



Entergy Nuclear Northeast
Indian Point Energy Center
295 Broadway, Suite 1
PO Box 249
Buchanan, NY 10511-0249
Tel 914 734 5340
Fax 914 734 5718

Fred Dacimo
Vice President, Operations

April 15, 2003
NL-03-063

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Mail Stop O-P1-17
Washington, D.C. 20555-0001

Subject: Indian Point 3 Nuclear Power Plant
Docket No. 50-286
License No. DPR-64
Monthly Operating Report for March 2003

Dear Sir:

The attached monthly operating report, for the month of March 2003, is hereby submitted in accordance with Indian Point 3 Nuclear Power Plant Technical Specification 5.6.4.

Entergy is making no commitments in this letter. Should you have any questions regarding this submittal, please contact Mr. John McCann, Manager, Licensing, Indian Point Entergy Center at (914) 734-5074.

Sincerely yours,

A handwritten signature in black ink, appearing to be "FD" followed by a horizontal line.

Fred R. Dacimo
Vice President, Operations
Indian Point Energy Center

cc: See next page

IE24

Attachment

cc: Mr. Hubert J. Miller
Regional Administrator
Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406-1415

Resident Inspector's Office
U.S. Nuclear Regulatory Commission
Indian Point 3 Nuclear Power Plant
P.O. Box 337
Buchanan, NY 10511-0337

INPO Records Center
700 Galleria Parkway
Atlanta, Georgia 30339-5957

Mr. Paul Eddy
State of New York Department of Public Service
3 Empire Plaza
Albany, NY 12223

DOCKET NO. 50-286
 UNIT: Indian Point 3
 DATE: 4-04-03
 COMPLETED BY: T. Orlando
 TELEPHONE NO: (914) 736-8340
 LETTER NO: NL-03-063
 ATTACHMENT
 PAGE 1 of 4

OPERATING DATA REPORT

OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: March 2003
3. Licensed Thermal Power (MWt): 3067.4
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 979
6. Maximum Dependable Capacity (Gross MWe): 1014
7. Maximum Dependable Capacity (Net MWe): 979
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons for Restrictions, If Any: _____

	This Month	Yr-to-Date	Cumulative
11. Hours In Reporting Period	744	2,160	233,441
12. Number Of Hours Reactor Was Critical	672.05	2,062.87	148,301.03
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	672.05	2,057.15	145,465.38
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	2,116,936	6,291,909	419,016,793
17. Gross Electrical Energy Generated (MWH)	688,665	2,109,945	134,710,118
18. Net Electrical Energy Generated (MWH)	667,359	2,044,692	130,081,566
19. Unit Service Factor	90.3	95.2	62.3
20. Unit Availability Factor	90.3	95.2	62.3
21. Unit Capacity factor (Using MDC Net)	91.6	96.7	58.4*
22. Unit Capacity Factor (Using DER Net)	91.6	96.7	57.7*
23. Unit Forced Outage Rate	0	1.5	22.7

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): _____
 25. If Shut Down At End Of Report Period. Estimated Date of Startup: April 17, 2003
 26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____
- * Weighted averages

DOCKET NO. 50-286
 UNIT: Indian Point 3
 DATE: 4-04-03
 COMPLETED BY: T. Orlando
 TELEPHONE NO: (914) 736-8340
 LETTER NO: NL-03-063
 ATTACHMENT
 PAGE 2 of 4

AVERAGE DAILY UNIT POWER LEVEL

MONTH March 2003

DAY	AVERAGE DAILY POWER	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	998	17	999
2	999	18	1000
3	998	19	999
4	997	20	998
5	997	21	999
6	997	22	999
7	998	23	999
8	998	24	999
9	999	25	999
10	998	26	1000
11	998	27	999
12	998	28	847
13	998	29	1
14	998	30	0
15	998	31	0
16	999		

INSTRUCTIONS: On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

DOCKET NO. 50-286
 UNIT: Indian Point 3
 DATE: 4-04-03
 COMPLETED BY: T. Orlando
 TELEPHONE NO. (914) 736-8340
 LETTER NO: NL-03-063
 ATTACHMENT
 PAGE 3 of 4

UNIT SHUTDOWNS AND POWER REDUCTIONS
REPORT MONTH March 2003

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
2	030329	S	71.95	C	2	N/A	N/A	N/A	Manually scrammed the reactor to commence scheduled refueling outage 3R12.

1
 F: Forced
 S: Scheduled

2
 Reason:
 A- Equipment
 B- Maintenance or Test
 C- Refueling
 D- Regulatory Restriction
 E- Operator Training & Licensee Examination
 F- Administrative
 G- Operational Error
 H- Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

4
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets for Licensee
 Event Report (LER) File
 (NUREG - 0161)

5
 Exhibit 1 -
 Same Source

DOCKET NO. 50-286
UNIT: Indian Point 3
DATE: 4-04-03
COMPLETED BY: T. Orlando
TELEPHONE NO.: (914) 736-8340
LETTER NO. NL-03-063
ATTACHMENT
PAGE 4 of 4

SUMMARY OF OPERATING EXPERIENCE

March 2003

The Indian Point Unit No. 3 Nuclear Power Plant was synchronized to the bus for a total of 672.05 hours, producing a gross electrical energy generation of 688,665 MWH.

On March 28, 2003, at 0301 hours, a load reduction commenced to support a controlled unit shutdown for a scheduled refueling outage (3R12). On March 29, at 0003 hours, the reactor was manually scrammed and 3R12 commenced. The unit reached Mode 4 (hot shutdown) at 0639 hours, and reached Mode 5 (cold shutdown) at 1317 hours.