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U.S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, DC 20555

SUBJECT: Duke Energy Corporation  
Catawba Nuclear Station, Unit 1 and 2  
Docket Nos.: 50-413 and 50-414  
Commitment Change Evaluation Annual Report for 2002

Attached is a list of commitment change evaluations completed during the 2002 calendar year for Catawba Nuclear Station. These evaluations and subsequent commitment changes were made based on the guidance defined in NEI 99-04, *Guidelines for Managing NRC Commitments* and have no adverse effect on compliance with NRC rules and regulations.

If there are any questions, please contact Kay Nicholson at 803.831.3237.

Sincerely,

G. R. Peterson

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**Catawba Nuclear Station**  
**Annual Commitment Change Summary Report for 2002**  
**Docket Nos. 50-413 and 50-414**

NRC Notification Required	Number	Source Document	Original Commitment	Modified Commitment
Yes	2002-C-001	February 16, 2001 LER 413/2001-001	Engineering will develop at power troubleshooting guidelines that include independent review for components of the Main Turbine Controls and Main Feedwater Pump Turbine Controls	Modified the commitment to state: Engineering revised the existing Plant Engineering Manual Procedure 3.7, "Engineering Assistance to Craft" and developed a custom written prejob brief to address overall guidance and expectations for any at power troubleshooting on main turbine controls and main feedwater pump turbine controls.
No	2002-C-002	April 28, 1995 Response to Violation 95-07-01	Screening criteria to identify critical modifications was developed and incorporated into the Catawba Modification Manual (reference sections 5.5.2.3B, 6.2.23, and 15.2.2 - Critical Modification Screening Matrix Form and Modification Review for Operational Impact Form). These changes were approved on August 31, 1995. Operational experience was added to the Modification Group by transferring an Operation senior reactor operator into the group.	Modified the commitment to state: Formal written guidance for the development of the Electrical Isolation Sheet has been developed and included in the Catawba Modification Manual. A senior reactor operator level person will perform a critical modification review on all modifications to identify critical steps and then review these steps to ensure nuclear safety is not compromised.
Yes	2003-C-003	October 23, 1990 Letter to NRC from H. B. Tucker in reference to Deletion of Boronmeter as a Method for Meeting a RG 1.97 Commitment	Catawba will utilize post-accident sample system to satisfy Regulatory Guide (RG) 1.97 requirement for verifying reactor coolant system (RCS) boron concentration.	Modified the commitment to state: Catawba will utilize contingency plans located in Chemistry and Radiation Protection procedures to obtain and analyze boron concentration in the RCS. In addition, twice daily sampling of the RCS is currently performed.
No	2004-C-004	December 18, 1989 LER 414/1989-020 March 30, 1990 Response to Violation 90-03-01	Cleaning and/or inspection, as appropriate, of air flow monitors for dust and lint accumulation on other safety related ventilation systems will be conducted annually [This commitment was listed in the subsequent corrective action section of LER 414/1989-020 and as a corrective action in response to the violation contained in Inspection Report 90-03.]	Modified the commitment to state: Cleaning and/or inspection, as appropriate, of air flow monitors for dust and lint accumulation on the Auxiliary Building Ventilation (VA) and Annulus Ventilation (VE) systems will be conducted annually.
Yes	2002-C-005	November 25, 1997 Response to GL 89-13	Beginning with 1EOC10, the nuclear service water intake structures will be inspected during every unit 1 refueling outage.	Modified commitment to read: The nuclear service water intake and pit inspections will be performed on a three-year frequency, commencing from the last nuclear service water intake and train B pump pit inspection conducted on April 24, 2002.