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Omaha NE 68102-2247

April 10, 2003
LIC-03-0042

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555-0001

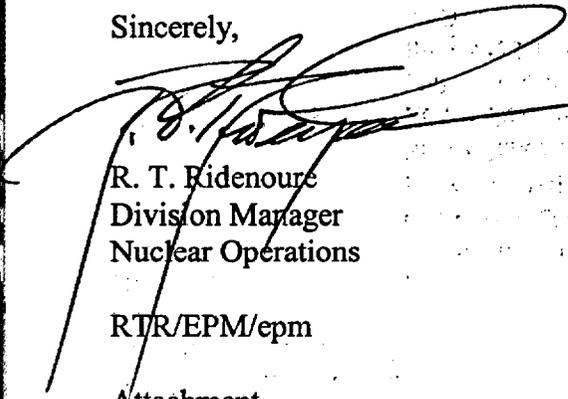
Reference: Docket No. 50-285

SUBJECT: March 2003 Monthly Operating Report (MOR)

Pursuant to Fort Calhoun Station (FCS) Unit No. 1 Technical Specification 5.9.1.c, Omaha Public Power District (OPPD) submits the attached MOR for March 2003. No commitments are made to the NRC in this letter.

If you have any questions, please contact Mr. Erick Matzke at (402) 533-6855.

Sincerely,



R. T. Eidenoure
Division Manager
Nuclear Operations

RTR/EPM/epm

Attachment

- c: E. W. Merschoff, NRC Regional Administrator, Region IV
- A. B. Wang, NRC Project Manager
- J. G. Kramer, NRC Senior Resident Inspector
- INPO Records Center
- Winston & Strawn

IE24

OPERATING DATA REPORT

DOCKET NO. 50-285
 UNIT NAME Fort Calhoun Station
 DATE April 1, 2003
 COMPLETED BY E. P. Matzke
 TELEPHONE (402) 533-6855

REPORT PERIOD: March 2003

Design Electrical Rating (MWe-Net): 478
 Maximum Dependable Capacity (MWe-Net): 478

	<u>MONTH</u>	<u>YR-TO-DATE</u>	<u>CUMULATIVE</u>
Number of Hours Reactor was Critical:	744	2,160	210,122
Number of Hours Generator was On-line:	744	2,160	208,088
Unit Reserve Shutdown Hours:			
Net Electrical Energy Generated (MWh):	284,140	977,787	89,993,817

UNIT SHUTDOWNS

No.	Date (yy/mm/dd)	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down Reactor ²	Cause & Corrective Action Comments

(1) Reason:

- A-Equipment Failure (Explain)
- B-Maintenance or Test
- C-Refueling
- D-Regulatory Restriction
- E-Operator Training/License Examination
- F-Administrative
- G-Operational Error (Explain)
- H-Other (Explain)

(2) Method:

- 1-Manual
- 2-Manual Trip/Scram
- 3-Automatic Trip/Scram
- 4-Continuation
- 5-Other (Explain)

OPERATIONS SUMMARY

The Fort Calhoun Station operated at 100% power until March 14, 2003, when power was reduced to 30% to allow condenser maintenance. A power increase was started on March 21, 2003. 100% power was reached on March 25, 2003.

SAFETY VALVE OR PORV CHALLENGES/FAILURES

No failures or challenges to safety valves or PORVs occurred during the month.