), 205.9(b)(3), and 205.11(i) to refer to the revised sections of Regulation Z, to read as follows:

§ 205.5 Issuance of access devices.

(c) Relation to Tuth in Lending (1)

fii) Addition to an accepted credit card, as defined in 2 CFR 226.12(a)(2), footnote 21 (Regulation Z), of the

during the prior crop year will be allocated raisins under these offers on the basis of this acquisitions (up to the time the original offer is made) of raisins in the current crop year. If field prices are not established the offer shall be made not more than fifteen days following such establishment. The price of reserve tonnage raisins offered to handlers to sell as free tonnage, pursuant to this paragraph, shall be the established field price for free tonnage raisins of that varie al type, plus 3 percent of the established field price, plus the estimated costs incurred by the Committee for equity holders.

(h) Publicity. The Committee shall promptly give reasonable publicity to producers, dehydra ors, handlers, and the cooperative bargaining association(s) of each meeting to consider a marketing policy or any modification thereof, and each such meeting shall be open to them. Similar publicity shall be given to producers, dehydrators, handlers, and the cooperative bargaining association(s) of each marketing policy report or modification thereof, filed with the Secretary and of the Secretary's action thereon. Copies of all marketing policy reports shall be maintained in the office of the Committee, where they shall be made available for examination by any producer, dehydrator, handler, or cooperative bargaining association representative. The Committee shall notify handlers, dehydrators, and the cooperative bargaining association(s), and give reasonable publicity to producers of its computation of the trade demand, preliminary percentages, and interim percentages and shall notify handlers, dehydrators, and the cooperative bargaining association(s) of the Secretary's action on percentages by registered or certified mail.

21. Section 989.55 is revised to read as

#### § 989.55 Regulation by the Secretary.

Whenever the Secretary finds, from the recommendation and supporting information supplied by the Committee or from other available information, that to designate final free and reserve percentages for any varietal type of standard raisins acquired by handlers during the crop year will tend to effectuate the declared policy of the Act, the Secretary shall designate such percentages. In the event the Secretary finds that suspension or termination of any percentages computed by the Committee or designated by the Secretary tend to effectuate the declared policy of the Act, the Secretary shall suspend or terminate such percentages.

22. Section 989.65 is revised to read as follows:

#### § 989.65 Free and reserve tonnage.

The standard rais ins acquired by handlers which are free tonnage, and any reserve tonnage purchased for free use, may be disposed of by him in any marketing channel, subject to the applicable provisions of this part. A handler's free tonnage of a varietal type of raisin shall be either the free percentage of the standard raisins of the varietal type acquired by him or all of the standard raisins of the varietal type acquired by him if so three percentage is established by the Committee or designated by the Secretary for that varietal type. A hardler's reserve tonnage of a varietal type shall be the reserve percentage of the standard raisins of that varietal type acquired by him.

#### \$989.66 [Amended]

23. Section 989.66 is amended by removing the proviso in paragraph (b)(1) and changing the punctuation after the word "control" from a colon (:) to a period (.).

#### § 989.67 [Amended]

24. Section 989.67[j] is amended by changing the reference from "§ 989.54(d)" to "§ 489.54(g)".

#### £ 989.69 [Removed

25. Section 989.69 is removed.
26. Section 989.73 is amended by redesignation current paragraph (c) as (d), and adding a new paragraph (c) reading as follows:

#### § 989.73 Reports.

(c) Each handler shall file such reports of creditable promotion including paid advertising as recommended by the Committee and approved by the Secretary.

#### § 989.76 [Amended]

27. Section 989.7d is amended by adding the following sentence at the end of that section reading as follows: "The Committee, with the approval of the Secretary, may prescribe rules and regulations to include under this section handler records that detail promotion and advertising activities which the Committee may need to perform its functions under § 99.53.

#### § 989.77 [Amended]

28. Section 989.77 is amended by adding at the end of the first sentence the phrase "and promotion and advertising activities conducted by handlers under § 949.83".

29. The first sentence of § 989.80(a) is amended by adding at the end of the sentence the words "less any amounts credited pursuant to § 989.53."

\$0. Section 989.80 is revised by adding paragraph (d) to read as follows:

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#### § 989.80 Assessmedts

(d) Each handler shall, with respect to administrative assessments not paid within 30 calendar days of the date of the Committee's invoice, pay to the Committee interest on the unpaid assessment at the rate of the prime rate established by the lank in which the Committee has its administrative assessment funds deposited, on the day that the administrative assessment becomes delinquent plus 2 percent; and further, that such rate of interest be added to the bill monthly until the delinquent handler's assessment plus applicable interest has been paid:

Provided, That the Committee may, with the approval of the Secretary, modify the interest rate applicable to delinquent handler's assessment through the establishment of applicable rules and regulations.

#### § 989.85 [Amended]

31. Section 989.83 is amended by removing the words "and no member of alternate member of the Executive Operations Committee".

#### § 969.95 [Amended]

82. Section 989.95 is amended by removing the word: "and the Executive Operations Committee" from the first sentence; "or of the Executive Operations Committee" from the second sentence, and "or the Executive Operations Committee" from the third sentence.

Signed at Washington, D.C. on March 29, 1963.

William T. Manley,

Deputy Administrator Marketing Program Operations.

(FR Doc. 83-8000 Filed 4-4-6: 8:45 am) BILLING CODE \$410-03-88

# NUCLEAR REGULATORY COMMISSION

#### 10 CFR Parts 2 and 50

# Temporary Operating Licenses

AGENCY: Nuclear Regulatory Commission.

ACTION: Proposed rule.

SUMMARY: The Commission is proposing to adopt amendments to its "Rules of Practice for Domestic Licensing

Proceedings" in 10 CFR Part 2 and to its regulations in 10 CFR Part 50, "Domestic Licensing of Production and Utilization Facilities," providing for the issuance of temporary operating licenses for nuclear. power reactors. Public Law 97-415, enacted on January 4, 1983, amended section 192 of the Atomic Energy Act of 1954 (the Act), to authorize the NRC to issue such licenses. Section 192, initially added to the Act on June 2, 1972, authorized the Atomic Energy Commission (AEC) to issue temporary operating licenses for nuclear power reactors under certain prescribed circumstances. (The AEC's licensing authority was transferred to the NRC in 1975.) The authority under the original section 192 expired, however, on October 30, 1973. To the extent that the amended section 192 is in substance the same as the original section, the implementing regulations in the amendments to Parts 2 and 50 are also similar in substance to the now expired regulations which were initially published in 1972 to implement the section. The proposed amendment to Part 2 and 50 set out below are designed to conform Commission regulations and procedures to the new temporary operating licensing authority. DATE: Comment period expires May 6, 1983. Comments received after this date will be considered if it is practical to do so, but assurance of consideration cannot be given except as the comments received on or before this date. ADDRESSES: All interested persons who desire to submit written comments or suggestions for consideration in connection with the amendments should send them to the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Docketing and Service Branch. Copies of comments received on the amendments as well as on the Regulatory Analysis prepared in connection with the amendments may be examined in the Commission's Public Document Room at 1717 H Street, NW., Wahington, D.C.

FOR FURTHER INFORMATION CONTACT: Thomas F. Dorian, Esq., Office of the Executive Legal Director, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555. Telephone: (301) 492–8690. SUPPLEMENTARY INFORMATION:

#### Background

After the March 1979 accident at the Three Mile Island nuclear power plant, the NRC focused its attention on evaluating the accident and its implications for the safe regulation of nuclear power in this country and on developing the necessary regulatory

improvements for continued operation of nuclear power plants. During this period, construction continued on those nuclear power plants with construction permits, although NRC applied only very limited effort to preparing and meeting the necessary safety reviews and bearing requirements for the issuance of operating licenses for these facilities. Largely as a result of this state of affairs, in late 1980 it was argued that there was a possibility that delays would occur between the time when construction of some of these plants would be sufficiently completed to allow fuel loading and the start of operations and the time when all requirements for the issuance of operating licenses (including the hearing requirements of the Atomic Energy Act) would be met.

Under the Atomic Energy Act of 1954, as amended (the Act), no person may operate a nuclear power plant without first obtaining an operating license from the NRC. A formal on-the-record evidentiary hearing must be held—and a decision rendered on the basis of that record—if requested by any person whose interest may be affected, before the Commission may issue an operating license. Before the enactment of Pub. L. 97-415, in a case where a hearing is held, the Commission lacked the authority to authorize fuel loading and low-power operation and testing on the basis of its safety and environmental evaluation; a utility was required instead to await authorization in the course of the hearing process. See 10 CFR 50.57(c).

It continues to be argued that, notwithstanding the administrative changes to the licensing process designed to reduce the time required to complete the licensing of these plants. there remains a possibility that some licensing delays might occur for some of the plants scheduled to be completed before the end of 1983. In order to obviate the possibility of such delays ever occuring, on March 18, 1981, the Commission submitted a legislative proposal to amend the Act so as to authorize the Commission to issue a temporary operating license for a nuclear power plant, allowing fuel loading and low-power operation and testing, in advance of the conduct or completion of an on-the-record evidentiary hearing on contested issues relating to the final operating license. Pub. L. 97-415 is the final legislative product of the Commission 's proposal. It is an "extraordinary and temporary 🕞 cure for an extraordinary and temporary situation." Conf. Rep. No. 97-884, 97th Cong., 2d Sess. at 35 (1982).

#### General

A person applying for an operating license for a nuclear power plant, which is licensed under sections 103 or 104b. of the Act and as to which a hearing is otherwise required under section 189a. of the Act, could apply for a temporary operating license, pending final action by the Commission on the application for the final operating license. The temporary operating license for the facility would authorize fuel loading. testing and operation at a specific power level to be determined by the Commission. The initial petition would have to be limited to power levels not to exceed 5 percent of the nuclear facility's rated full thermal power, and the Commission could not initially authorize a higher power level. After the temporary operating license is issued, the licensee may file one or more additional petitions with the Commission to allow facility operation up to full power in staged increases in power level beyond the initial 5 percent limitation. All authorizations for temporary operating licenses under section 192 and these implementing regulations must be pursuant to a vote and a final order of the Commission itself and cannot be delegated to the NRC staff. The authorizations themselves lie within the discretion of the Commission. This means, among other things, that the Commission in a temporary operating license would authorize both a given power level and the time it deems appropriate for operation at that level before issuance of the full power license.

The present authority and procedures in § 50.57(c) of the regulations (under which a presiding Atomic Safety and Licensing Board may, on motion, and after a decision based on the evidentiary record or upon agreement of the parties to the contested proceeding. authorize the issuance of a fuel load or low-power and testing license) remain available and are not affected at all by these regulations implementing section 192 of the Act. In other words, the new § 50.57(d) (described below) for temporary operating license authority is not coupled to the present § 50.57(c). and a licensee proceeding under § 50.57(c) may also proceed separately under § 50.57(d) without any rights being waived under § 50.57(c). If a license already has a low power license and wishes to go to higher or full power using the temporary operating license procedure (that is, it wants to translate its low power authority under § 50.57(c) to low power authority under § 50.57(d) and then to go to higher power under

§ 50.57(d) for some specified time period), it should show that it is in satisfactory compliance with § 50[579d] and that the temporary operating license for low power would be in all respects the same as or more restrictive than the low power license. Although the Commission does not wish to require pro forma acts, a licensee in the situation described above should show that the time periods and authorized power level for both types of licenses are compatible. Additionally, to simplify the Commission's considerations, it should show that the parties affected by this situation (ordinarily the parties in the proceeding under # 50.57(c)) have not waived their rights and agree to its proposed course of action; consequently, to make sure that there truly is an agreement and that everyone's rights are being protected, the Commission expects licensees to demonstrate to it (under the procedures described in 2.301 *et seq.*, described later) that affected parties were on notice of and have not objected to the licensee's proposed action. If a licensee does not or can not make such a showing, the Commission may still issue the temporary operating license, but may use additional procedures to make its decision.

In delineating the circumstances under which petitions may be filed and conditions under which the Commission may exercise its authority, the proposed rule carefully follows the prescriptions in section 11 of Pub. L. 97-415. These provisions are reflected in the proposed amendments to Parts 2 and 50 set out below. In essence, these amendments would establish a detailed procedural framework for considering and issuing temporary operating licenses. Section 192, as amended, and its accompanying legislative history clearly contemplate that the procedural framework is both useful and needed to govern the Commission's actions in exercising the new authority and to preserve for the public its right to participate in licensing decisions.

Proposed Subpart C to CFR Part 2—
"Procedures Under Section 192 for the Issuance of Temporary Operating Licenses."

Subpart C would simply add procedural requirements to 10 CFR Part 2 needed to implement the temporary operating licensing authority in section 192 of the Act as provided for in a new § 50.57(d) of 10 CFR Part 50. Unlike the hearing process on the final operating license, the temporary operating licensing process would not be subject to the hearing requirements of section 189a. of the Act, to the requirements of

subpart A, or to all the requirements of subpart G of the Rules of Practice in 10 CFR Part 2. However, certain sections of subpart G would be applied to resolve needless controversy about such items as the filing of papers, service on parties, and so on. These are 10 CFR 2.701, 2.702 and 2.708—2.712, relating to service and filing of documents, maintaining a docket, and time computations and extensions; § 2.713, relating to appearance and practice before the Commission; § 2.758. generally prohibiting challenges to the Commission's rules; and § 2.772, generally granting the Commission's Secretary the authority to rule on procedural matters.

It should be noted that 10 CFR 2.719 and 2.780, relating to separation of functions and ex parte communications, would not apply. However, the Commission is sensitive to the concern that the informal contacts that would be allowed thereby should not be extensive and that they should not result in significant data or argument that are both relied on by the Commission in its temporary operating licensing decision and unavailable to the parties for comment before the decision. Thus, i informal contacts do take place which provide significant data or argument and which are both relied on by the Commission and unavailable to the parties, then that data or argument will be made available for comment before the decision. The Commission's decision not to apply separation of functions and ex parte rules to temporary operating licensing reflects a preference not to apply rules intended for formal, trial type proceedings, and is based on the belief that operating licensing and temporary operating licensing proceedings on a given plant are separate proceedings for the purpose of application of the formal hearing requirements of the Administration Procedure Act (APA). The amendment to section 192 of the Atomic Energy Act (Act) states that section 189a. of the Act does not apply to a temporary operating licensing proceeding; thus, if section 189a. does not apply, then the APA's formal hearing requirements do not apply either. Furthermore, the Commission's consideration of informal communications with the parties in an informal temporary operating licensing proceeding would not prevent the Commission from eventually considering, as necessary, issues arising from the formal operating licensing proceeding. Information provided in the informal proceeding will not be used in the formal proceeding, unless it is formally included in the record.

It bears mention that the Conference Committee noted that, under section 192, the Commission cannot issue a temporary operating license before "all significant safety issues specific to the facility in question have been resolved to the Commission's satisfaction." See Conf. Rep. No. 97-884, 97th Cong., 2d Sess. at 35 (1982).

Subpart C provides all of the necessary procedural guidance regarding requests for, and Commission authorization of, temporary operating licenses. Breifly, Subpart C would

provide:

• For the petition for a temporary. operating license or for an amendment to that license to be filed in the form of a written motion. The written motion, with supporting affidavits, must be served on all parties to the proceeding for the issuance of the final operating license.

The initial petition must be limited to power levels not to exceed 5 percent of rated full thermal power. After the issuance of the temporary operating license, the licensee may file subsequent petitions with the Commission to amend the temporary operating license by incremental increases in power levels in excess of the initial 5 percent limitation. Each new petition can request only one incremental increase.

 The proposed subpart provides general guidance on the contents and requirements for affidavits which may be filed in support of or in opposition to petitions for the issuance, or the amendment, of temporary operating

licenses.

The Proposed rules provide for prompt publication of notices of petitions for temporary operating licenses as well as for amendments to such licenses and also provide for a 30-day period for public comment. the notice will inform interested persons about the way they can obtain access to the petition and its supporting affidavits. Such access is needed so that such persons might, as the rules also provide, file responsive affidavits to the petition.

The proposed rules do not specify a time after the 30-day public comment period for Commission action on the petition. In keeping with the purpose of the temporary operating license authority, the proposed rules provide that the Commission will act as expeditiously as possible on petitions for temporary operating licenses and for amendments to such licenses.

• Issuance of a temporary operating license or an amendment must be pursuant to a final order of the Commission itself, which recites the reasons called for in section 192 of the Act and in § 50.57(d) of the regulations.

As called for by the legislation, the order would be transmitted upon its issuance to the Committees on Interior and Insular Affairs and Energy and Commerce of the House of Representatives and the Committee on Environment and Public Works of the Senate. The final order of the Commission would be subject to judicial review under section 189b. of the Act. It should be noted that, pursuant to the legislation, the requirements of section 189a. of the Act would not apply to the issuance or amendment of a temporary operating license. Thus, the legislation authorizes the Commission to use procedures other than formal adjudicatory procedures in issuing a temporary operating license. In this regard, the Commission will develop informal procedures case-by-case to resolve particular issues as they arise.

- The proposed rules restate the procedural constraints in section 192 to assure that the isuance of a temporary operating license does not prejudge the outcome of the licensing hearing for the final operating license for that nuclear power plant or prejudice the rights of any party to the hearing to raise any proper issue in that hearing and to have that issue decided.
- The proposed rules require, as does section 192, that any party to the final operating license hearing, or any licensing board member conducting the hearing, promptly notify the Commission about any information made available as part of that hearing: (1) That the terms and conditions of the temporary operating license are not being met or (2) that they are insufficient to provide reasonable assurance that operation of the facility during the period of the temporary operating license will provide adequate protection to the public health and safety and to the environment.
- The proposed rules state that a temporary operating license is subject to modification, suspension or revocation, or to the imposition of civil penalties pursuant to sections 186 and 234 of the Atomic Energy Act and subpart B of 10 CFR Part 2.
- \* Finally, it should be noted that, pursuant to section 192d. of the Act, the Commission will exert its best efforts to adopt appropriate administrative remedies to minimize the need for the issuance of temporary operating licenses. This is in keeping with the conferees' agreement in the Conference Report that a temporary operating license should be a "last resort remedy, to be employed only when no other alternative is available." Conf. Rep. No. 97–884, 97th Cong., 2d Sess. at 36 (1982).

The Commission will also ensure that any administrative remedies it adopts will not themselves infringe upon the right of any party to a full and fair hearing under the Act, again in keeping with the conferees' expectations. Id. And, lastly, the Commission will notify the Committees on Interior and Insular Affairs and Energy and Commerce of the House of Representatives and the Committee on Environment and Public Works of the Senate of all administrative remedies it proposes to adopt, also in keeping with the conferees' intentions. Id.

Proposed § 50.57(d) of 10 CFR Part 50

A new § 50.57(d) would be added to reflect the substance of the temporary operating licensing authority granted by Public Law 97–415 and the special provisions which must be satisfied before the Commission exercises this authority. Pursuant to section 11 of Pub. L. 97–415 and § 50.57(d), the following requirements would be applicable to a petition for and the issuance of a temporary operating license and amendments to that license:

A petition for the issuance of a temporary operating license could not be filed with the Commission until the Advisory Committee on Reactor Safeguards (ACRS) report, the NRC staff's initial safety evaluation report (SER) and the staff's supplement to this report (SSER) prepared in response to the ACRS report for the plant, the NRC staff's final environmental statement, and, a State, local or utility emergency plan have been filed.

 The initial petition for a temporary operating license and amendments to that license would be handled as described before.

After the issuance of a temporary operating license, subsequent petitions from the utility for increased power levels, notice and public comment periods on each new petition, and the determinations by the NRC called for by section 192 (and implemented in this new § 50.57(d)) would be required before the Commission could allow operation at power levels beyond the initial 5 percent low-power testing level.

\* Before issuing a temporary operating license or amending the license to allow the operation at an increased power level, NRC must provide notice of the request for such authority and a 30-day period for public comment.

 Upon the expiration of the 30-day comment period, the Commission could issue the temporary operating license, or amend the license to allow temporary operation at a power level in excess of

the initial license limitation, as the case may be, if the Commission itself determined that: (1) All requirements of law other than the conduct or completion of any required hearing on the final operating license are met (2) in accordance with such requirements. there is reasonable assurance temporary operation of the facility in accordance with the terms and conditions of the license will provide adequate protection to the public health and safety and the environment; and (3) denial of the temporary operating license will result in delay between the time when the facility is sufficiently completed, in the fudgment of the Commission, to permit issuance of the temporary operating license, and the time when a final operating license for the facility would otherwise be issued. For a petition to amend the temporary operating license to permit operation at a power level in excess of 5 percent of the facility's rated full thermal power, the Commission's findings must, of course, be directed to operation at the increased power level which would be authorized by the amendment

• Any final Commission order authorizing the issuance of a temporary operating license pursuant to section 192 (i.e., as distinguished from an order which may be issued by a presiding Atomic Safety and Licensing Board under paragraph (c) of § 50.57) of the Act must recite with specificity the reasons justifying the findings required by that section and § 50.57(d). The order must be sent upon issuance to the Committees described before.

 The temporary operating license would contain such terms and conditions as the Commission may deem necessary, including the duration of the license and any provision for its extension.

• The Commission would suspend the temporary operating license if it finds that the applicant is not prosecuting the application for the final operating license (and on which a hearing under section 189a. is being conducted) with due diligence. The Commission could, of course, suspend the license for other reasons, such as in the interest of public health and safety.

• Section 192 provides that the Commission's authority to issue new temporary operating licenses shall expire on December 31, 1983. Since the Commission cannot issue new temporary operating licenses after December 31, 1983, it expects any licensee that wishes to apply for such a licensee to do so before November 23, 1983, to allow it to act before its

authority expires. See § 2.301. Licensees should also note that their licenses will not expire on that date. Section 192 simply states that the Commission's authority to issue a new temporary --operating license, if it finds that the applicant is not prosecuting its application for the final operating license with due diligence. See § 2.308. Finally, where the Commission has issued a new temporary operating license before December 31, 1983, and, subsequently, the licensee requests an amendment to that license, this provisión does not preclude the Commission from amending that license after December 31, 1983.

#### Paperwork Reduction Act Statement

This proposed rule contains no new or amended requirements for recordkeeping, reporting, plans or procedures, applications or any other type of information collection reviewable by the Office of Management and Budget under the Paperwork Reduction Act.

# Regulatory Flexibility Certification

In accordance with the Regulatory Flexibility Act of 1980, 5 U.S.C. 605(b), the Commission certifies that this proposed rule does not have a significant economic impact on a substantial number of small entities. This rule affects only the licensing and operation of nuclear power plants. The companies that own these plants do not fall within the scope of the definition of "small entities" set forth in the Regulatory Flexibility Act or the Small Business Size Standards set out in regulations issued by the Small Business Administration at 13 CFR Part 121. Since these companies are dominant in their service areas, this proposed rule does not fall within the purview of the Act.

#### Regulatory Analysis

The Commission has prepared a Regulatory Analysis on these proposed amendments, assessing the costs and benefits and resource impacts. It may be examined at the address indicated above.

Accordingly, pursuant to the Atomic Energy Act of 1954, as amended, the Energy Reorganization Act of 1974, as amended, and sections 552 and 553 of Title 5 of the United States Code, notice is hereby given that adoption of the following amendments to 10 CFR Parts 2 and 50 is contemplated.

#### List of Subjects

#### 10 CFR Part 2

Administrative practice and procedure, Antitrust, Byproduct material, Classified information,

Environmental protection, Nuclear materials, Nuclear power plants and reactors, Penalty, Sex discrimination, Source material, Special nuclear material, Waste treatment and disposal.

#### 10 CFR Part 50

Antitrust, Classified information, Fire prevention, Inter-governmental selations, Nuclear power plants and reactors, Penalty, Radiation protection, Reactor siting criteria, Reporting requirements.

# PART 2—RULES OF PRACTICE FOR DOMESTIC LICENSING PROCEEDINGS

1. The authority citation for Part 2 is revised to read as follows:

Authority: Secs. 181, 181, 68 Stat. 948, 953, as amended (42 U.S.C. 2201, 2231); sec. 191, as amended, Pub. L. 87-615, 78 Stat. 400 (42 U.S.C. 2241); sec. 201, 88 Stat. 1242, as amended (42 U.S.C. 5841); 5 U.S.C. 552.

Section 2.101 also issued under secs. 53, 62, 63, 81, 103, 104, 105, 68 Stat. 830, 832, 933, 835, 938, 937, 938, as amended (42 U.S.C. 2073 2092, 2093, 2111, 2133, 2134, 2135); sec. 102 Pub. L. 91-190, 83 Stat. 853, as amended (42 U.S.C. 4332); sec. 801, 88 Stat. 1248 (42 U.S.C 5871]. Sections 2.102, 2.103, 2.104, 2.105, 2.721 also issued under secs. 102, 103, 104, 105, 183, 189, 68 Stat. 936, 937, 938, 954, 955, as amended (42 U.S.C. 2132, 2133, 2134, 2135, 2233, 2239). Sections 2.200-2.206 also issued under secs. 188, 234, 68 Stat. 955, 83 Stat. 444 as amended (42 U.S.C. 2238, 2282); sec. 208, 58 Stat. 1245 (42 U.S.C. 5846). Sections 2.600-2.606 also issued under sec. 102, Pub. L. 91-190, 83 Stat. 853, as amended (42 U.S.C. 4332). Sections 2.700s, 2.719 also issued under 5 U.S.C. 554. Sections 2.754, 2.780, 2.770 also issued under 5 U.S.C. 557. Section 2.790 also issued under sec. 103, 68 Stat. 936, as amended (42 U.S.C. 2133) and 5 U.S.C. 552. Sections 2.800 and 2.808 also issued under 5 U.S.C. 553. Section 2.809 also issued under 5 U.S.C. \$53 and sec. 29, Pub. L. 85-258, 71 Stat. 579, as amended (42 U.S.C. 2039). Appendix A also issued under sec. 6, Pub. L. 91-580, 84 Stat. 1473 (42 U.S.C. 2135). The provisions of subpart Calso issued under Pub. L. 97-415, 98 Stat. 2071 (42 U.S.C. 2133).

2. A new Subpart C is added to 10 CFR Part 2 to read as follows:

Subpart C—Procedures under Section 192 for the Issuance of Temporary Operating Licenses.

#### £ 2.300 Scope of subpart.

This subpart prescribes the procedures for issuing a temporary operating license and specifies the framework for Commission determinations. These procedures apply in any proceeding where an applicant has applied for a final operating license for a utilization facility (licensable under sections 103 or 104b. of the Atomic Energy Act (Act) and otherwise requiring a licensing hearing pursuant to section 189a.) and the applicant.

pursuant to section 192 of the Act and § 50.57(d) of this chapter, petitions the Commission for a temporary operating license authorizing fuel loading, testing, and initial low power operation (or for an amendment authorizing operation at an increased power level), pending action by the Commission on the application for the final operating license.

# § 2.301 Filing of petition and accompanying affidavits.

(a) Before November 23, 1983, an applicant-for an operating license may file a written petition for a temporary operating license with the Commission for each such facility. The applicant must serve the petition, including the accompanying affidavits, on all parties to the proceeding for the issuance of the final operating license. The applicant may file any such petition at any time after the documents called for by section 192 of the Act and § 50.57(d) of this chapter are issued.

(b) The initial petition for a temporary operating license for each such facility shall, in accordance with section 192 of the Act and § 50.57(d) of this chapter, be limited initially to a specified time and to a power level not to exceed 5 percent of the facility's rated full thermal power for that specified time. After the Commission issues a temporary operating license for any such facility. the licensee may file subsequent petitions with the Commission, using the procedure described in paragraph (a). requesting the Commission to amend the temporary operating license to allow facility operation at incremental stages beyond the initial 5 percent level for specified times, up to and including operation at full power, pending completion of the proceeding on the final operating license.

(c) The Commission has full discretion to determine the initial power level up to 5 percent and the incremental increases in power levels it will authorize and the period for which the authorization is granted. It will not grant a temporary operating license or an amendment to that license for a period lasting beyond the date the final operating license is granted, and the temporary operating license and any amendments to that license will expire when the final operating license will expire when the final operating license is issued.

#### § 2.302 Contents of affidavits.

The applicant's petition for a temporary operating license or an amendment to that license shall be accompanied by an affidavit or affidavits setting forth the specific facts upon which the petitioner relies to

justify issuance of the issuance of the temporary operating license or the amendment to that license. Any such affidavit and any affidavit filed in response shall state-separately the specific facts and arguments and include the exhibits upon which the person relies. The facts asserted in any affidavit filed shall be sworn to or afirmed by persons having knowledge of those facts, and a statement to this effect shall affirmatively appear in the affidavit. Except under unusual circumstances, such persons should be those who would be available to substantiate orally the facts asserted, as the Commission deems appropriate. Any such affidavit shall be accompanied by a list of documents relied on to support the facts stated in the affidavit and the place where such documents, other than those issued by the Commission's staff, are available for inspection.

#### § 2.303 Notice of petition.

The Commission will promptly publish notice off each petition for issuance of a temporary operating license and any subsequent petitions for amendments to that license in the Federal Register and in such trade or news publications as the Commission deems appropriate in order to give reasonable notice to persons who might have a potential interest in the grant of such a temporary operating license or an amendment to that license. The notice will inform such persons of the arrangements for their access to the petition and supporting affidavits. Any person may file affidavits in support of, or in opposition to, the petition within 30 days after the publication of such notice in the Federal Register. The Commission thereafter will act as expeditiously as possible to reach a determination on such petitions.

#### § 2.304 Responsive affidavits.

Responsive affidavits in opposition to the petition shall be accompanied by a short and concise statement of the material facts as to which it is contended that there exists a substantial issue concerning the issuance of the temporary operating license or an amendment to that license. Any responsive affidavit and any accompanying statement shall be served on all parties to the proceeding for the issuance of the final operating license.

#### § 2.305 Commission authorization.

(a) Issuance of a temporary operating license or an amendment to that license shall be pursuant to a final order of the Commission itself which recites the reasons for such authorization as called

for in section 192 of the Act and § 50.57(d) of this chapter.

(b) The requirements of section 189a. of the Act with respect to the issuance of or an amendment to a utilization facility license shall not apply to the issuance of or an amendment to a temporary operating license. Thus, subpart A of this part does not apply to the consideration of a petition for the issuance of or an amendment to such a temporary operating license; and only § § 2.701, 2,702, 2,708–2.713, 2.758 and 2.772 of subpart G of this part apply to the consideration of such a petition.

# § 2.306 Hearing on the final operating license.

(a) Issuance of a temporary operating license under section 192 of the Act and § 50.57(d) of this chapter shall not prejudice the right of any party to a proceeding for the issuance of the final operating license to pursue properly admitted issues in a hearing required pursuant to section 189a. of the Act. Failure to assert any ground for denial or limitation of such a temporar operating license shall not bar the assertion of such ground in connection with the issuance of a subsequent final operating license. No party shall argue the issuance or denial of a temporary operating license by the Commission as support for its position in a proceeding for the issuance to the final operating

(b) Any hearing on the application for the final operating license for a facility required pursuant to section 189a. of the Act shall be concluded as promptly as practicable. The Commission will suspend the temporary operating license if it finds that the applicant is not prosecuting the application for the final operating license with due diligence. The Commission may suspend the license for other public health and safety or common defense and security reasons.

#### § 2.307 Notification to the Commission.

Any party to a hearing required pursuant to section 189a. of the Act on the final operating license for a facility for which a temporary operating license has been issued under section 192 of the Act and § 50.57(d) of this chapter, and any member of the Atomic Safety and Licensing Board conducting such a hearing, shall promptly notify the Commission of any infromation that:

(a) The terms and conditions of the temporary operating license are not being met; or that

(b) Such terms and conditions are not sufficient to provide reasonable assurance that operation of the facility will provide adquate protection to the public health and safety and to the environment during the period of the facility's temporary operation.

#### § 2.306 Use of informal procedures.

The Commission ordinarily will not "use formal adjudicatory procedures in issuing a temporary operating license and will develop informal procedures case-by-case to resolve particular issues as they arise.

#### § 2.309 Enforcement.

The Commission may modify, suspend or revoke a temporary operating license, or impose a civil penalty pursuant to sections 186 and 234 of the Act and subpart B of this part.

# PART 50—DOMESTIC LICENSING OF PRODUCTION AND UTILIZATION FACILITIES

3. The authority citation for Part 50 is revised to read as follows:

Authority: Secs. 103, 104, 161, 182, 183, 186, 189, 68 Stat. 936, 937, 948, 953, 854, 955, 956, as amended, sec. 234, 83 Stat. 1244, as amended (42 U.S.C. 2133, 2134, 2201, 2232, 2233, 2236, 2239, 2282); secs. 201, 202, 206, 88 Stat. 1242, 1244, 1246, as amended (42 U.S.C. 8841, 8842, 5846), mless otherwise noted.

Section 50.7 also issued under Pub. L. 95-601, sec. 10, 92 Stat. 2951 (42 U.S.C. 5851). Sections 50.57(d), 50.58, and 50.92 also issued under Pub. L. 97-415, 96 Stat. 2071 (42 U.S.C. 2133). Section 50.78 also issued under sec. 122, 68 Stat. 839 (42 U.S.C. 2152). Sections 50.80-50.81 also issued under sec. 184, 68 Stat. 954, as amended (42 U.S.C. 2234). Sections 50.100-50.102 also issued under sec. 186, 68 U.S.C. 955 (42 U.S.C. 2236).

For the purposes of sec. 223, 68 Stat. 958, as amended [42 U.S.C. 2273], §§ 50.10 (a), (b), and (c), 80.44, 50.46, 30.48, 50.54, and 50.80(a) are issued under sec. 161b, 68 Stat. 948, as amended (42 U.S.C. 2201(b)); §§ 50.10 (b) and (c) and 50.54, are issued under sec. 161i, 68 Stat. 949, as amended (42 U.S.C. 2201(i)); and §§ 50.55(e), 50.59(b), 50.70, 50.71, 50.72, and 50.78 are issued under sec. 161o, 68 Stat. 950, as amended (42 U.S.C. 2201(c)).

 In § 50.57 of 10 CFR Part 50, a new paragraph (d) is added to read as follows:

# § 50.57 Issuance of operating license.

(d)(1) Temporary operating license. An applicant for an operating license, in a case where a hearing is required in a pending proceeding for the final operating license for a facility required to be licensed under sections 103 or 104b. of the Act, pending final action by the Commission on the application for the final operating license, may petition the Commission by a written motion, pursuant to section 192 of the Act and this paragraph for (i) a temporary operating license for the facility

authorizing fuel loading, testing, and operation at up to 8 percent rated full thermal power for a specified time and (ii) an amendment to the temporary operating license requesting for a specified time an incremental increase of the power level beyond that initially granted by the Commission up to full power. The Commission has full discretion to determine the initial power level up to 5 percent and the incremental increases in power levels it will authorize and the period for which the authorization is granted. It will not grant a temporary operating license or an amendment to that license for a period lasting beyond the date the final operating license is granted, and the temporary operating license and any amendments to that license will expire when the final operating license is

(2) The initial petition for a temporary operating license for each such facility may be filed at any time after the filing of: (i) the report of the Advisory Committee on Reactor Safeguards (ACRS) required by subsection 182b. of the Act; (ii) the initial safety evaluation report (SER) on the application by the regulatory staff and the staff's first supplement to the SER prepared in response to the ACRS report; (iii) the staff's final detailed statement on the environmental impact of the facility prepared pursuant to section 102(2)(C) of the National Environmental Policy Act of 1969; and (iv) a State, local, or utility emergency preparedness plan for the facility.

(3) Each petition for the issuance of a temporary operating license, or for an amendment to that license allowing operation at a specific power level greater than that authorized in the initial temporary operating license, shall be accompanied by an affidavit or affidavits setting forth the specific facts upon which the petitioner relies to justify issuance of the temporary operating license or the amendment to that license.

(4) The Commission will publish a notice of each such petition in the Federal Register and in such trade or news publications as it deems appropriate to give reasonable notice to any persons who might have a potential interest in the grant of such a temporary operating license or amendment. The notice will inform such persons of the arrangements for their access to the petition and supporting affidavits. Any person may file affidavits in support of, or in opposition to, the petition within 30 days after the publication of such notice in the Federal Register.

(5) With respect to any such petition, the Commission may issue a temporary

operating license, or subsequently amend the license to authorize temporary operation at a specific power level greater than that authorized in the initial temporary operating license, as determined by the Commission, upon finding that:

(i) in all respects, other than the conduct or completion of any required hearing, the requirements of law are met:

(ii) in accordance with such requirements, there is reasonable assurance that operation of the facility during the period of the temporary operating license in accordance with its terms and conditions will provide adequate protection to the public health and safety and to the environment during the period of temporary operation; and

(iii) denial of the temporary operating license will result in delay between the date on which construction of the facility is sufficiently completed, in the judgment of the Commission, to permit issuance of the temporary operating license and the date on which a final operating license for such facility would otherwise be issued under the Act.

(6) Any final Commission order authorizing the issuance of any temporary operating license or an amendment to that license pursuant to section 192 of the Act and this paragraph will recite with specificity the reasons justifying the findings required by that section and this paragraph, and will be transmitted upon its issuance to the Committees on Interior and Insular Affairs and Energy and Commerce of the House of Representatives and the Committee on Environment and Public Works of the Senate.

(7) The temporary operating license will become effective upon its issuance and will contain such terms and conditions as the Commission may deem necessary, including the duration of the license and any provision for its extension.

(8) The Commission will suspend the temporary operating license if it finds that the applicant is not prosecuting the application for the final operating license with due diligence.

(9) The authority to issue new temporary operating licenses under section 192 of the Act and this paragraph expires on December 31, 1983.

The views of Commissioners Gilinsky and Asselstine follow.

Dated at Washington, D.C. this 4th day of April, 1983.

For the Nuclear Regulatory Commission.

Samual J. Chilk,

Secrethry to the Commission.

Commissioner Gilinsky's Separate Views Regarding the Proposed Rule on Temporary Operating Licenses (Amendments to 10 CFR Parts 2 and 50)

## April 1, 1963.

I have voted against the Temporary Operating License rule because of the Commission's decision to exempt Temporary Operating License proceedings from the ex parte and separation of functions rules. "This would mean that the Commission's staff, applicants and intervenors would be free to contact individual Commissioners as well as the Commission's Office of General Counsel and Office of Policy Evaluation to argue their respective position on the temporary operating license." (A sentence of explanation which appeared in the penultimate draft and which the Commission was too modest to leave in the final version.)

This decision is but another example of the Commission's deep-seated hostility toward informing the public and involving it in NRC's proceedings. The decision is incompatible with the basic notions of fairness which underlie the ex parte rules since the temporary operating license issues will inevitably be quite similar to the issues in the operating license hearing which will be going on at the same time. As has so often happened, the course chosen by the Commission is likely to be self-defeating: it is bound to result in endless litigation.

# Additional Views of Commissioner Asselstine

I strongly disagree with the Commission majority's decision not to apply the provisions of 10 CFR Sections 2.719 and 2.780, relating to separation of functions and ex parte communications, as part of the procedural requirements for implementing the temporary operating license authority in Section 192 of the Atomic Energy Act of 1954, as amended.

In all likelihood, the issues that will be raised before the Commission in the temporary operating license proceedings under the provisions of Section 192 will be similar to, or the same as, the issues being adjudicated in the hearing in the final operating license proceedings. By permitting the NRC staff and the applicant, among others, to make informal off-the-record contacts with the Commission on these issues during the

temporary operating license proceedings, the Commission majority's proposed rule presents a grave risk of contaminating the formal on-the-record operating license proceeding. I do not believe that this risk of contaminating the final operating license proceeding can be avoided easily if informal, offthe-record contacts on similar issues arising in the temporary license proceedings are permitted. In order to assure procedural fairness in our operating license proceedings, I would apply our regulations relating to separation of functions and ex parte communications to temporary operating license proceedings, just as we now do for final operating license proceedings. FR Doc. 83-8030 Filed 4-8-83; 8:45 am) BILLING CODE 7500-01-M

#### COMMODITY FUTURES TRADING COMMISSION

17 CFR Parts 1, 3, 4, 10, 15, 21, 145, 147, 155, 166, and 170

Introducing Brokes and Associated Persons of Introducing Brokers, Commodity Trading Advisors and Commodity Pool Operators; Registration and Other Regulatory Requirements

AGENCY: Commodity Futures Trading Commission

ACTION: Proposed rules.

May 6, 1983.

**SUMMARY:** The Commodity Futures Trading Commission ("Commission") is proposing rules to implement recent amendments to the Commodity Exchange Act ("Ac") which establish four new categories of persons who must be registered with the Commission. Specifically, the Futures Trading Act of 1982 has amended the Act generally to require the registration of introducing brokers and the associated persons ("APs") of introducing brokers, commodity trading advisors, and commodity pool operators. The Commission is accordingly proposing rules and rule amendments which would establish registration requirements and procedures for those new categories of registrant, prescribe minimum financial. reporting, and recordkeeping requirements for introducing brokers. create certain exemptions from registration, change the fees charged for registration with the Commission, and specify appropriate regulatory responsibilities, such as trading standards, for those new categories of DATE: Comments must be received by

ADDRESS: Comment on the proposal should be sent to: Commodity Futures Trading Commission, 2033 K Street NW., Washington, D.C. 2581. Attention Secretariat.

FOR FURTHER INFORMATION CONTACT: Kenneth M. Rosenz veig, Assistant Chief Counsel, or Lawrence B. Patent, Special Counsel, Division of Trading and Markets, Commodity Futures Trading Commission, 2033 K Street NW., Washington, D.C. 20581. Telephone: [202] 254-8955.

#### SUPPLEMENTARY INFORMATION:

#### L Introduction

The Commission is proposing rules and rule amendments to implement recent modification to the Commodity Exchange Act which require the registration of introducing brokers and the associated persons of introducing brokers, commodity trading advisors ("CTAs"), and commodity pool operators ("CPOs") Specifically, the Futures Trading Ac of 1982 (Pub. L. No. 97-444, 96 Stat. 2294) amends Sections 4d, 4f, and 4k of the Act 1 to require, inter alia, those persons who could formerly be characterized as "agents" of futures commission merchants ("FCMs") to register with the Commission as introducing brokers and to require the registration of individuals engaged in the solicitation of customers, discretionary account clients, or pool participants (or the supervision of any person or persons so engaged) to register as associated persons.

Prior to the enactment of the Futures

Trading Act of 1982 the Commodity Exchange Act allowed FCMs to operate through networks of unregistered "agents" whose principal function was to procure customer business. The clearing (or "carrying") FCM which handled such business on a "fullydisclosed" basis often attempted to disavow any responsibility for violations of the Ad committed by these agents, even though customers may have viewed the agent and the FCM as one entity and did not distinguish between services provided by the agent and those provided by the FCM.<sup>4</sup>
Congress recognized that a registration requirement would ensure that individuals or firms who were formerly engaged as agents would be subject to the same fitness requirements that apply the same fitness requirements that apply to other Commission registrants who

48. Rep. No. 384 at 70.

deal with commodily customers. Thus, the Commission's legislative proposal to Congress would have required agents engaging in the activities described above to register as associated persons of the FCM for whom they procured business. Although Congress ultimately determined that agents should instead be required to register as introducing brokers or as APs of a futures commission merchant, it was the intent of Congress to eliminate the existing regulatory disparity whereby certain individuals were required to register as associated persons while others escaped the Commission's direct scrutiny by being designated as "agents" of FCMs.

"introducing broker" to mean: any person, except an individual who elects to be and is registered as an associated person of a futures commission merchant, engaged in soliciting or in accepting orders for the purchase or sale of any commodity for for the purchase or sale or any commodity for future delivery on or subject to the rules of any contract market who does not accept any money, securities, or property (or extend credit in lieu thereof) to margin, guarantee, or secure any trades or contracts that result or

The new legislation defines the term

may result therefrom.

Accordingly, and as discussed elsewhere in this Federal Register notice, the Commission is proposing regulations which would delineate, consistent with the amendments to the Act and pursuant to the Commission's general rulemaking authority, the permissible activities and corresponding obligations of introducing brokers and which would require certain commodity trading advisors to register as introducing brokers. The Commission has not, however, specifically addressed in this Federal Register notice the extent of an FCM's responsibility for accounts which it carries on a fully-disclosed basis because it does not view the Futures Trading Act of 1982 as having altered the law in this regard.

Prior to the enactment of the Futures Trading Act or 1982 only those persons who were associated with futures commission merchants ("FCMs") in certain specified capacities were required to register as associated persons. That legislation, however, has extended the AP registration requirement to the sales and supervisory personnel of introducing brokers, CTAs, and CPOs, in order to "make the

No. 97-444, section 212).

<sup>&</sup>lt;sup>17</sup> U.S.C. 8d. 6f. 6k. as amended by Pub. L. No. 87-444 sections 207, 208, 212 <sup>9</sup>S. Rep. No. 384, 87th Gong., 2d Sess. 111 (1982); H.R. Rep. No. 865 (Part 1) 87th Cong., 2d Sess. 133 (1982).

<sup>\*</sup>S. Rep. No. 384 at 40: [LR. Rep. No. 565 (Part 1) at 49: 36 FR 25110, 25111 [December 1, 1971].

S. Rep. No. 384 at 111 see H.R. Rep. 885 (Part 1)

See, e.g., S. Rep. No. \$54 at 40, 221.

<sup>\*</sup>H.R. Rep. No. 865 (Part 1) at 49 (1982).

\*Putures Trading Act of 1982, section 201(1), amending Section 2(a) of the Act (7 U.S.C. 2).

\*Section 4k of the Act 7 U.S.C. 6k (Supp. V 1981) (amended by Putures Trading Act of 1982, Pub. L.

# REQUIREMENTS ON LICENSEES CONCERNING

# APPLICATIONS FOR OPERATING LICENSE AMENDMENTS

# (SIGNIFICANT HAZARDS CONSIDERATION)

# Subject

Requirements for analysis concerning significant hazards consideration

Definition of significant hazards considerations

Timely application and Emergency/Exigency Provisions

# Requirement

REF: 10 CFR 50.91 (a)(1)
"At the time a licensee requests an amendment, it must provide to the Commission its analysis, using the standards in §50.92, about the issue of no significant hazards consideration."

REF: 10 CFR 50.92(c)
"...operation of the facility in accordance with the proposed amendment would not:

- (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or
- (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or
- (3) involve a significant reduction in a margin of safety."

REF: 10 CFR 50.91(a)(5) "The Commission expects its licensees to apply for license amendments in a timely fashion. It will decline to dispense with notice and comment on the determination of no significant hazards considerations if it determines that the licensee has failed to make a timely application for the amendment in order to create the emergency and to take advantage of the emergency provision. Whenever a threatened closure or derating is involved, a licensee requesting an amendment must explain why this emergency situation occurred and why it could not avoid this situation, and the Commission will assess the licensee's reasons for failure to file an application sufficiently in advance of that event."

# Subject

# Requirement

REF: 10 CFR 50.91(6)(iv)
"Require an explanation from the
licensee about the reason for the
exigency and why the licensee cannot
avoid it, and use its normal public
notice and comment procedures in paragraph (a)(2) of this section where it
determines that the licensee has failed
to use its best efforts to make a timely
application for the amendment in order to
create the exigency and to take advantage
of this procedure."

Requirement for licensees to inform the State, in which the facility is located, of a request for an Amendment to the Operating License

REF: 10 CFR 50.91(b)(1)
"At the time a licensee requests an amendment, it must notify the State in which its facility is located of its request by providing to that State a copy of its application and its analysis about no significant hazards consideration and indicate on the application that it has done so."\*

<sup>\*</sup>Attachment 3 contains the list of State Designees who should be contacted concerning requested license amendments.