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Comanche Peak Steam
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C. Lance Terry
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Ref: 10 CFR 50.55a

CPSES-200300793 Log # TXX-03076

April 11, 2003

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, DC 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)
DOCKET NOS. 50-445 AND 50-446
UNITS 1 AND 2 INSERVICE INSPECTION PROGRAM (ISI), (1986
EDITION OF ASME CODE, SECTION XI, NO ADDENDA,
INTERVAL START DATE: AUGUST 13, 1990, FIRST INTERVAL
FOR UNIT 1 AND AUGUST 3, 1993, FIRST INTERVAL FOR UNIT
2)

- REF: (1) TXU Energy letter logged TXX-00041, from C. Lance Terry, to the NRC, dated February 24, 2000
  - (2) NRC Letter from David H. Jaffe to C. Lance Terry, dated June 29, 2000 (TAC NO. MA8310)

## Dear Sir or Madam:

The purpose of this letter is to inform the NRC of TXU Generation Company LP's (TXU Energy) intent to extend the end date of the first Unit 2 Inservice Inspection Program Interval from August 2, 2003, to August 2, 2004, as allowed by the ASME Code. This is allowed by the current ASME Code of record (1986 ASME Code, Section XI, no Addenda) which is invoked by 10CFR50.55a(b).

The commercial operation dates for Units 1 and 2 are August 13, 1990, and August 3, 1993, respectively. TXU Energy requested (Reference 1) an exemption to allow the first 120 month interval for both Unit 1 and Unit 2 to begin on the Unit 2 commercial operation date of August 3, 1993 (routine update of the ISI Plan to a later ASME Code Edition per 10CFR50.55a(f)(4)(ii)). This request was approved by the NRC in Reference 2.



TXX-03076 Page 2 of 3

The 1986<sup>1</sup> ASME Code, subsection IWA-2430 Inservice Inspection Interval, states in part:

(d) For components inspected under Program B, each of the inspection intervals may be extended or decreased by as much as 1 year. Adjustments shall not cause successive intervals to be altered by more than 1 year from the original pattern of intervals.

As allowed by the above referenced ASME Code, TXU Energy is extending the first interval end date from August 2, 2003, to no later than August 2, 2004 (for routine update of the ISI Plan to a later ASME Code Edition per 10CFR50.55a(f)(4)(ii)). This extension of the first interval will be formally documented in the ISI Program no later than August 2, 2003.

The next updated ISI Program will be established in accordance with the latest ASME Code Edition incorporated into 10CFR50.55a(b) as of August 2, 2003 (i.e., 12 months prior to the start of the second interval), which at present is the 1998 Edition through 2000 Addenda.

This communication contains the following new commitment, which will be completed as noted:

Commitment Number	Commitment Description
27284	The ISI Program Plan will be updated by August 2, 2003, to indicate that the first Inservice Inspection Interval will be effective from August 3, 1993, to August 2, 2004.



TXX-03076 Page 3 of 3

No formal NRC review is required or requested. If you have any questions, please contact Douglas W. Snow at (254) 897-8448.

Sincerely,

TXU Generation Company LP

By: TXU Generation Management Company LLC, Its General Partner

C. L. Terry

Senior Vice President and Principal Nuclear Officer

Bv:

Fred W. Madden

**Nuclear Licensing Manager** 

OAB/dws

c - E. W. Merschoff, Region IV
W. D. Johnson, Region IV
D. H. Jaffe, NRR
Resident Inspectors, CPSES