Annual Assessment Meeting Calvert Cliffs

Reactor Oversight Program - Cycle 3

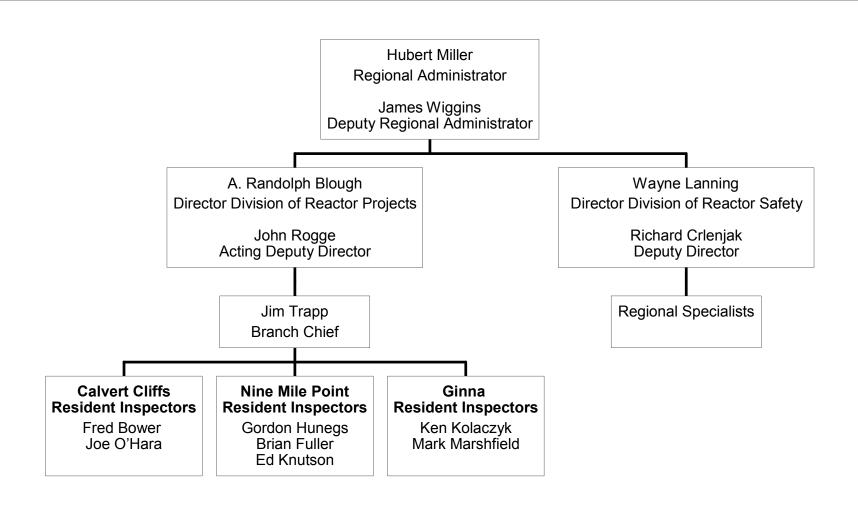


Nuclear Regulatory Commission - Region I King of Prussia, PA

Agenda

- Introduction
- Review of Reactor Oversight Process
- National Summary of Plant Performance
- Discussion of Plant Performance Results
- General Topic: Security Update
- Licensee Response and Remarks
- NRC Closing Remarks
- Meeting with the Licensee adjourned
- NRC available to address questions from the public

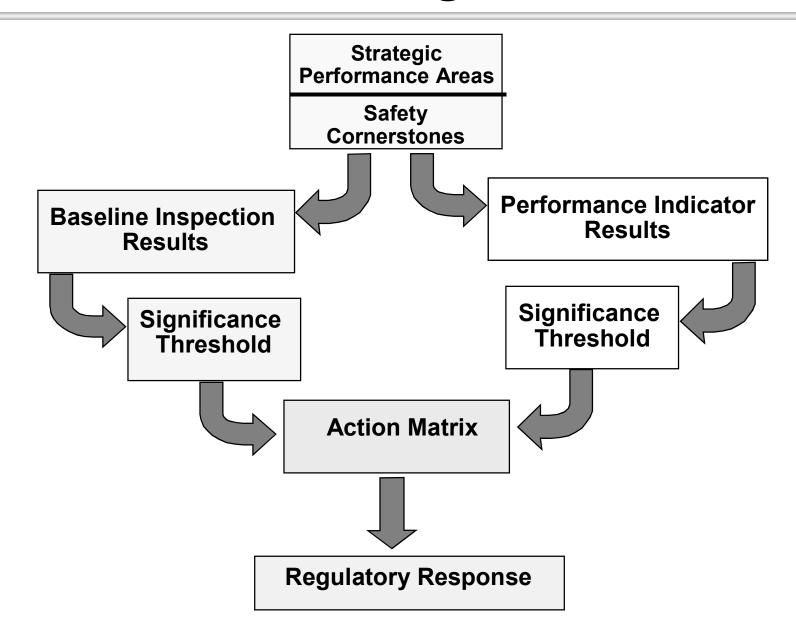
Region I Organization



NRC Representatives

- Jim Wiggins, Deputy Region Administrator, Region I
 - ► (610) 337-5340
- Jim Trapp, Branch Chief
 - ► (610) 337-5186
- Fred Bower, Acting Senior Resident Inspector
 - ► (410) 586-2626
- Joe O'Hara, Resident Inspector
 - ► (410) 586-2626

Reactor Oversight Process



Action Matrix Concept

Licensee Response Regulatory Response Degraded Cornerstone Multiple/Rep. Degraded Cornerstone Cornerstone Degraded Cornerstone

Increasing Safety Significance

Increasing NRC Inspection Efforts

Increasing NRC/Licensee Management Involvement

Increasing Regulatory Actions

Significance Threshold

Inspection Findings/Perf. Indicator

Green: Very Low safety issue

Baseline Inspection

White: Low to moderate safety issue

Supplemental Inspection (95001)

Yellow: Substantial safety issue

Supplemental Inspection (95002)

Red: High safety issue

Supplemental Inspection (95003)

Examples of Baseline Inspections

- Performance Indicator Verification
- Resident Baseline Inspections
 - Fire Protection
 - Maintenance and Surveillance
 - Operability Evaluation
- Region Led Baseline Inspections
 - Team Inspections
 - Safety System Design Inspection (SSDI)
 - Problem Identification and Resolution (PI&R)
 - Emergency Planning
 - Operator Training
 - Security
 - Radiological Controls

National Summary of Plant Performance

Licensee Response	56							
Regulatory Response	37							
Degraded Cornerstone	6							
Multiple/Repetitive Degraded Cornerstone								
Unacceptable								
Tr. 4. 1 D1	102							
Total Plants	102							

^{*} Davis-Besse is in IMC 0350 process

National Summary

• Performance Indicator Results (at end of ROP Cycle 3)

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▶ Green 1835
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- ► White 5
- ► Yellow 0
- **▶ Red** 0
- Total Inspection Findings (ROP Cycle 3)
 - **▶ Green** 783
 - **▶ White** 30
 - ► Yellow 1
 - **▶ Red** 2

Calvert Cliffs Unit 1 Assessment Results

(Jan 1 - Dec 31, 2002)

- Operated safely throughout the Assessment Period
- Regulatory Response column of the Action Matrix for the last two quarters of 2002 (cornerstone objectives met with minimal reduction in safety margin)
- Degraded Cornerstone column of the Action Matrix for first two quarters of 2002 (cornerstone objectives met with moderate degradation in safety performance)
- Problem Identification and Resolution Substantive Crosscutting Issue Closed
- NRC will conduct baseline inspections during the next cycle

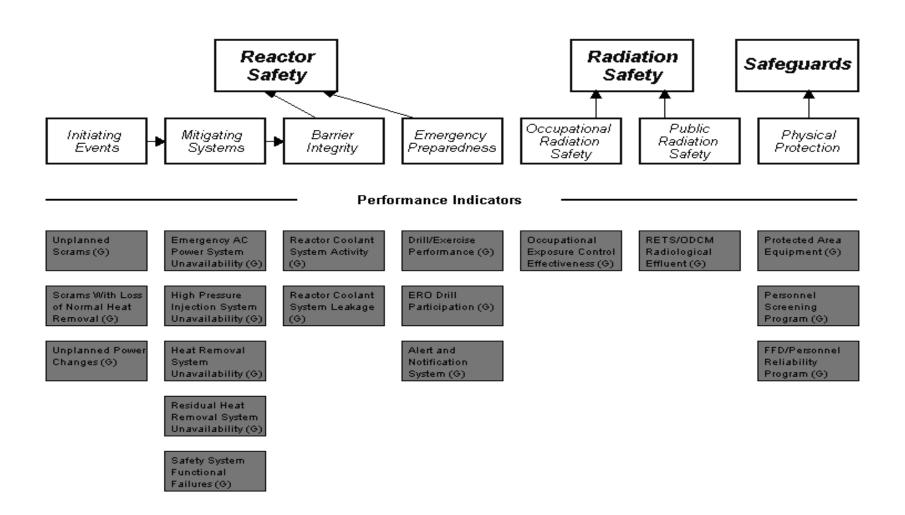
Calvert Cliffs Unit 2 Assessment Results

(Jan 1 - Dec 31, 2002)

- Operated safely throughout the Assessment Period
- Regulatory Response column of the Action Matrix for the last three quarters of 2002 (cornerstone objectives met with minimal reduction in safety margin)
- Licensee Response column of the Action Matrix for first quarter of 2002 (cornerstone objectives fully met)
- NRC will conduct baseline inspections during the next cycle

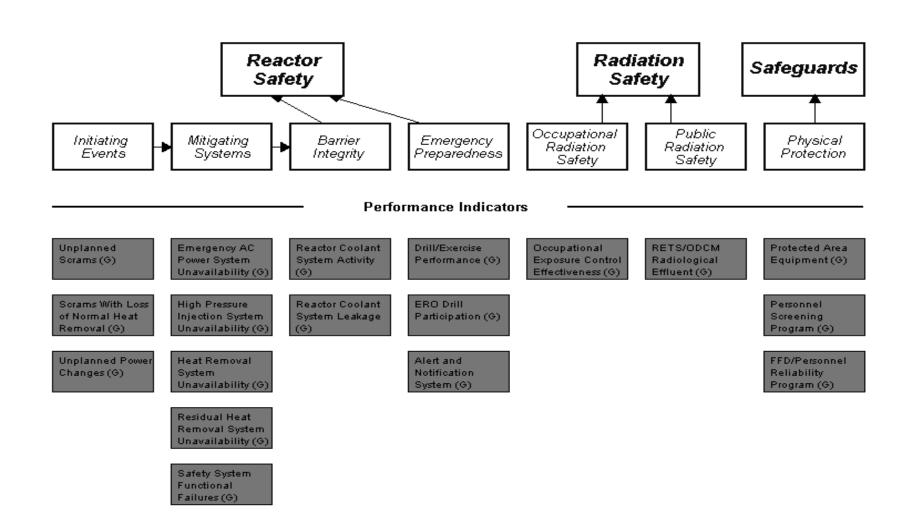
Unit 1 - 4Q Performance Indicators

WWW.NRC.GOV then click Reactor Oversight Process



Unit 2 - 4Q Performance Indicators

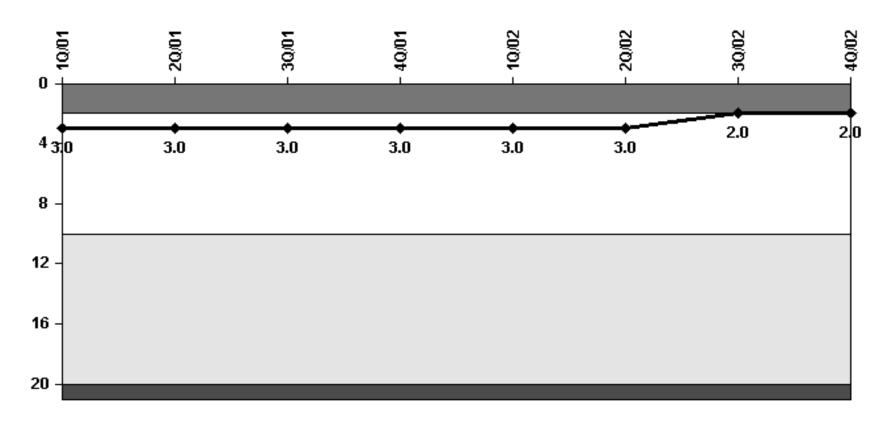
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Typical Performance Indicator

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Scrams with Loss of Normal Heat Removal



Thresholds: White > 2.0 Yellow > 10.0 Red > 20.0

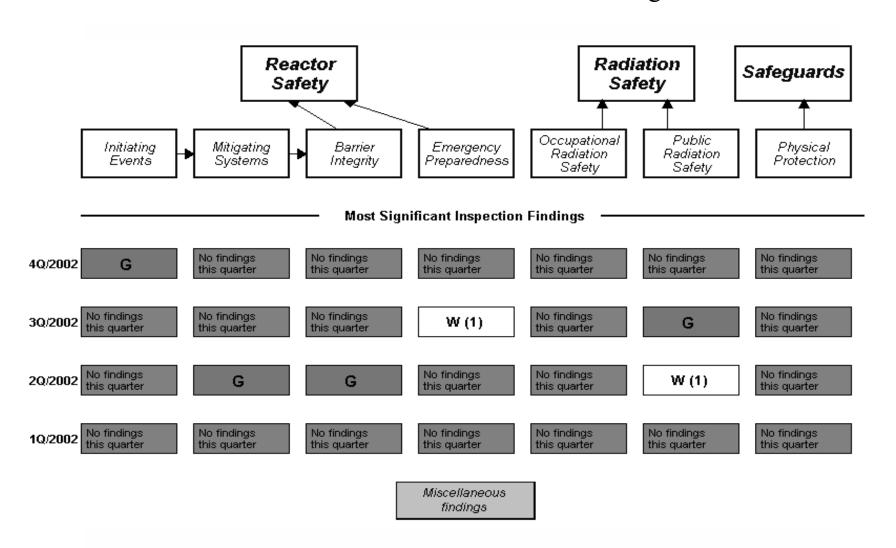
Calvert Cliffs Inspection Activities

(Jan 1 - Dec 31, 2002)

- 5427 hours of inspection related activities
- 2 resident inspectors assigned to the site
- 22 regional inspector visits
 - ► Included 3 team inspections (SSDI, PI&R, EP)
- Inspection Findings (common for both Units)
 - ▶ 4 findings of very low safety significance (Green)
 - ▶ 2 findings of low to moderate safety significance (White)

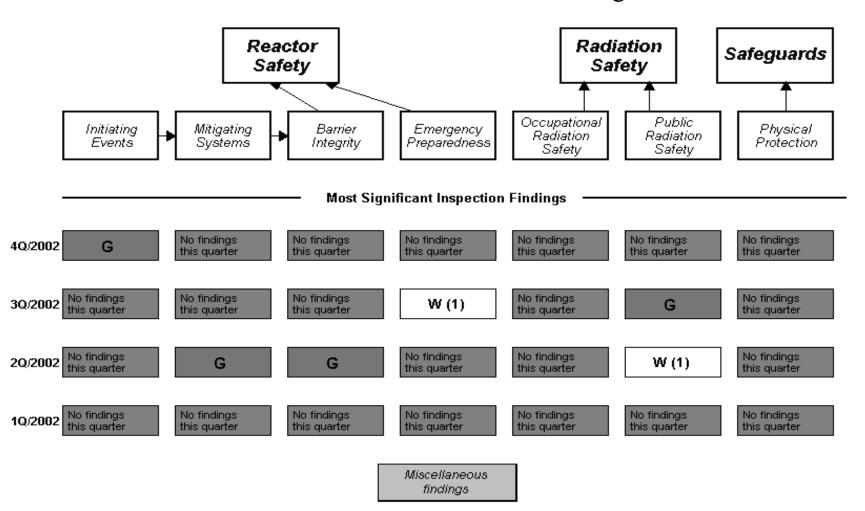
Unit 1 - Inspection Results

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Unit 2 - Inspection Results

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Unit 1 - Action Matrix

Cornerstone		Description of Issue	1Q 01	2Q 01	3Q 01	4Q 01	1Q 02	2Q 02	3Q 02	4Q 02	1Q 03	2Q 03	3Q 03	4Q 03
		ROP2 ROI					Р3		ROP4					
Initiating Events	PI	Scrams with a Loss of Normal Heat Removal	WHITE											
Mitigating Systems	PI	Heat Removal System Unavailability due 11 AFW Pump						w						
	Finding	11 AFW Pump Failure due to turbine bearing housing F.ME			YELLOW									
Barrier Integrity														
Emergency Preparedness	Finding	Calvert County all 49 sirens not capable activated for 84 days								WH	IITE			
Public Radiation Safety	Finding	Rad material shipment exceeds transportation limit >200mR/Hr		WHITE										
Occupational Radiation Safety														
Physical Protection														
ACTION MATRIX			DEGRADED CORNERSTONE							EGUL Resp				

Licensee Resp. - All Inputs GREEN

Pregulatory Presp. - 1 or 2 WHITES in different cornersiones in a Stategic Perform Area

^{*}Deg sade d Cornels tone - 2 WHITE or 1 YELLO Win a single cornersione OR any 3 WHITES in a Strategic Perform Area

[•] II titiple/Repetitive - Repellive Degraded OR Mulliple YELLOW or 1 RED

Unit 2 - Action Matrix

Cornerstone	Description of Issue	1Q 01	2Q 01	3Q 01	4Q 01	1Q 02	2Q 02	3Q 02	4Q 02	1Q 03	2Q 03	3Q 03	4Q 03	
		ROP 2				RO	Р 3		ROP 4		P 4	ı		
Initiating Events														
Mitigating Systems														
Barrier Integrity														
Emergency Preparedness	Finding	Calvert County all 49 sirens not capable activated for 84 days								WH				
Public Radiation Safety	Finding	Rad material shipment exceeds transportation limit >200mR/Hr							WH	IITE				
Occupational Radiation Safety														
Physical Protection														
ACTION MATRIX			LICENSEE RESPONSE							ULA1	ORY		LICENSE RESPONS	

[·]Licensee Resp. - All Inputs GREEN

Reg∎latory Resp. - 1 or 2 WHITES in different corners lones in a Strategic Perform Area.

Degraded Corners tone - 2 WHITE or 1 YELLO Win a single cornersione OR any 3 WHITES in a Strategic Perform Area

^{•■} Riple/Repetitive - Repellive Degraded OR Mulliple YELLOW or 1 RED

NRC Self-Improvement Efforts

- Security Enhancements
- Significance Determination Process Task Group
- Performance Indicator Program
- Davis-Besse Lessons Learned Task Force

NRC Security Program Update

- NRC has issued Interim Compensatory Measures and NRC Orders
- Office of Nuclear Security and Incident Response Formed (NSIR - April 2002)
- Threat Advisory and Protective Measure System
- Access Authorization Order (January 7, 2003)
- Force-on-Force Exercises (February 2003)
- Training Order (TBD)
- Fatigue Order (TBD)
- Design Basis Threat (TBD)

Reference Sources

- Reactor Oversight Process
 - http://www.nrc.gov/NRR/OVERSIGHT/ASSESS/index.html
- Public Electronic Reading Room
 - http://www.nrc.gov/reading-rm/adams.html
- Public Document Room
 - ► 1-800-397-4209 (Toll Free)