Beaver Valley Power Station

Unit 1/2

EPP/IP 1.6

Emergency Operations Facility Activation, Operation and Deactivation

<u>Document Owner</u> Manager, Emergency Preparedness

Revision Number	16
Level Of Use	General Skill Reference
Safety Related Procedure	Yes

CONTROLLED BVPS UNIT 3

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A. <u>PURPOSE</u>

This procedure provides guidance for the Emergency Operations Facility (EOF) staff in the activation, operation and deactivation of the Emergency Operations Facility and the Alternate EOF.

B. <u>REFERENCES</u>

- 1.0 Beaver Valley Power Station Emergency Preparedness Plan and Implementing Procedures.
- 2.0 Beaver Valley Power Station Operating Manual.
- 3.0 Title 10 Code of Federal Regulations Part 50, Appendix E.
- 4.0 NUREG-0654/FEMA-REP-1 "Criteria for Preparation and Evaluation of Radiological Emergency Response Plans and Preparedness in Support of Nuclear Power Plants."
- 5.0 NUREG-1394 "Emergency Response Data System (ERDS) Implementation".
- 6.0 Condition Reports #00-2202, #01-3759 Condition Report #02-04166 Condition Report #02-07562

C. <u>RESPONSIBILITIES</u>

The E/RM is responsible for ensuring the actions in Section E.1.1 and E.1.2 are completed. The Assistant to the E/RM or EOF Operations Coordinator, under the direction of the E/RM, is responsible for the actions outlined in Attachment 3 of this IP. The Support Services Manager is responsible for the completion of Attachment 1 to this IP. This attachment shall be completed for each contractor/vendor arriving onsite during an emergency response. The Offsite Agency Liaison is responsible for the actions outlined in Attachment 4 and Attachment 2, if applicable.

D. <u>ACTION LEVELS/PRECAUTIONS</u>

1.0 ACTION LEVELS

1.1 An emergency condition, classified as Site Area or General Emergency has been declared at Beaver Valley Power Station Unit 1, Unit 2 or as requested by the Emergency Director or determined by the E/RM.

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NOTE:

If this procedure is being implemented from the AEOF, ensure the ERDS link(s) to the NRC have been activated per Attachment 2 of this procedure. NUREG-1394 requires activation of the ERDS link(s) within one (1) hour of the declaration of an Alert or higher classification.

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2.0 PRECAUTIONS

NOTE:

Operability of the TSC and EOF is checked as part of Operations Manual, Chapter 58. Emergency activation of the TSC and EOF will include operability checks in addition to those mentioned above.

- 2.1 The Emergency Operations Facility (EOF) must be activated should an emergency condition be classified as a Site Area or General Emergency. However, the EOF may be activated upon the direction of the Emergency/Recovery Manager in conjunction with the Emergency Director. This activation may occur at any classification providing the minimum requirements outlined in Section E.1.0 of this IP are met.
- 2.2 The Emergency Operations Facility will provide the following functions:
 - * Overall management of licensee resources in response to an emergency having actual or potential environmental consequences.
 - * Additional support to the TSC and reactor operators in the Control Room.

NOTE:

Upon EOF activation, EA&DP functions being performed by the TSC will become EOF responsibilities.

During a declared emergency, all personnel shall receive a radiological briefing from the TSC RadCon Coordinator or assigned RadCon personnel prior to exiting the ERF.

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E. PROCEDURE

NOTE:

The EOF should be activated as soon as possible, but, in all cases, within one (1) hour of a SITE AREA EMERGENCY or higher classification. BVPS will continue to maintain an ERO and notification system which will have the objective of meeting the 30/60 minute response time criteria specified in NUREG-0654. It is recognized that 100% staff augmentation, within 30 minutes, may not be achievable under all circumstances. The Onsite staff shall be augmented as soon as reasonably achievable.

1.0 ACTIVATION

- 1.1 Upon declaration of an ALERT or higher emergency, the Emergency/Recovery Manager (E/RM) SHALL:
 - 1.1.1 Inform the Emergency Director the EOF is ready for activation when sufficient staffing is available and the necessary emergency equipment is energized or operable.
 - The E/RM and the EA&DP Coordinator SHALL determine that the necessary emergency equipment and communications systems are available for minimum staffing.
 - The Assistant to the E/RM or the EOF Operations Coordinator (if they are present) MAY use Attachment 3 to determine that sufficient staffing is available.
 - The Offsite Agency Liaison, in conjunction with the EOF Computer Operator, if present, MAY use Attachment 4 "Offsite Agency Liaison

 Activation Checklist" to determine that the necessary emergency equipment is energized or operational.
 - 1.1.2 Report to the Technical Support Center (TSC) and receive a briefing/turnover from the Emergency Director (using EPP/IP 1.3, "Turnover Status Checklist", if necessary).
- 1.2 The Emergency/Recovery Manager, or designee SHALL declare the EOF operational and inform the TSC Emergency Director.

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- 1.2.1 Announce the formal activation of the EOF over the following:
 - ERF Building Page
 - Operations and RadCon headset circuits.
 - Plant Page Party System

2.0 OPERATION

NOTE:

If access to the EOF is restricted due to radiological or other conditions, the EOF personnel shall relocate to the Alternate EOF (Attachment 2 of this procedure) until such time as access is available. The AEOF is provided with emergency equipment and materials to support initial response.

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If problems are EOF specific, EOF personnel may co-locate with TSC personnel (in the TSC or other locations within the ERF Building) and not report to the AEOF.

If the TSC is inaccessible, TSC personnel will relocate per EPP/IP 1.4, Attachment 4, "Guidance For ERF Evacuation/Inaccessible".

- 2.1 The Emergency Operations Facility is located in the Emergency Response Facility. Equipment and facilities required for the implementation of the BVPS EPP are located in the EOF, including dedicated communication circuits.
- 2.2 Some of the EOF equipment will fall under the guidance of EPP/IP 1.4 "Technical Support Center Activation, Operation and Deactivation" and EPP/IP 1.2 "Communication and Dissemination of Information".
- 2.3 The functional responsibilities of the individual EOF personnel are identified in Section 5 of the BVPS Emergency Preparedness Plan.

3.0 DEACTIVATION

- 3.1 Upon joint concurrence from the Emergency Director and the Emergency/Recovery Manager, the EOF shall be deactivated.
- 3.2 Provisions shall be made with the Emergency Director to transfer responsibilities back to the TSC or a Recovery Organization per EPP/IP 6:2 "Termination of the Emergency and Recovery".
- 3.3 Emergency equipment/supplies shall be deactivated and restored to preactivation status.

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F. FINAL CONDITIONS

This procedure shall be terminated after the following conditions have been met.

- 1.0 All records generated during the response have been provided to the Offsite Agency Liaison who will forward the records to Emergency Preparedness.
- 2.0 All functional equipment/supplies have been restored to preactivation status.
- 3.0 The EOF staff has been relieved of all duties associated with the operation of the EOF.
- 4.0 When normal operations are restored, or a recovery organization has been established.

G. <u>ATTACHMENTS</u>

- 1.0 CONTRACTOR/VENDOR AUGMENTATION PERSONNEL ASSIGNMENT (Example)
- 2.0 ALTERNATE EMERGENCY OPERATIONS FACILITY

FIGURE 1 - DIRECTIONS TO ALT. EOF

- 2.1 AEOF EQUIPMENT ACTIVATION CHECKLIST
- 2.2 AEOF ARERAS ACTIVATION/DEACTIVATION PROCEDURE
- 2.3 ERDS ACTIVATION FROM THE AEOF
- 3.0 EOF STAFFING CHECKLIST (Example)
- 4.0 OFFSITE AGENCY LIAISON ACTIVATION CHECKLIST (Example)

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CONTRACTOR/VENDOR AUGMENTATION PERSONNEL ASSIGNMENT (Example)

SSN:
Parent Company:
Occupation or Title:
You have been assigned to assist in emergency response activities at:
(Location)
At this location, you will report to:(Name)
(Title)
You are expected to report atam/pm on(Date)
You will serve in the following capacity:
You will (will not) attend training at
atam/pm.on (Location) (Date)

NOTE:

While you are performing emergency response or recovery efforts at the Beaver Valley Power Station, you will be expected to follow approved BVPS procedures, unless otherwise directed by BVPS Supervisory personnel. Vendor procedures and/or procedures of other utilities shall not be used at BVPS unless their use is specifically approved by the BVPS Onsite Safety Committee. THERE SHALL BE NO EXCEPTION TO THIS RULE. No onsite information shall be released to the news media or to members of the public except by BVPS Nuclear Communications personnel. If you are approached by news media personnel, refer all questions to the BVPS Joint Public Information Center.

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ALTERNATE EMERGENCY OPERATIONS FACILITY

A. <u>PURPOSE</u>

The purpose of this attachment is to describe the activation of the Alternate Emergency Operations Facility (AEOF). Instructions will be provided for activation of the Alternate EOF during day-light working hours, for activation during non-day-light hours, and when the Joint Public Information Center (JPIC) is activated. Additionally, this procedure addresses activation of the ERDS Computer from the AEOF.

B. REFERENCES

NUREG 0696 - "Functional Criteria for Emergency Response Facilities"

NUREG 1396 - "Emergency Response Data System (ERDS)" Implementation"

C. <u>RESPONSIBILITIES</u>

The Offsite Agency Liaison, or designee, under the direction of the Emergency/Recovery Manager is responsible for activating the Alternate EOF.

D. <u>ACTION LEVEL/PRECAUTION</u>

1.0 Action Level

1.1 A situation exists at the Beaver Valley Power Station which requires relocation of the EOF staff due to radiological or plant conditions.

or

Access to the Emergency Operations Facility is blocked due to radiological or other restrictive conditions.

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ALTERNATE EMERGENCY OPERATIONS FACILITY

E. PROCEDURE

1.0 Alternate EOF activation (ERF Building activated/JPIC not activated).

NOTE:

The TSC and EOF are already staffed and activated. (EOF Evacuation)

NOTE:

NUREG-1394 requires activation of the ERDS Computer within one (1) hour of the declaration of an Alert or higher classification.

- Upon direction by the Emergency/Recovery Manager (in conjunction with the Emergency Director), EOF personnel shall transfer appropriate responsibilities to the TSC, OSC, or Control Room, (overall command and control, dose projections, etc.) prior to proceeding to the AEOF. Mangers, Coordinators, Liaisons, Offsite Agencies, etc. shall proceed to the AEOF. Assistants will report to Assembly Areas, or home as instructed by their respective Emergency Coordinators.
- 1.2 Proceed to the AEOF per Figure 1.

NOTE:

Designated personnel have been authorized by BVPS Security, notified and provided access to the JPIC Bldg.

1.3 Emergency/Recovery Managers and Offsite Agency Liaisons are pre-designated personnel possessing key-card access and shall enter the JPIC via the key-card door south entrance.

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ALTERNATE EMERGENCY OPERATIONS FACILITY

NOTE:

There are two key-card readers outside the JPIC door. One card reader unlocks the door and the other card reader deactivates the alarm.

- 1.4 Personnel shall place their key-card onto the "Alarm" card reader first to deactivate the alarm system (green light). Then, place key-card on "Door" card reader and open door. (Additional instructions are on outside and inside of the door.)
- 1.5 Proceed to the AEOF. Using the key from the Break-glass Box by the AEOF door, unlock the door across from the Media Workroom (not the door in the Media Presentation Area).
- 1.6 Go the end of the hall and open the door to the north entrance and place the magnetic "Entrance" sign on the outside of the door. All personnel shall enter via this door.
- 1.7 All AEOF personnel shall park in the area shown in Figure 1.
- 1.8 All AEOF personnel shall show their BVPS ID card to Security at the AEOF door (same format as the ERF).
- 1.9 Use Attachment 2.1 "AEOF Equipment Activation Checklist", to activate facility lighting and communications, if necessary.
- 1.10 Contact the Emergency Director (and other applicable personnel at the appropriate locations) and transfer designated responsibilities back to AEOF personnel.

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ALTERNATE EMERGENCY OPERATIONS FACILITY

2.0 Alternate EOF activation (JPIC activated).

NOTE:

The TSC and EOF are already staffed and activated (EOF Evacuation).

- 2.1 Upon direction by the Emergency/Recovery Manager (in conjunction with the Emergency Director), EOF personnel shall transfer appropriate responsibilities to the TSC, OSC, or Control Room, (overall command and control, dose projections, etc.) prior to proceeding to the AEOF. Mangers, Coordinators, Liaisons, Offsite Agencies, etc. shall proceed to the AEOF. Assistants will report to Assembly Areas, or home per their respective Emergency Coordinators.
- 2.2 AEOF personnel shall park in the area shown in Figure 1.
- 2.3 Personnel shall enter the door labeled "Entrance" and present their BVPS ID card to Security at the building entrance.
- Upon entering, proceed down the hall to the AEOF and present your BVPS ID card to BVPS Security at the Alt. EOF door (same format as the ERF).
- 2.5 Use Attachment 2.1, "AEOF Equipment Activation Checklist", to activate facility lighting and communications, if necessary.
- 2.6 Activate ERDS per Attachment 2.3.
- 2.7 Contact the Emergency Director (and other applicable personnel at the appropriate locations) and transfer designated responsibilities to Alt. EOF personnel.

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ALTERNATE EMERGENCY OPERATIONS FACILITY

3.0 Alternate EOF activation (ERF Building not activated/JPIC not activated).

NOTE:

The TSC and EOF are not staffed or activated. This may occur during off-hours or upon immediate declaration of an Alert (or greater classification) if the EOF is inaccessible or can not perform its function.

NOTE:

BVPS Security will dispatch personnel to the AEOF instead of the ERF Building. BVPS Security personnel will be posted inside the JPIC Building, but remain outside the AEOF door for access control. Security personnel will continue to use the "ERF Building EPP Security and Dosimetry Issuance Log" to allow personnel access to the AEOF.

3.1 Upon notification that the Site is inaccessible and to report to the Alternate Emergency Facility via beepers, plant page or by phone, EOF On-Call Beeper Holders shall report to the AEOF per Figure 1 and determine the requirements for additional personnel.

NOTE:

Designated personnel have been authorized and notified by Nuclear Communications and provided access to the JPIC Bldg..

3.2 Emergency/Recovery Manager and Offsite Agency Liaisons are pre-designated personnel possessing key-card access shall enter the JPIC via the key-card door south entrance.

NOTE:

There are two key-card readers outside the JPIC door. One card reader unlocks the door and the other card reader deactivates the alarm.

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- 3.3 Personnel shall place their key-card onto the "Alarm" card reader first to deactivate the alarm system (green light). Then, place key-card on "Door" card reader and open door. (Additional instructions are on outside and inside of the door.)
- 3.4 Proceed to AEOF using the key from the Break-glass Box by the AEOF door, unlock door across from the Media Workroom (not the door in the Media Presentation Area).
- 3.5 Go the end of the hall and open the door to the north entrance and place the magnetic "AEOF Entrance" sign on the outside of the door. All personnel shall enter via the north door by the parking area.
- 3.6 All AEOF personnel shall park in the area shown in Figure 1.
- 3.7 All AEOF personnel shall show their BVPS ID card to Security at the AEOF door (same format as the ERF).
- 3.8 Use Attachment 2.1, "AEOF Equipment Activation Checklist", to activate facility lighting and communications, if necessary.
- 3.9 Activate ERDS per Attachment 2.3.
- 3.10 Contact the Emergency Director (and other applicable personnel at the appropriate locations) and transfer designated responsibilities to AEOF personnel.

4.0 Deactivation

- 4.1 The AEOF shall be deactivated upon the direction of the Emergency/Recovery Manager and provisions should be made to transfer responsibilities back to the ERF or Control Room.
- 4.2 Emergency equipment/supplies shall be deactivated and restored to preactivation status.

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ALTERNATE EMERGENCY OPERATIONS FACILITY

4.3 All records generated during the response have been provided to the Offsite Agency Liaison who will forward the records to Emergency Preparedness.

F. FINAL CONDITIONS

- 1.0 Radiological and/or plant conditions have been returned to normal.
- 2.0 The EOF has become habitable and a recovery organization established, if needed.
- 3.0 The last individual to exit the JPIC Building should re-activate the alarm system per instructions by the alarm box.

G. FIGURES

1.0 Directions to Alternate EOF

H. ATTACHMENTS

- 2.1 AEOF Equipment Activation Checklist (Example)
- 2.2 AEOF ARERAS Activation/Deactivation Procedure
- 2.3 ERDS Activation From the AEOF

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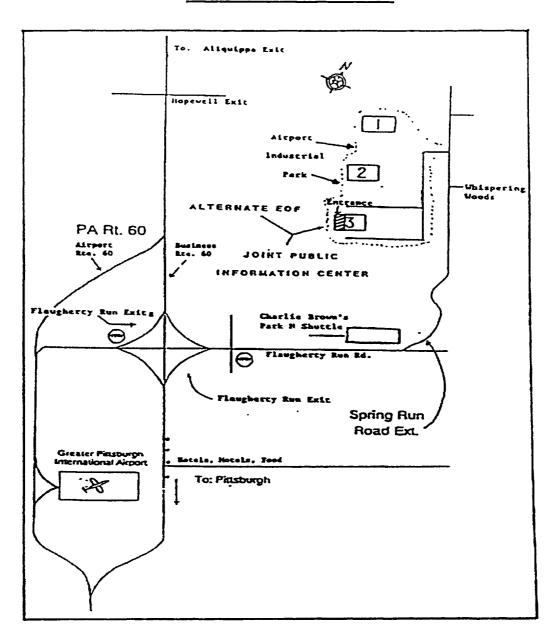
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Figure 1

DIRECTIONS TO ALT. EOF



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AEOF EQUIPMENT ACTIVATION CHECKLIST

JPIC BUILDING LIGHTING

If there is inadequate lighting in the JPIC or AEOF area, go to the Loading Dock area. On the wall opposite the entrance to the Loading Dock are the breaker panels. Open the last breaker box panel on the right and turn on appropriate breakers (breakers are labeled).

CHECK PAX PHONES

If some PAX phones do **not** work, go to the TELECOMMUNICATIONS ROOM (the AEOF key will open this door) and throw the switch labeled AEOF "ON/OFF". This switch is located on the right wall approximately 10' from the door and approximately 6' off the ground. Some PAX phones are transferred from the EOF to the AEOF by this switch. If all PAX phones are operational, the switch is already "ON".

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AEOF EQUIPMENT ACTIVATION CHECKLIST

ACTIVATE THE OPERATIONS AND RADCON RINGDOWN PHONES AND HEADSET CIRCUITS.

NOTE:

The OPERATIONS RINGDOWN PHONE will ONLY contact the Control Room. The RADCON RINGDOWN PHONE will ONLY contact the OSC via the EA&DP RSO line and the U1 and U2 Rad Monitor panels. No communications are possible with the ERF Building via the RINGDOWN lines.

ACTIVATE ERDS (IF NOT ALREADY DONE).

Activate ERDS per EPP/IP 1.6, EMERGENCY OPERATIONS FACILITY ACTIVATION, OPERATION AND DEACTIVATION, Attachment 2.

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Attachment 2.2

AEOF ARERAS ACTIVATION/DEACTIVATION PROCEDURE

ACTIVATION

- 1) Turn on ARERAS capable computer, if not already on.
- 2) Double click Dose Projection icon.
- 3) At the prompt type:

ATDT 5090, or ATDT 5573, or ATDT 5657, or ATDT 5659

(the specific PAX Phone number for accessing ARERAS from the AEOF).

- 4) When the word "Connect" appears on the screen, strike the Return key two times quickly.
- This completes the LOGON process for ARERAS from the AEOF. Follow normal procedures (e.g.: EPP/IP 2.6.2 FSAR Defaults, EPP/IP 2.6.3 Real-Time Inputs, EPP/IP 2.6.4 Manual Inputs or EPP/IP 2.6.12 Severe Accident Assessment)

DEACTIVATION

- 1) Exit the ARERAS program normally.
- 2) When the words "No Carrier" appear on the screen, the modem connection has been terminated.
- 3) Shut down the computer.
- 4) Turn off the computer.

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ACTIVATION OF THE EMERGENCY RESPONSE DATA SYSTEM FROM THE AEOF

NOTE:

If the ERDS Link(s) cannot be activated for any reason, inform the Emergency/Recovery Manager that the ERDS Link(s) are out of service and backup phone communications using EPP/IP 1.4 as guidance with the NRC should be established.

1.0 Obtain the necessary logon information (Username and password) from the envelope in the file cabinet containing the EPP/IP's. The information is maintained in an envelope on the inside of the top drawer.

NOTE:

Before attempting to power on the equipment, verify that the unit is powered off by pressing any key--not just in the screen saver mode. The NCD19C X terminal has a built-in screen saver facility. This screen saver facility will dim the display screen monitor if the keyboard or mouse has not been used for an extended period of time. If the X terminal is in screen saver mode, moving the mouse or pressing any key on the keyboard will cause the display monitor to be refreshed. If the display monitor remains blank after moving the mouse or depressing a key, then the NCD19C X terminal is either broken or powered off.

1.1 If not already powered on, power on the NCD19C X terminal using the power switch located on the rear of the NCD19C base unit.

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ACTIVATION OF THE EMERGENCY RESPONSE DATA SYSTEM FROM THE AEOF

1.2 If not already powered on, turn on the HP LaserJet IIIP laser printer using the power switch located on the right side of the unit.

After turning on power to the HP LaserJet IIIP, the printer will perform a series of power-on self tests. If the power on self test successfully completes, all indicator lights on the operator panel will be off except the ONLINE indicator, and the status display will read "00 READY LETTER". If any other indication is present on the printer, then power-on self tests were not successfully completed and you will be unable to make hard copies of the screen displays. In either case, proceed with the activation procedure.

- 1.3 If not already powered on, turn on both of the Telebit T3000 modems using the powers switch located on the left rear of each unit.
- 1.4 After completing the power on self tests, the modems will automatically connect with the corresponding modems located in the ERF Computer Room.

While attempting this connection process, you will be able to hear the modem "training" sequence. When a successful connection has been established, the modem speaker will be turned off and the modem will operate silently.

If a connection is successfully established, then the following status indicators on the front panel of the modem should be illuminated:

Under normal phone line conditions, the HS and EC lights should also be lit. Under poor phone line conditions, these two lights may not be illuminated.

1.5 The NCD19C is configured to automatically display a serial terminal session on the NCD19C X terminal after boot up. Press <RETURN> until the VMS logon prompt appears on the display screen.

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ACTIVATION OF THE EMERGENCY RESPONSE DATA SYSTEM FROM THE AEOF

- 1.6 Enter the appropriate information from the card and press <RETURN> in response to the "Username:" prompt.
- 1.7 Enter the current password from the card and press <RETURN> in response to the "Password" prompt.
 - If the correct user name and password were entered, then the VMS system prompt (\$) will appear on the display screen.
- 1.8 Enter "XINITREMOTE" to initiate the XRemote X windows server. After two or three minutes, the initialized MMI display window with the "TOP MENU", "SCREEN UP", "SCREEN DOWN" and "PREV. SCREEN" function buttons will be displayed on the NCD19C X terminal.

NOTE:

If either of the phone lines between the AEOF and the ERF Computer Room are inadvertently lost, depress and release the T/D button located on the front panel of the Telebit T3000 modem and return to Step 1.4 and repeat the necessary steps.

- 1.9 Move the pointer to the dash in the upper left corner of the control menu box of the MMI display menu. Using the mouse, click once and select "Lower" from the pop-up menu.
- 1.10 Position the pointer to the lower left hand corner, double click on the "BVERDS" icon.
- 1.11 Position the pointer to "Applications" from the pop-up Session Manager menu. Click on "Applications" and select "DECterm" from the pop-up menu.
- 1.12 Type in "ERD", leave a space and "1" or "2" depending on the affected unit. Hit return and follow screen prompted instructions to activate link.

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ACTIVATION OF THE EMERGENCY RESPONSE DATA SYSTEM FROM THE AEOF

- While link is activating, "Link Status" will change from "Offline" to "Attempting Connection" to "Modem Connected" to "Online". Additionally, Link Status will change from "Offline" to "Connect Modem" to "Connect ERDS" to "Sending Data" or "Waiting".
- Position the pointer to the dash in the upper left corner of the control menu box of the DECterm window. Using the mouse, click once and select "minimize" from the populp menu.

NOTE:

If both ERDS Links need to be activated due to an Alert declaration or higher, repeat steps 1.11 thru 1.14 for the opposite unit.

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EOF STAFFING CHECKLIST

NOTE:

This checklist is provided to aid the Assistant to the E/RM in the performance of his/her duties and determining the state of readiness of the EOF for activation. It is not intended to replace any portion of this IP.

		NOTE:
Discuss	staf	fing with the Technical Support Coordinator using the BVERS printout.
Initials		Activity
	1.	Review EOF staffing. Inform the E/RM when sufficient EOF staff members have arrived. Depending on the emergency conditions, personnel necessary for the EOF may vary. Listed below is the suggested minimum staffing.
		Title
		* Emergency/Recovery Manager
		* EA&DP Coordinator
	2.	Obtain a copy of the Emergency Preparedness Plan and Implementing Procedures from EOF Cabinet #1.
	3.	Update the EOF Event Classification status board.
	4.	Prepare memo to E/RM providing status of EOF staffing.
	5.	Identify problems and indicate action initiated to resolve.

* Designates minimum positions per the Emergency Plan.

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OFFSITE AGENCY LIAISON - ACTIVATION CHECKLIST

NOTE:

This checklist is provided as an aid for the Offsite Agency Liaison in the performance of his/her duties and determining the state of readiness of the EOF for activation. It is not intended to replace any portion of this IP.

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<u>Initials</u>		Activity
	1.	Unlock EOF Cabinets (keys in break-glass box on south wall).
	2.	Distribute supply folders to each EOF location.
	- 3.	In conjunction with the EOF Computer Operator, determine if the following is energized or operable and inform the E/RM.
		Audio Communications to TSC and Control Room (PAX and/or Bell lines, Ops Circuit and RadCon Circuit)
-		SPDS/Unit Computer System
		• ERDS (AEOF only)
	4.	Set up E/RM public address system (ensure toggle switch is on).
	5.	Obtain EPP/IP 1.6, Attachment 4 from Assistant E/RM.
	6.	Identify equipment problems Support Services
	7.	Prepare speed memo to E/RM providing status of EOF equipment and complete IP 1.6 attachments.
	8.	Ensure Offsite Representatives have completed Security log-in and have obtained dosimetry.
	9.	Introduce Offsite Representatives to E/RM (Status briefs may occur here).
	10.	Brief Offsite Representatives on status / follow-up on E/RM brief (if it occurred previously).
	11.	Maintain a record of actions the Offsite Agencies take in the Offsite Agency Liaison log.

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Beaver Valley Power Station

Unit 1/2

EPP/IP 1.7

EMERGENCY RESPONSE ORGANIZATION (ERO) TEAMS

<u>Document Owner</u> Manager, Emergency Preparedness

Revision Number	10		
Level Of Use	General Skill Reference		
Safety Related Procedure	Yes		

CONTROLLED BVPS UNIT 3

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A. PURPOSE

This procedure describes the Beaver Valley Power Station (BVPS) Emergency Response Organization (ERO) Teams including: designations, assignments, responsibility, transfers and overall coordination.

B. REFERENCES

- 1.0 Beaver Valley Power Station Emergency Preparedness Plan.
- 2.0 NUREG-0654/FEMA-REP-1 "Criteria for Preparation and Evaluation of Radiological Emergency Response Plans and Preparedness in Support of Nuclear Power Plants."
- 3.0 Title 10, Code of Federal Regulations Part 50, Appendix E.
- 4.0 NPDAP 2.14 "Fitness-For-Duty Program For FirstEnergy Employees at Beaver Valley Power Station".
- 5.0 Condition Reports #00-4309, 01-6025, 02-00444-6, 02-10225-1

C. <u>RESPONSIBILITIES</u>

- 1.0 The Manager, Emergency Preparedness is responsible for the overall coordination of the ERO Teams and the associated Call-List.
- 2.0 ERO members assigned to a dedicated response team (Red, White, Blue) or ERO Pool personnel (Green), are responsible for the actions described in this procedure.

D. <u>ACTION LEVELS/PRECAUTIONS</u>

1.0. ACTION LEVELS

1.1 This IP remains in effect at all times to ensure a full state of readiness is maintained.

2.0 PRECAUTIONS

- 2.1 All ERO personnel shall be aware of the requirements stipulated in this procedure.
- 2.2 Transfers of ERO personnel responsibility shall follow the guidance provided in this procedure.

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E. <u>PROCEDURES</u>

1.0 ERO TEAM DESIGNATION

- The BVPS Emergency Response Organization will consist of three (3) dedicated response teams, each with required designated Primary and Secondary responders, supplemented by designated support (call-tree) personnel. The teams will be identified by colors (i.e., Red, White, Blue).
- 1.2 Primary Responders shall report to their emergency facility as soon as possible and in all instances, within one (1) hour of notification of an Alert, or higher emergency classification.
- 1.3 Secondary Responders shall report to their emergency facility as soon as possible, and in all instances, within two (2) hours of notification of an Alert, or higher, emergency classification.

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- 1.4 Designated support (call-tree) personnel are to report to their emergency facilities as soon as possible following notification.
- 1.5 ERO personnel not assigned to one of the three (3) dedicated response teams will be assigned to the ERO Team Pool, and shall report as soon as possible following notification. The Team Pool will also be identified by color (Green).
- 1.6 Initial team assignments will be determined by Emergency Preparedness personnel. ERO response team transfers shall be approved by the Manager, EP. Temporary transfers are described in Section E.3 of this procedure.

2.0 <u>ERO TEAM RESPONSE ASSIGNMENTS/RESPONSIBILITIES</u>

- 2.1 Dedicated Response Teams will rotate between the following response categories: On-Call, Stand-By and Back-Up.
 - 2.1.1 On-Call responders are those personnel who shall respond immediately when notified. An On-Call team shall consist of Primary Responders, Secondary Responders, and designated support personnel.
 - 2.1.2 Stand-By responders have no response responsibility for the week that they are designated as Stand-By. A Stand-By team shall consist of Primary Responders, Secondary Responders, and designated support personnel.
 - 2.1.3 Back-Up responders are the designated relief personnel (12-hour shifts) for the On-Call responders. A Back-Up team shall consist of Primary Responders, Secondary Responders, and designated support personnel.

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- 2.2 ERO Response Teams shall rotate weekly.
 - 2.2.1 Rotation assignments shall be as follows (ERO Rotation Calendar available on BVWeb, EPP Web Page):
 - On-Call to Stand-By
 - Stand-By to Back-Up
 - Back-Up to On-Call
 - 2.2.2 Rotation shall occur every Monday at 0800 hours.
- 2.3 On-Call Team Fitness For Duty (FFD) requirements.
 - 2.3.1 Personnel designated "On-Call" Primary and Secondary Responders shall adhere to Fitness For Duty (FFD) requirements per NPDAP 2.14.
 - 2.3.2 Personnel conducting a call-out must ask the individual "If they have consumed alcohol within the last 5 hours."
 - 2.3.2.1 Personnel responding to a call-out must meet FFD requirements.
 - 2.3.3 If deemed necessary, FFD testing shall be conducted prior to beginning ERO duties.
- 2.4 ERO personnel shall adhere to the ERO Expectation (Attachment 1).

3.0 <u>BEEPER/RESPONSIBILITY ASSIGNMENTS AND TRANSFERS</u>

- 3.1 All personnel assigned to an ERO position as either a Primary or Secondary responder shall be assigned a beeper unless otherwise noted.
- 3.2 On Call personnel arranging transfer of ERO responsibility shall notify Emergency Preparedness per Form EPP-IP-1.7.F01.

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3.3 Transfer of assignment responsibility for On-Call Team Responders shall fall into three (3) categories.

NOTE:

Individuals shall consult the ERO Call-List to determine the identity of qualified personnel for their ERO position for On Call transfer of responsibility. The ERO Call-List is distributed in paper format and is also available electronically.

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NOTE:

If personnel in the On-Call category will not be available for any portion of their one week rotation, they shall arrange for a qualified replacement from the GREEN or Stand-by Team prior to requesting a replacement from the Back-up Team.

3.3.1 On-Call Team personnel who will be unavailable to respond for a period of less than 24 hours shall do the following:

NOTE:

Emergency Preparedness <u>DOES NOT</u> need to be informed when a transfer of responsibilities for less than 24 hours occurs.

- 3.3.1.1 Ensure their position is covered by another qualified individual for that ERO position
- 3.3.2 On-Call Team personnel who will be unavailable to respond for a period of greater than 24 hours shall do the following:
 - 3.3.2.1 Ensure their position is covered by another qualified individual for that ERO position by completing Attachment 2, "On-Call ERO Response Team Transfer Form"
 - 3.3.2.2 Mail (or FAX @ PAX 5777) Attachment 2 to the Manager, Emergency Preparedness. If during off-normal working hours, call the ERO Voice Mail System at (724) 682-5080 and provide the information on Attachment 2. Mail (or FAX) a completed document to the Manager, Emergency Preparedness.

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- 3.3.3 On-Call Team personnel who will be unavailable to respond due to sudden illness (NOI&I) or personal emergency should attempt to locate a replacement. If a replacement can not be located, contact Emergency Preparedness, or leave a voice mail message at 724-682-5080.
- 3.4 All personnel assigned beepers are responsible for maintaining operability of that beeper (i.e., changing batteries when necessary). Personnel shall keep their beepers "on" at all times (and in the audible mode when appropriate) and respond accordingly to <u>ALL</u> beeper activations.

4.0 ERO ACTIVATION

4.1 Beaver Valley Emergency Response System (BVERS) Notification

NOTE:

BVERS is a computer aided Voice Mail system that will be used to activate the ERO Beepers and accept personnel call backs.

- 4.1.1 Beepers will be activated for ERO notifications with the following Actual Event On-Call ERO Team phone: 724-643-4370 (or 330-315-4380).
 - 4.1.1.1 Only On-Call ERO Team personnel shall call back into BVERS by dialing 724-643-4370/330-315-4380, as required.
- 4.1.2. Beeper Holder Response
 - 4.1.2.1 Upon calling into BVERS, you will be prompted to enter your Plant Photo I.D. number (e.g.: 0123). Data entry requires a touch tone phone. BVERS will then ask you to verify the number by pressing "9" (yes) or "6" (no).
 - 4.1.2.2 A message will be provided at this time stating the Unit, time and emergency classification declared and the basis for the declaration.

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NOTE:

BVERS will have information on all qualified ERO personnel programmed into its data base, and will know who you are and for which ERO position you are currently qualified by your I.D. entry. Personnel calling into BVERS will either access the system immediately, or receive a busy signal. Personnel calling back should be able to access the system within a few minutes.

- 4.1.2.3 BVERS will ask the following questions:
 - * BVERS will ask if you understand the message by pressing "9" (yes) or "6" (no).

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- * BVERS will ask if you are Fit For Duty and ask you to acknowledge by pressing "9" (yes) or "6" (no).
- * BVERS will ask if you are able to respond and ask you to acknowledge by pressing "9" (yes) or "6" (no).
- * BVERS will ask you to enter your Estimated Time of Arrival in minutes (enter your travel time from your location to your emergency facility).
- * BVERS will then terminate the connection.
- 4.1.2.4 BVERS will print out reports for the Control Room Emergency Response Facility, and Joint Public Information Center identifying those personnel who have called in.
- 4.1.2.5 The ERO Team designated as Back-Up does not need to call in but shall report 12-hours after emergency declaration, unless otherwise notified.
- 4.1.3 If BVERS determines that a specific ERO position has not been staffed, it will activate the individual Beepers for all personnel in that specific ERO position with the following display: 724-643-4370 or 330-315-4380

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- 4.1.3.1 Any ERO Beeper Holder receiving a Beeper Code of 724-643-4370 or 330-315-4380 SHALL call into BVERS, answer the questions requested and report to their designated emergency facility. (This assumes that the On-Call individual is unable to respond.)
 - 4.1.3.1.1 If the ERO position has been filled, any other personnel calling in to respond to the position will be informed that there are no positions available.
 - 4.1.3.1.2 If the On-Call individual becomes available, he/she shall call into BVERS and report to their emergency facility.
- 4.1.4 If BVERS determines that <u>a specific ERO position</u> has still not called in, BVERS will perform the following notifications for personnel in that <u>specific ERO position:</u>
 - * Call the individual PAX phone numbers of personnel in that specific position,
 - * Call the individual Home phone numbers of personnel in that specific position, and
 - * Again, activate the individual Beepers for personnel in that specific ERO position.
 - * This will continue until the ERO position is filled.
- 4.2 ERO Voice Mail System (ERO-VMS) Notification

NOTE:

The ERO-VMS is a typical voice mail system that is used to activate the ERO Beepers <u>and</u> accept personnel call backs in the event that the primary BVERS system is unavailable. The ERO-VMS utilizes the ERF switch and has remote accessing features. There is only one beeper call back number for ERO-VMS.

- 4.2.1 Beepers will be activated for ERO notifications with the following Beeper Codes:
 - * Actual events

"9999995080"

* Actual events - Site Inaccessible

"0000005080"

4.2.1.1 Only On-Call ERO Team personnel shall call back into the ERO-VMS by dialing <u>724-682-5080 (PAX 5080)</u>.

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4.2.1.2 ERO-VMS call-back number is listed on the ERO Call-List.

4.2.2. Beeper Holder Response

- 4.2.2.1 The ERO-VMS will inform you that an emergency has been declared and ask that you provide the following information. If you have not consumed alcohol in the last 5 hours, (personnel must verbally provide this information at the sound of the tone):
 - * Your name (please spell last name)
 - * ERO position
 - * Estimated time of arrival (Time of Day, i.e., 2145 Hrs., 0115 Hrs.)
- 4.2.2.2 If you have consumed alcohol in the last 5 hours, contact an alternate for your emergency position.

NOTE:

ERO-VMS has a maximum of 4 incoming lines. As a line becomes available, the next call received will be answered. If no lines are available, a busy signal will be received.

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5.0 ERO RESPONSE DURING WORKING AND NON-WORKING HOURS

5.1 Response During Working Hours

5.1.1 "On-Call" ERO Personnel

- 5.1.1.1 Beeper Holders SHALL call the Beaver Valley Emergency Response System (BVERS) prior to responding to their emergency location (This includes personnel onsite).
- 5.1.1.2 ALL "On-Call" ERO personnel SHALL respond to their emergency facility.
- 5.1.1.3 Determine manpower needs and "call-out" additional personnel, if necessary.

5.1.2 All Other ERO Personnel

- 5.1.2.1 SHALL report to their emergency facility.
- 5.1.2.2 Take direction from the "On-Call" ERO personnel.

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5.2 Response During Non-Working Hours

5.2.1 "On-Call" ERO Personnel

- 5.2.1.1 Beeper Holders SHALL call the Beaver Valley Emergency Response System (BVERS) and respond to their emergency location.
- 5.2.1.2 Determine manpower needs and "call-out" additional personnel, if necessary.

5.2.2 All Other ERO Personnel

- 5.2.2.1 Beeper Holders SHALL remain alert for further instructions (call-out, shift rotation, etc.).
- 5.2.2.2 All other ERO personnel will be called-out, if necessary.

F. <u>ATTACHMENTS</u>

1.0 ERO Expectations

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ERO EXPECTATIONS

Duty Expectations/Pager Response Expectations

- All ERO personnel shall understand, and adhere to, the requirements of procedure EPP/IP 1.7, Emergency Response Organization (ERO) Teams.
- All ERO personnel assigned ERO Pagers are expected to wear their Pagers at all times when within the Pager Service Area (located on the EPP Webpage/ERO Info) and respond appropriately to messages. The following are some unacceptable responses for NOT responding to Pager messages:
 - Pager left in vibrate when not being worn
 - Pager left in other location too far to hear audible alarm (i.e.: bathroom, shower, etc.)
 - Weak/dead battery
- All ERO notifications initiated by BVERS shall display one of the following messages:
 - 1) "Actual Event-On-Call ERO Team call 724-682-4730", or,
 - 2) "This is a Drill-On-Call ERO Team call 724-682-4730" (An alternate phone number that may be displayed for BVERS is 330-315-4380)
 - When the above messages are displayed, ALWAYS call the number provided.
 - These are the ONLY two alpha messages initiated by BVERS that require ERO response (other alpha messages are for information, or non-ERO response).
- Only On-Call ERO personnel are to initially call-in to BVERS.
- If only the BVERS phone number (724-682-4730 or 330-315-4380) is displayed (BVERS searching to fill a specific ERO position), then any individual receiving this message shall call-in, respond and upon being accepted, report for your position as required.
- For an <u>actual event</u>, or Drill/Exercise, a BVERS Pager message shall be followed by a LOTUS NOTES alpha-numeric message describing the event and emergency declaration time.
- Upon notification, On-Call ERO personnel shall report to their ERO positions as soon as possible, but no later than their assigned response times from the time of the emergency declaration (this includes allowing for Facility activation time).

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ERO EXPECTATIONS

Duty Expectations/Pager Response Expectations (cont.)

- On-Call ERO personnel are expected to maintain response times to their respective emergency response facilities (1 or 2 hours from the time of event declaration, not the time of Pager activation).
- For <u>actual events</u>, personnel are to respond appropriately when notified by Pager (via BVERS/Lotus Notes), Plant Page Party System, phone or BVERS phone call. (i.e.: take cover, report to emergency facilities, report to alternate facilities, etc.).
- For Drills or Exercises, personnel are to respond appropriately when notified by Pager (BVERS/Lotus Notes), Plant Page Party System, phone or BVERS phone call (i.e.: take cover, report to emergency facilities, report to alternate facilities, call-in Drill/OST only).
- In the event alphanumeric messaging is not available, ERO Pagers will be activated with one of these message codes:
 - 1) 999995080 (Actual Event/Site Accessible), On-Call ERO personnel report to their assigned emergency facilities.
 - 2) 000005080 (Actual Event/<u>Site Inaccessible</u>), On-Call ERO Managers/Coordinators report to the Alternate EOF per procedure.
 - The ERO call-back phone number for this response is 724-682-5080.
- ERO personnel On-Call are expected to maintain fitness-for-duty per 10CFR26.
- For <u>actual events</u> occurring during normal working hours (0700-1700 hrs), <u>all ERO personnel</u> are expected to report to their appropriate emergency facility to support the On-Call Team (only On-Call ERO personnel call-in to BVERS).
- ERO personnel are not to call the Control Room upon notification of an emergency, unless specifically requested.
- On-Call ERO personnel are expected to have their FirstEnergy ID Badge and Dosimetry when reporting to their respective facilities.
- If an On-Call ERO member becomes incapable of performing their ERO duties, they are to contact another qualified person for that position and transfer On-Call responsibility. (Notification to EPP personnel of the transfer is per EPP/IP 1.7.).

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ERO EXPECTATIONS

Duty Expectations/Pager Response Expectations (cont.)

- Emergency Facility Leads should define their expectations for their Team while remaining cognizant of Facility activation timing requirements (i.e.: delegate activities, maintain overview of events, involve the Team in response, etc.).
- ERO personnel must provide information, not just data points, to each other and the Facility Lead, i.e.:
 - Explain the meaning of a data point provided to the Team (i.e.: D/G #1 tripped off vs. D/G #1 tripped off and was the only remain power supply)
- ERO communications shall use three-way communications and noun descriptors.

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ATTACHMENT 1
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ERO EXPECTATIONS

ERO Training and Drill Participation Expectations

- Attend appropriate Initial ERO Classroom Training for assigned position.
- Attend appropriate Continuing ERO Classroom Training for assigned position.
- Attend assigned ERO Team Drills/Exercises (Drill participation for key ERO positions is tracked as a NRC Performance Indicator.)
- Managers and supervisors shall ensure that each ERO member under their supervision remains fully qualified at all times to respond to an emergency.
- Ensure ERO participation in training and Drills is documented.
- Participate in Drill/Exercise critiques and identify areas for improvement and strengths so appropriate corrective actions can be taken.
- ERO personnel shall initiate Condition Reports, and notify EPP, as necessary.
- ERO personnel shall respond to, or assist EPP personnel, with the response to Condition Reports.
- Ensure their emergency response facility is in a state of readiness prior to leaving the facility.

Beaver Valley Power Station

Unit 1/2

EPP-IP-2.2

ONSITE MONITORING FOR AIRBORNE RELEASE

<u>Document Owner</u> Manager, Emergency Preparedness

Revision Number	12
Level Of Use	General Skill Reference
Safety Related Procedure	Yes

CONTROLLED BVPS UNIT 3

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A. PURPOSE

This procedure provides <u>instructions to monitoring team personnel</u> for performing onsite radiological monitoring in the event of an airborne release of radioactive material. In-plant radiological surveys are performed in accordance with the Radiation Protection procedures, and at the direction of the Radiological Controls Coordinator.

Onsite plume monitoring can be requested by either the Radiological Controls Coordinator (RCC), EA & DP Coordinator, or the Emergency Director. If onsite monitoring is at the request of the RCC, these teams are directed by and communicate through the OSC. If onsite monitoring is at the request of the EA & DP Coordinator, the teams are directed by EA & DP and communicate thru those personnel at the TSC/EOF. Onsite plume monitoring teams may be directed to complete some or all of the surveys described herein. Monitoring teams need only perform the applicable steps of this procedure.

B. <u>REFERENCES</u>

- 1.0 Beaver Valley Power Station Emergency Implementing Procedure EPP/IP 2.1, "Emergency Radiological Monitoring"
- 2.0 Beaver Valley Power Station Health Physics Procedures
- 3.0 BVPS Unit 1 Licensing Commitment 2.C (7) (CATS A970524P)
- 4.0 Condition Report #00-2202 Condition Report #02-03808

C. <u>RESPONSIBILITIES</u>

- 1.0 OSC/TSC/EOF personnel (if activated) will determine the general path of the plume and will provide monitoring team members with a briefing on specific instructions on areas to survey, types of surveys, and requirements for protective clothing and respirators.
- 2.0 Monitoring team members must remain alert to their own exposure and notify the OSC, TSC or EA&DP, and request relief if their cumulative exposure approaches a limit.
- 3.0 The Emergency Director is the only individual who may authorize exposure limit extensions in excess of 10CFR20.
- 4.0 Monitoring team members will ensure appropriate monitoring equipment is operable and in calibration.

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D. <u>ACTION LEVELS/PRECAUTIONS</u>

Monitoring team members shall read their dosimeters (pocket or electronic alarming dosimeter) and report the readings to the OSC, TSC, or EA&DP, at least every 30 minutes or when dosimeters have increased by 100 millirem or a dose alarm has been received.

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- 2.0 Exposures are controlled in accordance with EPP/IP 5.3, "Emergency Exposure Criteria and Control".
 - The use of potassium iodide (KI) is controlled in accordance with EPP/IP 3.4, "Emergency Respiratory Protection", and EPP/IP 5.3, "Emergency Exposure Criteria and Control".
- Monitoring teams must remain alert to their own exposure and request relief if their cumulative exposure approaches a BVPS administrative control level. The Emergency Director is the only individual who may authorize exposure limit extensions in excess of 10 CFR 20.
- 4.0 All radio communications shall be done observing standard radio protocol (Attachment 5).

5.0 Vehicles

- Designated vehicles shall be used for monitoring team purposes. Personal vehicles shall generally not be used, unless no suitable vehicles are available. Owners volunteering the use of their personal vehicles shall be alerted to the fact that most insurance companies will deny any claim for damage due to radioactive contamination. In addition, any personal vehicles shall have the same level of liability insurance as company vehicles.
- All monitoring equipment shall be stowed in the vehicle such that it will not effect the safe operation of the vehicle.
- Monitoring team vehicles shall be operated in compliance with all motor vehicle laws, including speed limits and the use of seat belts.
- 5.4 Monitoring team vehicles shall meet the following criteria:
 - 5.4.1 Enclosed vehicle with sufficient room for the monitoring kit and fixed seating, with seat belts, for all team members, and,
 - 5.4.2 Operable cigarette lighter receptacle, and,
 - 5.4.3 At least 1/2 tank of gas, and

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- 5.4.4 Current State motor vehicle inspection sticker (if applicable).
- 5.4.5 If personal vehicle, ensure insurance is in effect, per requirements of Step 5.1.
- 6.0 During siren activation, Field Monitoring Teams will be instructed not to activate radio transmitters.

E. PROCEDURE

1.0 Preliminary Actions

- 1.1 If not already in their possession, team members shall obtain and don personal dosimetry.
- 1.2 Prior to proceeding to perform surveys obtain a pre-job brief. Use three-way communication to ensure briefing is understood.

NOTE:

The DC powered air-samplers require a 12-VDC source to operate. For this reason, a vehicle may be necessary, even though the distances involved are within walking distance.

- 1.3 If a vehicle is needed, obtain vehicle, vehicle location, and keys from TSC/OSC/EOF, as appropriate.
 - 1.3.1 The vehicle must meet the requirements of Section D.5.0.
 - 1.3.2 If a company vehicle cannot be obtained, a volunteered vehicle may be used if it meets the requirements of Section D.5.0.
- 1.4 Obtain appropriate monitoring equipment from the storage locations (Unit 1 Turbine Deck 735' or Unit 2 SOSB West Stairwell 730'). Equipment selected will depend on the type of survey assigned.
- 1.5 Perform operability checks on monitoring equipment before leaving the site, in accordance with instrument use procedure provided in the kit.

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- Obtain a Hi-band "Handie-Talkie" or a 60 Watt Monitoring Team Unit and check operation before leaving to start survey. Check radios away from the Control Room to minimize possible RF interference with instrument. Keep the radio operational at all times while performing surveys in order to maintain communications with the OSC/TSC/EOF.
- 1.7 If the survey will be performed outside of the security fence, leave the station via the Primary Access Facility (PAF). Retain your personal dosimetry while performing radiological monitoring.
- 1.8 Record gas tank level. Ensure that there is at least a 1/2 tank of gas and a cigarette lighter which is in proper working condition. Obtain another vehicle if necessary.

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- 1.9 Install radio equipment on the vehicle if vehicle is being used.
- 1.10 If OSC /TSC/EOF so direct, don protective clothing and/or respirators prior to going to survey location.
- 1.11 Proceed to first survey location, as assigned by the OSC/TSC/EOF as follows:

2.0 <u>Continuing Actions</u>

NOTE:

Whenever possible, an ion-chamber instrument (such as the Eberline RO-series) should be used for making dose rate measurements. An instrument with an energy-compensated GM probe with the beta window closed (such as HP-270) is an acceptable substitute for gamma exposure measurements.

During an Unusual Event, monitoring team data shall be reported to the Radiological Controls Coordinator. For higher emergencies the TSC will be activated and plume monitoring data shall be reported to the EA & DP Coordinator in the TSC/EOF or OSC H.P. Coordinator, as appropriate. In-plant monitoring data shall be reported to the Radiological Controls Coordinator.

- 2.1 Periodically, read your pocket dosimeters, and have other personnel in the monitoring team read theirs. Report these readings at least every 30 minutes, or when accumulated dosimeter reading reaches 100 mrem.
- 2.2 Keep communication equipment on at all times.
- 2.3 Team members shall take appropriate actions to prevent the spread of detected contaminations to their skin, clothing, survey equipment and/or vehicle to the extent possible.

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3.0 Moving Dose Rate

3.1 While enroute to the first assigned survey location, and at any other time while moving about the site, have the survey instrument turned on. Frequently observe the survey meter and report readings to the OSC/TSC/EOF, as appropriate. If a level of 1.0 millirem per hour (beta/gamma) or greater is observed, immediately notify the OSC/TSC/EOF. Note and record any readings significantly higher than the average and record these readings on the site map (Attachment 3). If in a vehicle, extend the instrument probe through an open window (weather permitting).

4.0 Stationary Dose Rate Survey

- 4.1 Hold the instrument probe parallel to, facing and about 3 feet (waist height) above the ground.
- 4.2 Take a closed window (gamma) reading. Allow sufficient time for the meter response to stabilize. Document the reading, in mR/hr on the EPP Survey Log (Attachment 1).
- 4.3 Take an open window (beta plus gamma) reading. Allow sufficient time for the meter response to stabilize. Document the reading, in mR/hr on the EPP Survey Log.
- 4.4 If there is no observable difference between the readings taken in 4.2 and 4.3 above, it should not be necessary to obtain an air sample at that particular location.

5.0 Airborne Activity

NOTE:

OSC/TSC personnel will determine which iodine sampling cartridge is appropriate. OSC/TSC personnel may also change the sample volume from 10 ft³ to another volume consistent with radiological conditions.

NOTE:

If the open window dose rate measurement is about equal to the closed window reading, the survey location is not submerged in the plume and air samples will underestimate the plume concentration. Notify EA & DP if this is the case and request instructions.

NOTE:

If using a silver zeolite cartridge, verify that the shelf life has not expired.

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5.1 Prepare sampler:

- 5.1.1 If not already present, mark a flow arrow on the side of the charcoal or silver zeolite cartridge.
 - 5.1.1.1 OSC/TSC will direct which iodine sample media to use.
- 5.1.2 Place a clean particulate filter, and the iodine sample cartridge, in the sample holder and install on the sampler.
 - 5.1.2.1 Air flow shall pass through the particulate paper first and then the cartridge in the direction of the arrow marked on the cartridge.

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- 5.1.3 Position the sampler so that the intake is not in close proximity to potentially contaminated surfaces. Protect the filter paper and iodine cartridge from rain.
- 5.1.4 If the air sampler has an integral battery, proceed to Step D.5.2.

CAUTION:

In the steps to follow, use caution when connecting the air sampler power leads to the vehicle battery. Specifically:

- Shut car off, if not already done.
- Put on eye protection.
- Self check to determine positive and negative battery terminals.
- Avoid the fan, fan belt, and other potentially engine moving parts when positioning and connecting power leads.
- Avoid contact with battery acid corrosion residue.
- To minimize the potential for hydrogen explosion, do NOT connect or disconnect the sampler power leads while the sampler is turned on
- Place the positive clamp of the air sampler on the positive battery terminal, the negative clamp on the air sampler on the negative battery terminal making sure that proper connections are made.
- 5.1.5 Connect the sampler to the vehicle battery.
- 5.2 Obtain the sample:
 - 5.2.1 Turn on the sampler
 - 5.2.2 Record the sample start time on an Air Sample Record Card (Attachment 4)

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5.2.3 Read the flow rate, and determine the sampling time:

<u>Desired Volume ft³</u>
Sample Flow Rate, cfm = Sample Time, in minutes

5.2.3.1 The desired sample volume is normally 10 ft³, unless directed otherwise by OSC/TSC.

CAUTION:

- Turn off air sampler prior to removing air sampler power leads.
- Disconnect negative clamp.
- Disconnect positive clamp.
- 5.2.4 When the sample time has elapsed, stop the sampler and record the stop time on an Air Sample Record Card.
- 5.2.5 Complete other data requested on Air Sample Record Card. (Attachment 4)
- 5.3 Using the E140N or equivalent with a HP210 probe, obtain a background reading.
 - 5.3.1 Check that the RESPONSE control is set for the slowest response. If instrument has a speaker, ensure it is turned on.
 - 5.3.2 Position the probe over the location where the sample media will be counted.
 - 5.3.3 Evaluate background count rate.
 - 5.3.3.1 <u>If</u> the background exceeds 30,000 cpm, notify OSC/TSC and request clearance to move to an area of lower background.
 - 5.3.4 Note and record the background count rate in Column 7 (in cpm) on the EPP Survey Log.

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5.4 Perform field screening of the sample media.

CAUTION

Handle sample media in a manner that minimizes cross-contamination of sample media or the removal of activity from the sample media. As example:

Handle all sample media by the edges.

Place, do not slide, sample media into sample bags.

Do not shake sample bags, or squeeze sample bags together.

- 5.4.1 Remove the sample media from the sample holder.
- 5.4.2 Count the filter paper and the iodine cartridge separately.
 - 5.4.2.1 Place the filter paper on a clean surface.
 - 5.4.2.2 Hold the HP210 probe about 0.5 inches above the filter paper

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- 5.4.2.3 Record the gross instrument reading, in Column 5 (in cpm), on the EPP Survey Log.
- 5.4.2.4 Place the iodine sample cartridge on a clean surface, flow arrow pointing downward.
- 5.4.2.5 Hold the HP210 probe about 0.5 inches above the face of the sample cartridge.
- 5.4.2.6 Record the gross instrument reading, in Column 6 (in cpm), on the EPP Survey Log.
- 5.5 On the EPP Survey Log,
 - 5.5.1 Record the sample volume in Column 8 (in cu ft),.
 - 5.5.2 Circle the iodine sample type, if applicable, in Column 9.
 - 5.5.3 Record the team member SRD readings in Columns 10 and 11. (in mR)
- Place the samples in a plastic bag with the Air Sample Record Card. At the end of the survey return all samples, and EPP Survey Logs to the Station, or to another location designated by the OSC/TSC/EOF, for laboratory counting.

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- After all the required data have been collected at the first survey location, establish radio contact with the OSC/TSC/EOF and report the following data from the log sheet.
 - 6.1 Survey point and time.
 - 6.2 Closed window gamma exposure rate.
 - 6.3 Open window beta plus gamma exposure rate.
 - 6.4 Air sample volume.
 - 6.5 Rate meter background count rate.
 - 6.6 Rate meter gross counts for particulate sample.
 - 6.7 Rate meter gross counts for radioiodine cartridge & type of cartridge used.
 - 6.8 Closed window gamma exposure rates observed between survey points.
- 7.0 After reporting the survey data from the last survey point, request further instructions from the OSC/TSC/EOF.
- 8.0 Proceed to the next survey point and repeat steps 7 and 8 for each survey location.

F. FINAL CONDITIONS

- 1.0 All sample media are properly bagged, labeled and have been returned to the station for possible analysis.
- 2.0 All survey logs are complete, signed and returned to OSC/TSC, as appropriate.

G. ATTACHMENTS

- 1.0 EPP Survey Log
- 2.0 Air Sampling, Field Evaluation and Sample Assessment
- 3.0 BVPS Site Map
- 4.0 Air Sample Record Card
- 5.0 Radio Protocol

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	ATTACHMENT 1 (1 of 1) <u>EPP SURVEY LOG</u>						
	A. T. I.						
Field Monitoring Team Log	Gas Tank	1 2 3 4	5 m: 10	oute Date			
Dose Rate, mR/hr	F	ONSITE / OFFSITE	NW NE S	SE SW Na			
	AND LATER PROPERTY OF	Sample		Team SRDs mR			
SURVEY TIME WINDOW WIND	DOW Particulate locline	Background Cu. h.	Type : 5	fember Member Remarks			
			Sz/c Sz/c				
			Sz/c				
	776		Sz/c				
			32°				
		Ш	Sz/c				
			Sz/c Sz/c				
			Sz/c				
2-3-1f 3/90 Team Members (name and badge #)		ument Serial Numbers		Team Leader			
#1 #2	B-G E140N	Air Sampler	Other	Signature			
				-			
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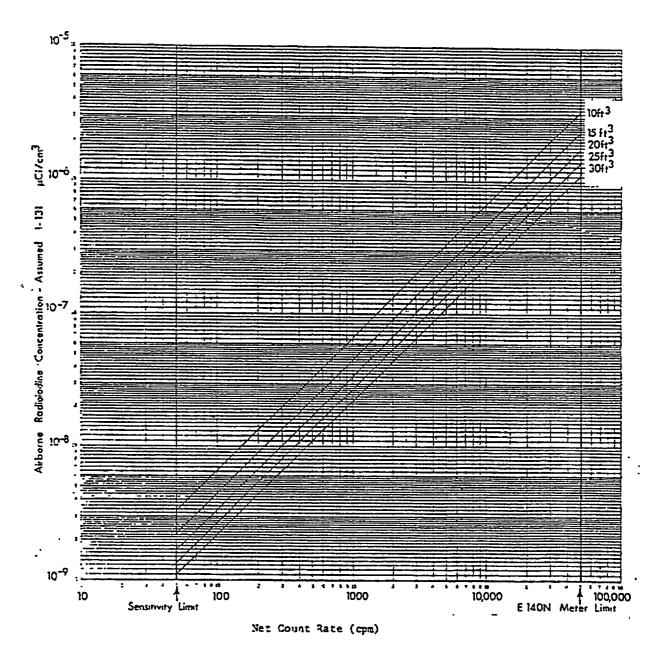
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ATTACHMENT 2 (1 of 1)

AIR SAMPLING, FIELD EVALUATION AND SAMPLE ASSESSMENT

Airborne Radioiodine Concentration vs. Net Count Rate (Charcoal or AgZe Cartridge)



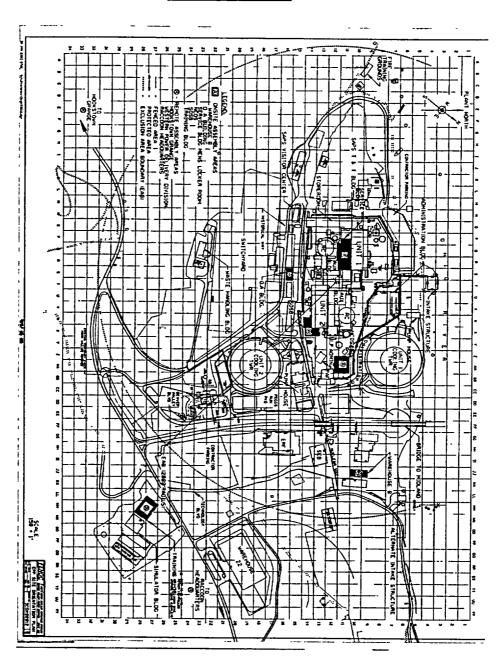
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ATTACHMENT 3 (1 of 1)

BVPS SITE MAP



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ATTACHMENT 4 (1 of 1)

AIR SAMPLE RECORD CARD

	AIR SAMPLE RECORD	CARD R	TL# A5.715EA
Air Sample lo	ocations:		
Date:	Surv	eyor:	
Sampler ID#			
Sampler flow	v rate ft ³ /min		
Sample time:	(10 ft ³ /Sampler Flow Rate c	fm)	
Sample Start	Time:	Stop Time:	
Sample Volur	me:		

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ATTACHMENT 5 (1 of 2)

RADIO PROTOCOL

Because radio communications is one way at a time (unlike a telephone), the use of a standard protocol is necessary to minimize confusion, speed operation and insure accurate transfer of information.

- 1) Begin a transmission with the name of the receiving party followed by the name of the transmitting party. For example, "Beaver Valley EA & DP this is Field Monitoring Team One, over". Wait for the receiving party to acknowledge before relaying data. During a series of exchanges, terminate each transmission with "over" to indicate to the other person that they may transmit. End the final transmission of a series with an appropriate termination phrase. For example, "Monitoring Team One out".
- 2) Controlling group (EA & DP, OSC) communicators must avoid general statements such as, "Monitoring teams report your dosimeter readings". This can result in confusion due to simultaneous transmissions by two or more teams. Direct such inquiries to each team in sequence. The only exception to this is if no response is needed from the individual teams.
- 3) Certain letters of the alphabet can be confused when said (V and B, P and B, as examples). When spelling words for clarity or giving alphabetic designators, use the standard International Phonetic Alphabet shown in Step 7. Monitoring locations D.2.1 becomes "Delta point two point one". For a word like bat., say "I spell-bravo, alpha, tango", giving the phonetics slowly.
- 4) Give numerical information as digits rather than reading it as a number. 2432 becomes two, four, three, two rather than two thousand four hundred thirty two. 35.7 becomes three, five, point, seven rather than thirty five and seven tenths.
- 5) Report data as specified in the Field Monitoring EPP/IPs that is by block location on the forms and without units such as mR/hr., cubic ft., or cpm. If units <u>must</u> be given, say them out millirem per hour, counts per minute, etc. Avoid jargon and abbreviations.
- 6) Insure correct data transferal by obtaining repeat backs of all data sent and provide repeat back or acknowledgment of messages received (Three-way Communications).

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RADIO PROTOCOL

Avoid exclamatory or alarming statements. When you press the microphone button, you are making a public announcement because of the many scanners that can receive business band communications.

INTERNATIONAL PHONETIC ALPHABET

A-ALPHA	J-JULIETT	S-SIERRA
B-BRAVO	K-KILO	T-TANGO
C-CHARLIE .	L-LIMA	U-UNIFORM
D-DELTA	M-MIKE	V-VICTOR
E-ECHO	N-NOVEMBER	W-WHISKEY
F-FOXTROT	O-OSCAR	X-XRAY'
G-GULF	P-PAPA	Y-YANKEE
H-HOTEL	Q-QUEBEC	Z-ZULU
I-INDIA	R-ROMEO	

Beaver Valley Power Station

Unit 1/2

EPP/IP 3.2

Site Assembly and Personnel Accountability

<u>Document Owner</u> Manager, Emergency Preparedness

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Safety Related Procedure	Yes

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A. <u>PURPOSE</u>

This procedure provides instructions for assembling and accounting for personnel and visitors onsite in the event of an evacuation of plant areas.

B. REFERENCES

- 1.0 Beaver Valley Power Station Emergency Preparedness Plan and Implementing Procedures.
- 2.0 Beaver Valley Power Station Security Plan.
- 3.0 Title 10 Code of Federal Regulations Part 50, Appendix E.
- 4.0 NUREG-0654/FEMA-REP-1 "Criteria for Preparation and Evaluation of Radiological Emergency Response Plans and Preparedness in Support of Nuclear Power Plants."
- 5.0 Condition Reports CR# 01-3198, 01-3322, 01-3556, 02-04345, 02-06677, 02-07647

C. <u>RESPONSIBILITIES</u>

1.0 EMERGENCY DIRECTOR

- 1.1 The Emergency Director (Shift Manager until properly relieved) is responsible for declaring a Site Area or General Emergency (A Site Area or General Emergency mandates Personnel Accountability, unless circumstances mitigate against performing.).
- 1.2 The Emergency Director (Shift Manager until properly relieved) can order a Site Assembly or Personnel Accountability should the situation warrant.

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2.0 SECURITY COORDINATOR

2.1 The Security Coordinator (Nuclear Security Shift Supervisor until properly relieved) is responsible for the actions pertaining to Site Assembly and Site Accountability.

NOTE:

If a Site Area Emergency appears imminent, the Security Coordinator should initiate steps to expedite the prompt completion of Accountability.

2.2 The Security Coordinator will be located in the TSC unless a Security event is in progress. In that case, he will be located in the Security Building. The senior member of the security organization will assume the duties of the Security Coordinator.

D. <u>ACTION LEVELS/PRECAUTIONS</u>

1.0 ACTION LEVELS

- 1.1 An emergency condition at BVPS has resulted in conditions which require a Site Assembly and/or Site Accountability.
- 1.2 A Site Area or General Emergency has been declared.

2.0 PRECAUTIONS

- 2.1 This procedure applies to the declaration of a Site Assembly and/or Site Accountability at the BVPS Site (Unit 1 and 2) and addresses maintaining accountability of emergency personnel and other personnel remaining to perform emergency functions.
- 2.2 This procedure is primarily directed at Assembly and Accountability initiated by actual or imminent radiological conditions. It also applies to evacuations related to other habitability hazards, such as toxic gases or fire.
- 2.3 The responsibility for maintaining personnel accountability in the event of a local evacuation, rest with the supervisory personnel providing access control and/or radiological coverage to that area.
- 2.4 A Site Assembly may also be required due to a Security Event. Attachment 4 provides space for specifics to be included in the Page Announcement.

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E. PROCEDURE

1.0 SITE ASSEMBLY

NOTE:

If a Site Assembly is directed, Emergency Facility Coordinators shall complete an accurate list of assigned personnel who can <u>not</u> go to the Assembly Area because of their emergency assignment (Attachment 2 of this IP). This Attachment <u>must</u> be furnished to the Central Alarm Station, in writing, before accountability can be complete. In the event of a radiological release or similar emergency (toxic gases) making access to the Central Alarm Station impossible, Attachment 2 shall be transmitted via phone FAX (PAX) or other communications links (Page, Ops or Rad circuits). The Attachment should be initiated at the Alert classification if it appears that a Site Area Emergency is imminent and delivered as soon as possible following the call for the Site Assembly or Site Area Emergency declaration, whichever comes first.

- 1.1 Control Room Actions
 - 1.1.1 Perform Attachment 10 of this procedure.

NOTE:

Refer to the following EPP/IP's for possible applicability.

- * EPP/IP 3.1 "Evacuation"
- * EPP/IP 5.1 "Search and Rescue"
- 1.2 Site Assembly Onsite nonessential personnel
 - 1.2.1 Upon activation of Standby Alarm, personnel shall stop work and listen for instructions over the page.
 - 1.2.2 If instructions are given to report to the Assembly Areas:
 - * Stop work
 - * Shut down equipment
 - Lower any suspended loads
 - Leave area

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- 1.2.3 Personnel exiting Vital Areas SHALL utilize card readers, ensuring computerized Accountability is maintained.
 - In the event card readers are inoperable, personnel may "Thumb-Out" by manually releasing the door lock. The Central Alarm Station or nearest Security personnel must be notified of the "Thumb-Out" to update the Security computer and maintain computerized accountability.
- 1.2.4 Personnel within Unit 1 shall report to the Mens Locker Room located in the Turbine Building.
- 1.2.5 Personnel within Unit 2 and in the SOSB shall report to the 3rd floor Assembly Area of the SOSB.
- 1.2.6 Contractor manual personnel within the Protected Area shall report to the 2nd floor Assembly Area in the NCD Building. BVPS and non-manual contractor personnel within the Protected Area, but not in either unit, shall report to the 3rd floor Assembly Area in the NCD Building.

NOTE:

Outage personnel under the direction of NCD will report to the NCD Assembly Area (Craft Change Area).

1.2.7 Construction Contractor personnel located or working outside the Protected Area fence, but within BVPS property, will report to Whse "B".

NOTE:

Outage personnel under the direction of other Site groups (e.g., Westinghouse personnel contracted by BVPS Maintenance) will exit the PAF and report to Whse "B".

- 1.2.8 Visitors shall follow the instructions given by their escort.
- 1.3 Assembly Area Actions
 - 1.3.1 Once within the Assembly Areas, personnel shall follow the following guidelines:
 - * Follow all instructions given by Page Party Announcements, Supervisors, Security and Health Physics, if applicable.

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- * Refrain from smoking, eating or drinking.
- * Remain calm and quiet so that further instructions can be heard.
- * Personnel <u>SHALL</u> remain in their Assembly Areas until instructed to do otherwise.

NOTE:

The Assembly Area Coordinator/Supervisors shall assume control of the Assembly Areas using Attachment 7 as guidance.

2.0 PERSONNEL OUTSIDE THE PROTECTED AREA

- 2.1 Personnel located outside the Protected Area who do not have emergency assignments shall report to the closest Near-site Assembly Area listed below and await further instructions.
 - * Training Building (1st Floor)
 - * Warehouse B (2nd Floor)
 - * QA Building (1st Floor)

NOTE:

Warehouse B is usually a locked facility. The designated Assembly Area Coordinator/designee has a key to this facility and is responsible for activating this facility.

2.2 A Near-site Assembly Area Coordinator will provide instructions on signing the EPP Roster and directions on smoking, eating and drinking.

NOTE:

The Assembly Area Coordinator shall assume control of the Assembly Areas using Attachment 7 as guidance.

- 2.3 Updates concerning event classifications, plant conditions and possible Site Evacuation will be received by the Near-site Assembly Area Coordinator from the TSC and relayed to assembled personnel. (Refer to Attachment 8 of this IP for Coordinator instructions.)
- 2.4 Should the situation warrant, air sampling will be conducted by Health Physics personnel at one or all of the Near-site Assembly Areas.

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2.5 If a Site Evacuation is ordered, personnel will receive instructions as to where they should report (Remote Assembly Area or home).

3.0 ACCOUNTABILITY

- 3.1 Upon direction from the Emergency Director, in conjunction with Security, or the TSC Security Coordinator if activated, Control Room personnel shall complete Attachment 5 of this IP.
- The primary method for accountability of station personnel is through the computerized key-card system. This system has provisions for identifying and printing a listing of all personnel remaining inside the Protected Area. All non-emergency personnel located within the Protected Area shall follow the instructions provided.
- Emergency Facility Coordinators located inside the Protected Area should formulate a list of those personnel within their facilities or under their cognizance, who would be unable to report to their assembly areas during accountability due to their emergency assignments. (See Attachment 2)
 - 3.3.1 The EPP Site Accountability Form (Attachment 2) should be initiated as soon as possible after an ALERT is declared. When complete and accurate, the list should be faxed (724-643-4469) or hand carried to the CAS.

NOTE:

In the event of a radiological release or similar emergency (toxic gases) making access to the Central Alarm Station impossible, Attachment 2 shall be transmitted via phone (PAX), FAX or other communications links (Page, Ops or Rad circuits).

During emergency conditions, personnel are permitted to exit the Auxiliary Building in mass without carding out at the exit readers. The card readers in the Assembly Areas relocate any personnel who tailgated out of Vital Areas during emergencies.

NOTE:

Refer to Attachment 5 of this IP for the Initiate Accountability Page Announcement.

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NOTE:

Security personnel shall assist BVPS Supervisory personnel, as requested, at the Primary Assembly Areas.

- 3.5 Construction personnel not assigned to a Primary Assembly Area within the Protected Area shall immediately exit through the Primary Access Facility (PAF) via their regularly assigned entry/exit gate, report to a Near-site Assembly Area (See Attachment 3) and await further instructions.
- 3.6 A computer generated accountability printout will be completed within thirty (30) minutes of the declaration of a Site Area Emergency or within thirty (30) minutes of the Emergency Director's request for Accountability if not in a Site Area Emergency. This printout will complete the first stage of the Accountability/Search process.
- 3.7 Site Accountability reports are completed by comparing the computer printout listing persons inside the Protected Area but not in the Primary Assembly Area against various EPP Site Accountability Forms (Attachment 2) provided by the Emergency Facility Coordinators.
- 3.8 Onsite Security personnel in CAS will report the results of the initial Accountability/Search process to the Security Coordinator in the TSC who will keep the Emergency Director updated.
 - 3.8.1 Search and rescue operations will be conducted for personnel listed as being in the Protected Area but not shown on the various Accountability Forms (per EPP/IP 5.1 "Search and Rescue"). This will be the follow-up stage of the Accountability/Search process.
- 3.9 Personnel outside the Protected Area fence when a Site Assembly is indicated shall proceed to the nearest designated Near-site Assembly Area, as identified in Attachment 3 of this IP. Once Site Accountability has been initiated and completed, Near-site Assembly Area Coordinators should report results to the TSC per Attachment 8 of this IP.
- 3.10 Personnel with emergency assignments inside the Protected Area will enter through the PAF.
 - 3.10.1 After entering the Protected Area, personnel should proceed to their Primary Assembly Area and report in prior to proceeding to their emergency assignments.

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3.10.2 Individuals not able to report to their Primary Assembly Area, due to the nature of their emergency assignment, should go directly to their emergency response facility and be placed on that facility's Accountability Form.

NOTE:

Attachment 2 of this IP should be referenced when an EPP Site Accountability Form is to be utilized.

3.10.3 Emergency response personnel should make every effort to report to the Primary Assembly Areas to assist in completing accountability within the required time period (30 minutes).

NOTE:

Personnel SHALL not leave the Primary Assembly Areas during accountability. Coordinators must use caution to insure sufficient personnel remain to maintain the emergency facility functional.

4.0 ACCOUNTABILITY FOR SITE EVACUATION

NOTE:

Refer to Attachment 6 of this IP for the Site Evacuation Page Announcement.

- 4.1 Should a Site Evacuation be ordered, normal personnel access control procedures will apply.
- 4.2 During an emergency condition, personnel exiting the site shall follow normal exiting procedures, or as directed by Security.
 - 4.2.1 Once the security badge/key-cards have been read, the system can be interrogated to determine personnel within the Protected Area and their whereabouts.
 - 4.2.2 Applicable information will be reported to the Security Coordinator who relays the information to the Emergency Director.
 - 4.2.2.1 If necessary, search and rescue operations will be conducted for personnel listed as being in the Protected Area but not shown on the various Accountability Forms (per EPP/IP 5.1 "Search and Rescue").

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4.3 TLD/dosimeters will be collected at the normal issue and collection point unless otherwise directed by Radcon.

F. FINAL CONDITIONS

This procedure will be complete when an accountability report has been delivered to the Emergency Director and when procedures being conducted concurrently (Search and Rescue and Evacuation) have been satisfactorily completed.

G. <u>ATTACHMENTS</u>

- 1.0 ASSEMBLY AREAS AND CORRESPONDING TELEPHONE NUMBERS
- 2.0 EPP SITE ACCOUNTABILITY FORM
- 3.0 NEAR-SITE ASSEMBLY AREA MAP
- 4.0 SITE ASSEMBLY PAGE ANNOUNCEMENT
- 5.0 INITIATE ACCOUNTABILITY PAGE ANNOUNCEMENT
- 6.0 SITE EVACUATION PAGE ANNOUNCEMENT
- 7.0 AREA COORDINATORS INSTRUCTIONS NEAR-SITE ASSEMBLY AREA
- 8.0 RETURN TO WORK ANNOUNCEMENT
- 9.0 PRIMARY ASSEMBLY AREA INSTRUCTIONS
- 10.0 SITE ASSEMBLY AND PERSONNEL ACCOUNTABILITY EVACUATION CHECKLIST

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ATTACHMENT 1 (1 of 1)

TELEPHONE LISTING FOR ASSEMBLY AREAS AND ASSOCIATED LOCATIONS

PRIMARY ASSEMBLY AREAS:

U1 Mens Locker Room	5169/Page
U2 NCOS-2	7881
U2 NCOS-3	5476
U2 SOSB-3	7595

OFFSITE ASSEMBLY AREAS:

Western Power Delivery Division, Raccoon Headquarters	724-682-2384
Hookstown Grange	724-573-9885

MISCELLANEOUS AREAS:

BVPS Control Room - Unit 1	5110
BVPS Control Room - Unit 2	5313
BVPS Control Room - Shift Manager Office	5102/5172/5302
Alternated Operations Support Center	
(Unit 1 Emergency S/D Panel Area)	5174/Page
BVPS Security Building (CAS Room)	643-5954/PAX 5114/5115
	(or Page)
Operations Support Center	1369/5391
Communications & Record Coord. (TSC)	5427/5652

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EPP SITE ACCOUNTABILITY FORM

To be completed for non-assembling personnel at each work location. Started once a Station Alert Emergency has been declared, delivered to the Central Alarm Station (PAX 5114/5115 or FAX 724-643-4469) at the declaration of an Accountability, Site Area Emergency (or General Emergency if there is a rapid escalation). Complete all sections of the form. Individuals listed on an EPP Site Accountability Form should card-in to any of the Accountability Card Readers if they are in the area.

	"BV" NO.	BADGE NO.	NAME	(LAST AND INITIALS)
1.				
2.				W.P.
3.				
4.				
5.				
6.				
7.				
8.				
9.				
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11.				7
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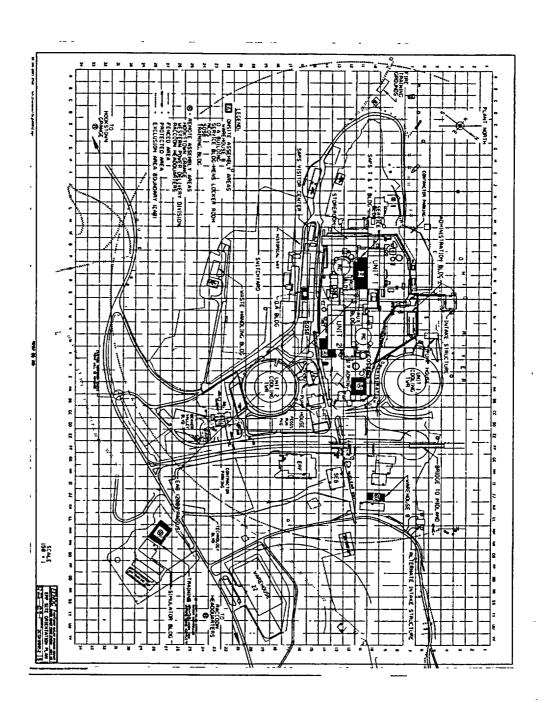
WORK (GROUI	•
(Control	Room,	OSC)

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NEAR-SITE ASSEMBLY AREA MAP



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SITE ASSEMBLY PAGE ANNOUNCEMENT

Should the Emergency Director (Shift Manager until relieved) order a Site Assembly, complete the following steps:

- 1) Sound the Station Stand-by Alarm one (1) time.
- 2) Read the following:

Date

"Attention all site personnel, this is an actual event".

a) "The Emergency Director has ordered a Site Assembly. Personnel with emergency assignments report to your designated locations. All other personnel report immediately to your designated Assembly Area."

"This is an actual event."

OR

- b) "The Emergency Director has ordered a Site Assembly due to a Security Event in progress. (Provide specifics, as applicable.)
- Perform Steps 1 and 2 two (2) additional times within 15 minutes of the first announcement, unless the event is escalated or terminated.

		<u> 1 ime</u>	Initials
•	First Announcement		
•	Second Announcement		
•	Third Announcement		

4) Restore Page System to single unit operation upon termination of the event or upon direction of the Emergency Director.

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NOTE:

IF ANNOUNCEMENT ORDERING ACCOUNTABILITY HAS BEEN MADE PER EPP/I-4 "SITE AREA EMERGENCY", DISREGARD THIS ATTACHMENT.

INITIATE ACCOUNTABILITY PAGE ANNOUNCEMENT

Upon the direction of the Emergency Director or declaration of a Site Area Emergency, initiate an Accountability by completing the following steps:

- 1) Sound the Station Stand-by Alarm one (1) time.
- 2) Read the following:

Additional Comments:

"Attention all site personnel, this is an actual event. "A Site Accountability has been ordered by the Emergency Director. This is an actual event."

3) Perform Steps 1 and 2 two (2) additional times within 15 minutes of the first announcement, unless the event is escalated or terminated.

		<u>Time</u>	<u>Initials</u>
•	First Announcement		
•	Second Announcement		
•	Third Announcement	•	
•	Date		

4) Restore Page System to single unit operation upon termination of the event or upon direction of the Emergency Director.

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SITE EVACUATION PAGE ANNOUNCEMENT

Should the Emergency	y Director order	a Site Evacuation,	complete the	following steps
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- 1) Sound the Station Stand-by Alarm one (1) time.
- 2) Read the following:

3)

Read the following:				
"Attention all site personnel	, the Emergency Dire	ector has ordered	a Site Evacuation.	All
personnel, except those with	emergency assignmen	ts, shall exit via y	our normal entrance	/exit
location and; (check one)				
Report to	Specify location	fo	or vehicle monitoring	•
Report directly to	Hookstown Gra Area Western Power Raccoon Head Remote Assem	Delivery Division quarters,	•	
Exit the Site and Additional Comm	proceed home until funents:	rther notice.		
Perform Steps 1 and 2 two (2 unless the event is escalated or	2) additional times with terminated.	thin 15 minutes of	the first announcem	ent,
	<u>Time</u>	<u>Initials</u>		
 First Announcement 	-		_	
 Second Announcement 			-	
• Third Announcement			_	
• Date			_	

4) Restore Page System to single unit operation upon termination of the event or upon direction of the Emergency Director.

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NEAR-SITE ASSEMBLY AREA INSTRUCTIONS <u>AREA COORDINATOR</u>

Upon notification of a Site Area Emergency or Site Assembly/Accountability, the Near-Site Assembly Coordinator (NSAAC) shall do the following:

- 1) Report to their designated Assembly area location, open the Emergency Cabinet and remove the appropriate supplies (Instructions, rosters, etc.).
- 2) Distribute and request all personnel at the Assembly Area sign rosters.
- 3) Call <u>5427/5652</u> to notify the Communications and Records Coordinator (C&RC) in the TSC that you are activated. Provide the C&RC, or assistant, with: a) your name, b) your Near-Site Assembly Area location and c) your phone number for callbacks.
- 4) The C&RC will provide you with the following information:

1)	GENERAL EMERGENCY was declared at Unit #1 / Unit #2 at (time) du	_
-	to (reason)	ue ve
	A Site Assembly and Accountability was called at (time)". The Site Protective	e
	Action per the Emergency Director at (time) is:	
	a) To remain at the Assembly Area. All personnel should sign a roster.	
	b) Return to work.	
	c) Evacuate to the Hookstown Grange / Western Power Delivery Division	ı,
	Raccoon Headquarters Offsite Assembly Area.	
	d) Evacuate the Site and follow directions of local authorities.	
	, NAME, DATE	

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	2) Up	oon Termination of the emergency incles been terminated at (time)."		The emergency condition
5)	Inform per	rsonnel in the area of this information v	via the buildings page	system, bullhorn, etc.
6)	Keep perso	onnel informed as information is provid	ded by the C&RC.	
7)	If an EVACUATION is declared, provide directions, if necessary, to the appropriate offsite Assembly Area per EPP/IP 3.1 "Evacuation" located in the emergency cabinet.			
8)	nairiine is	e pocket dosimeter from the cabinet. not visible. Read and log readings eve Assembly Area or until the emergency i	erv 15 minutes as long	as you are located at the
-	TIME	READING (mRem) TIM	<u>READING</u>	(mRem)
			3 ^	
				
			_	<u> </u>
			<u></u>	
	Unon term	singtion collect records and make	and return them to th	ne Director, Emergency
9)	Preparedne	ss, BV-T.	*,	
9)	Preparedne	ss, BV-T.	*,	
	Preparedne ATION	ess, BV-T. NAME	*,	

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NEAR-SITE ASSEMBLY AREA INSTRUCTIONS COMMUNICATIONS & RECORDS COORDINATOR

1)	"This is an actual event. The following is information as of (time). A SITI AREA / GENERAL EMERGENCY was declared at Unit #1 / Unit #2 at (time).
	due to (reason)
	A Site Assembly and Accountability was called at (time) ". The Site Protective
~	Action per the Emergency Director at (time) is:
3	a) To remain at the Assembly Area. All personnel should sign a roster.b) Return to work.
	c) Evacuate to the <u>Hookstown Grange / Western Power Delivery Division Raccoo</u> <u>Headquarters</u> Offsite Assembly Area.
	d) Evacuate the Site and follow directions of local authorities.
2)	Upon Termination of the emergency include the following:
	"The emergency condition has been terminated at (time)."
	NAME, DATE

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		SSEMBLY AREA INSTI TONS & RECORDS CO		<u>.</u>
)	Update the Information as Neces	ssary, and Call the NSAAC	s at the Follov	ving:
	LOCATION	PHONE <u>NO.</u>	COOF NAM	
	Training Building			
	Warehouse B	-		
	QA Building		·	
)	The NSAAC's are logging pock their latest reading, and if, <u>INCR</u>	et dosimeter readings ever EASING, inform the TSC l	y 15 minutes. Radcon Coord	Periodically, requeinator.
		•		;
	NAME	, DATE		
				•

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RETURN TO WORK ANNOUNCEMENT

EVAC	UATED AREA - ALL CLEAR	
1)	Sound the Station Stand-by Alarm one (1)	time.
2)	Read the following:	
	"Attention all site personnel, this is an actu	ual event".
	"The(Specify Unit and location)	is now radiologically (or other hazard) safe.
	Personnel may return to that area. This is	an actual event."
	Additional Comments:	
		·····

Perform Steps 1 and 2 two (2) additional times within 15 minutes of the first announcement, unless the event is escalated or terminated.

		<u>Time</u>	<u>Initials</u>
•	First Announcement	•	
•	Second Announcement		
•	Third Announcement	•	
	Date		

4) Restore Page System to single unit operation upon termination of the event or upon direction of the Emergency

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PRIMARY ASSEMBLY AREA INSTRUCTIONS

Upon declaration of Site Accountability:

- 1. All personnel in the Primary Assembly Area shall insert their key card into the assembly area reader.
- 2. Wait for light on reader and remove key card.
- 3. Remain in the Assembly Area unless directed otherwise.
- 4. Follow all instructions from Page/Party Announcements.
- 5. Refrain from smoking, eating and drinking.
- 6. Remain calm and quiet so instructions can be heard.
- 7. Supervisory personnel shall control Assembly Areas.
- 8. Contact CAS 5114 or 5115 if problems arise.

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	Beaver Va	lley Power Station	Procedure Nu	mber EPP/IP 3.2			
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		A	ТТАСНМ	ENT 10 (Page	1 of 1)		
		SITE ASSEMBLY AND					
	PERSONNEL ACCOUNTABILITY/EVACUATION						
		CONTROL ROOM ACTIONS					
1.	Contact CAS	to activate the Primary Assembly Area car	rd readers.				
2.	2. Complete SITE ASSEMBLY PAGE ANNOUNCEMENT (EPP/IP 3.2, Att. 4).						
3.	3. Direct Health Physics personnel to perform radiological surveys of affected areas to identify extent, nature and source of problem, if applicable.						
4.	4. Direct Health Physics personnel to perform radiological surveys in the Primary and/or Near-site Assembly Areas, if applicable.						
5.	5. Based on conditions or surveys of the affected areas:						
	Permit pe Att. 8 <u>RE</u>	rsonnel to return to work by performing El TURN TO WORK ANNOUNCEMENT.	PP/IP 3.2,				
OR							
	performin	ed, send personnel home or to Remote Ass g EPP/IP 3.2, Att. 6 <u>SITE EVACUA</u> NCEMENT.					
6.	To implement Site Accountability, complete EPP/IP 3.2, Att. 5 INITIATE ACCOUNT-ABILITY PAGE ANNOUNCEMENT.						
		NOTE:					
	Must be co	ompleted within 15 minutes of calling for a	accountabil	ity.			
	6.1	Complete EPP/IP 3.2, Att. 2 ACCOUNTABILITY FORM.	EPP S	SITE			
	6.2	Hand carry, or fax, if conditions permit (the completed <u>EPP SITE ACCOUNTAI</u> to CAS.					
7.	7. Upon notification of unaccounted personnel, perform EPP/IP 5.1, Att. 1 SEARCH AND RESCUE PAGE ANNOUNCEMENT.						
	7.1	If required, perform EPP/IP 5.1 SI RESCUE.	EARCH A	AND			
8.	For Site Evac PAGE ANNO	uation, perform EPP/IP 3.2, Att. 6 SITE EDUNCEMENT.	EVACUAT	<u>ION</u>			

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