



**TXU Energy**  
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**C. Lance Terry**  
Senior Vice President &  
Principal Nuclear Officer

Ref: 10 CFR 50.55a

CPSES-200300792  
Log # TXX-03075

April 11, 2003

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, DC 20555

**SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)  
DOCKET NOS. 50-445 AND 50-446  
UNITS 1 AND 2 INSERVICE TESTING (IST) PLAN FOR PUMPS  
AND VALVES, (1989 EDITION OF ASME CODE, SECTION XI, NO  
ADDENDA, INTERVAL START DATE: AUGUST 3, 1993, FIRST  
INTERVAL UNITS 1 AND 2)**

- REF: (1) TXU Energy letter logged TXX-94051, from William J. Cahill, Jr.,  
to the NRC, dated March 1, 1994  
(2) NRC Letter from Timothy J. Polich to C. Lance Terry, dated June  
21, 1995 (TAC NO. M88966)

Dear Sir or Madam:

The purpose of this letter is to inform the NRC of TXU Generation Company LP's (hereafter TXU Energy) intent to extend the end date of the first Unit 1 and Unit 2 Inservice Testing Plan Interval from August 2, 2003, to August 2, 2004, as allowed by the ASME Code. This is allowed by the current ASME Code of record (1989 ASME Code, Section XI, no Addenda) which is invoked by 10CFR50.55a(b).

The commercial operation dates for Units 1 and 2 are August 13, 1990, and August 3, 1993, respectively. TXU Energy requested (Reference 1) an exemption to allow the first 120-month interval for both Unit 1 and Unit 2 to begin on the Unit 2 commercial operation date of August 3, 1993 (routine update of the IST Plan to a later ASME Code Edition per 10CFR50.55a(f)(4)(ii)). This request was approved by the NRC in Reference 2.

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The 1998<sup>1</sup> ASME Code, subsection ISTA-3130 Inservice Test Interval, states in part:

- (d) Each of the inservice test intervals may be extended or decreased by as much as 1 year. Adjustments shall not cause successive intervals to be altered by more than 1 year from the original pattern of intervals.

As allowed by the above referenced ASME Code, TXU Energy is extending the first interval end date from August 2, 2003, to not later than August 2, 2004 (for routine update of the IST Plan to a later ASME Code Edition per 10CFR50.55a(f)(4)(ii)). This extension of the first interval will be formally documented in the IST Plan no later than August 2, 2003.

The next updated IST Plan will be established in accordance with the latest ASME Code Edition incorporated into 10CFR50.55a(b) as of August 2, 2003 (i.e., 12 months prior to the start of the second interval), which at present is the 1998 Edition through 2000 Addenda.

This communication contains the following new commitment, which will be completed as noted:

<u>Commitment Number</u>	<u>Commitment Description</u>
27285	The IST Plan will be updated by August 2, 2003, to indicate that the first Inservice Test Interval will be effective from August 3, 1993, to August 2, 2004.

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<sup>1</sup> As endorsed via 10 CFR 50.55a

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No formal NRC review is required or requested. If you have any questions, please contact Douglas W. Snow at (254) 897-8448.

Sincerely,

TXU Generation Company LP

By: TXU Generation Management Company LLC,  
Its General Partner

C. L. Terry  
Senior Vice President and Principal Nuclear Officer

By:   
Fred W. Madden  
Nuclear Licensing Manager

OAB/dws

c - E. W. Merschoff, Region IV  
W. D. Johnson, Region IV  
D. H. Jaffe, NRR  
Resident Inspectors, CPSES