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APPROVED AMENDMENT TO UNIT 2 TECHNICAL REQUIREMENTS MANUAL

EFFECTIVE DATE 03/21/2003

Replace the following pages of the Technical Requirements Manual with the enclosed pages. The revised pages are identified by Effective Date and contain vertical lines indicating the area of change.

REMOVE PAGES	INSERT PAGES	EFFECTIVE DATE
TRM / LOES-1 through TRM / LOES-6	TRM / LOES-1 through TRM / LOES-6	03/21/03
Table of Contents, pages i through vi	Table of Contents, pages i through vi	03/21/03
TRM / B 3.3-4 and TRM / B 3.3-5	TRM / B 3.3-4 and TRM / B 3.3-5	03/21/03
TRM / B 3.3-5a	_____	_____
TRM / B 3.3-6	TRM / B 3.3-6	03/21/03
B 3.11-24	TRM / B 3.11-24	03/21/03

SUSQUEHANNA STEAM ELECTRIC STATION
 TABLE OF CONTENTS (TECHNICAL REQUIREMENTS MANUAL)

<u>SECTION</u>	<u>TITLE</u>	<u>PAGE</u>
1.0	USE AND APPLICATION.....	1.0-1
1.1	Definitions.....	TRM/1.0-2
2.0	PLANT PROGRAMS.....	2.0-1
2.1	Plant Programs.....	2.0-1
2.2	Instrument Trip Setpoint Table.....	TRM/2.0-5
3.0	APPLICABILITY.....	TRM/3.0-1
3.0	(TRO) - TR for Operation (TRO) Applicability.....	TRM/3.0-1
3.0	(TRS) - TR Surveillance (TRS) Applicability.....	TRM/3.0-3
3.1	REACTIVITY CONTROL SYSTEMS.....	3.1-1
3.1.1	Alternate Rod Injection.....	3.1-1
3.1.2	CRD Housing Support.....	3.1-4
3.1.3	Control Rod Block Instrumentation.....	3.1-5
3.1.4	Control Rod Scram Accumulators Instrumentation and Check Valve.....	TRM/3.1-9
3.1.5	Rod Sequence Control System.....	3.1-11
3.2	CORE OPERATING LIMITS REPORT.....	3.2-1
3.2.1	Core Operating Limits Report.....	3.2-1
3.3	INSTRUMENTATION.....	TRM/3.3-1
3.3.1	Radiation Monitoring Instrumentation.....	TRM/3.3-1
3.3.2	Seismic Monitoring Instrumentation.....	TRM/3.3-4
3.3.3	Meteorological Monitoring Instrumentation.....	3.3-7
3.3.4	TRM Post-Accident Monitoring Instrumentation.....	TRM/3.3-9
3.3.5	Section Not Used.....	TRM/3.3-12
3.3.6	TRM Containment Isolation Instrumentation.....	TRM/3.3-13
3.3.7	Turbine Overspeed Protection System.....	TRM/3.3-17
3.3.8	TRM Reactor Protection System (RPS) Instrumentation.....	TRM/3.3-19
3.3.9	LPRM-Upscale Alarm Instrumentation.....	3.3-21
3.3.10	Reactor Recirculation Pump MG Set Electrical and Mechanical Stops.....	3.3-22
3.3.11	MVP Isolation Instrumentation.....	TRM/3.3-23
3.4	REACTOR COOLANT SYSTEM.....	3.4-1
3.4.1	Reactor Coolant System Chemistry.....	3.4-1
3.4.2	Structural Integrity.....	3.4-6
3.4.3	High/Low Pressure Interface Leakage Monitors.....	3.4-9
3.4.4	Reactor Recirculation Flow and Rod Line Limit.....	3.4-12
3.4.5	Reactor Vessel Material Surveillances Program.....	3.4-13
3.5	EMERGENCY CORE COOLING AND RCIC.....	3.5-1
3.5.1	ADS Manual Inhibit.....	3.5-1
3.5.2	ECCS and RCIC System Monitoring Instrumentation.....	3.5-3
3.5.3	Long Term Nitrogen Supply to ADS.....	3.5-6

SUSQUEHANNA STEAM ELECTRIC STATION
 TABLE OF CONTENTS (TECHNICAL REQUIREMENTS MANUAL)

<u>SECTION</u>	<u>TITLE</u>	<u>PAGE</u>
3.6	CONTAINMENT	3.6-1
3.6.1	VENTING or PURGING	3.6-1
3.6.2	Suppression Chamber-to-Drywell Vacuum Breaker Position Indication	3.6-3
3.6.3	Suppression Pool Alarm Instrumentation	3.6-4
3.6.4	Primary Containment Closed System Boundaries	TRM/3.6-7
3.7	PLANT SYSTEMS	TRM/3.7-1
3.7.1	Emergency Service Water System (Shutdown)	TRM/3.7-1
3.7.2	Ultimate Heat Sink and Ground Water Level	3.7-3
3.7.3.1	Fire Suppression Water Supply System	TRM/3.7-4
3.7.3.2	Spray and Sprinkler Systems	TRM/3.7-8
3.7.3.3	CO2 systems	TRM/3.7-12
3.7.3.4	Halon Systems	TRM/3.7-16
3.7.3.5	Fire Hose Stations	TRM/3.7-18
3.7.3.6	Yard Fire Hydrants and Hydrant Hose Houses	TRM/3.7-22
3.7.3.7	Fire Rated Assemblies	TRM/3.7-24
3.7.3.8	Fire Detection Instrumentation	TRM/3.7-26
3.7.4	Solid Radwaste System	TRM/3.7-35
3.7.5.1	Main Condenser Offgas Hydrogen Monitor	3.7-38
3.7.5.2	Main Condenser Explosive Gas Mixture	3.7-39
3.7.5.3	Liquid Holdup Tanks	TRM/3.7-40
3.7.6	ESSW Pumphouse Ventilation	3.7-41
3.7.7	Main Condenser Offgas Pretreatment Logarithmic Radiation Monitoring Instrumentation	3.7-42
3.7.8	Snubbers	3.7-44
3.7.9	Control Structure HVAC	TRM/3.7-50
3.7.10	Spent Fuel Storage Pools (SFSPs)	TRM/3.7-51
3.8	ELECTRICAL POWER	TRM/3.8-1
3.8.1	Primary Containment Penetration Conductor Overcurrent Protective Devices	TRM/3.8-1
3.8.2.1	Motor Operated Valves Thermal Overload Protection - Continuous	TRM/3.8-5
3.8.2.2	Motor Operated Valves Thermal Overload Protection - Automatic	TRM/3.8-11
3.8.3	Diesel Generator (DG) Maintenance Activities	3.8-13
3.8.4	24VDC Electrical Power Subsystem	TRM/3.8-15
3.8.5	Degraded Voltage Protection	TRM/3.8-21
3.8.6	Emergency Switchgear Room Cooling	3.8-24
3.9	REFUELING OPERATIONS	3.9-1
3.9.1	Decay Time	3.9-1
3.9.2	Communications	3.9-2
3.9.3	Refueling Platform	3.9-3

SUSQUEHANNA STEAM ELECTRIC STATION
 TABLE OF CONTENTS (TECHNICAL REQUIREMENTS MANUAL)

<u>SECTION</u>	<u>TITLE</u>	<u>PAGE</u>
3.10	MISCELLANEOUS	3.10-1
3.10.1	Sealed Source Contamination	3.10-1
3.10.2	MODE 5 Shutdown Margin Test RPS Instrumentation.....	3.10-4
3.10.3	Independent Spent Fuel Storage Installation (ISFSI).....	TRM/3.10-7
3.10.4	Leading Edge Flow Meter (LEFM)	TRM/3.10-8
3.11	RADIOACTIVE EFFLUENTS	3.11-1
3.11.1	Liquid Effluents	3.11-1
3.11.1.1	Liquid Effluents Concentration.....	3.11-1
3.11.1.2	Liquid Effluents Dose.....	3.11-4
3.11.1.3	Liquid Waste Treatment System.....	3.11-6
3.11.1.4	Liquid Radwaste Effluent Monitoring Instrumentation	3.11-8
3.11.1.5	Radioactive Liquid Process Monitoring Instrumentation.....	3.11-13
3.11.2	Gaseous Effluents	3.11-17
3.11.2.1	Dose Rate	3.11-17
3.11.2.2	Dose - Noble Gases	3.11-20
3.11.2.3	Dose - Iodine, Tritium, and Radionuclides in Particulate Form	3.11-21
3.11.2.4	Gaseous Radwaste Treatment System	TRM/3.11-22
3.11.2.5	Ventilation Exhaust Treatment System	TRM/3.11-23
3.11.2.6	Radioactive Gaseous Effluent Monitoring Instrumentation.....	3.11-26
3.11.3	Total Dose	3.11-33
3.11.4	Radiological Environmental Monitoring	3.11-35
3.11.4.1	Monitoring Program	3.11-35
3.11.4.2	Land Use Census	3.11-45
3.11.4.3	Interlaboratory Comparison Program.....	3.11-47
3.12	LOADS CONTROL PROGRAM	TRM/3.12-1
3.12.1	Crane Travel - Spent Fuel Storage Pool.....	TRM/3.12-1
3.12.2	Heavy Loads Requirements.....	TRM/3.12.3
3.12.3	Light Loads Requirements.....	TRM/3.12-5
4.0	ADMINISTRATIVE CONTROLS.....	4.0-1
4.1	Organization	4.0-1
4.2	Reportable Event Action	4.0-2
4.3	Safety Limit Violation	4.0-3
4.4	Procedures and Programs.....	4.0-4
4.5	Reporting Requirements.....	4.0-5
4.6	Radiation Protection Program.....	4.0-7
4.7	Training	4.0-8

SUSQUEHANNA STEAM ELECTRIC STATION
 TABLE OF CONTENTS (TECHNICAL REQUIREMENTS MANUAL)

<u>SECTION</u>	<u>TITLE</u>	<u>PAGE</u>
B 3.0	(TRO) - TR for Operation (TRO) Applicability	B 3.0-1
B 3.0	(TRS) - TR Surveillance (TRS) Applicability.....	B 3.0-9
B 3.1.1	Alternate Rod Injection	TRM/B 3.1-1
B 3.1.2	CRD Housing Support	B 3.1-4
B 3.1.3	Control Rod Block Instrumentation	TRM/B 3.1-5
B 3.1.4	Control Rod Scram Accumulators Instrumentation and Check Valve	TRM/B 3.1-8
B 3.1.5	Rod Sequence Control System.....	B 3.1-9
B 3.2.1	Core Operating Limits Report (COLR).....	B 3.2-1
B 3.3.1	Radiation Monitoring Instrumentation	TRM/B 3.3-1
B 3.3.2	Seismic Monitoring Instrumentation.....	B 3.3-2
B 3.3.3	Meteorological Monitoring Instrumentation	TRM/B 3.3-3
B 3.3.4	TRM Post-Accident Monitoring Instrumentation.....	TRM/B 3.3-4
B 3.3.5	Section Not Used.....	TRM/B 3.3-7
B 3.3.6	TRM Containment Isolation Instrumentation.....	B 3.3-10
B 3.3.7	Turbine Overspeed Protection System	TRM/B 3.3-14
B 3.3.8	TRM Reactor Protection System (RPS) Instrumentation	B 3.3-15
B 3.3.9	LPRM Upscale Alarm Instrumentation	B 3.3-18
B 3.3.10	Reactor Recirculation Pump MG Set Electrical and Mechanical Stops	B 3.3-19
B 3.3.11	MVP Isolation Instrumentation	TRM/B 3.3-21
B 3.4.1	Reactor Coolant System Chemistry	B 3.4-1
B 3.4.2	Structural Integrity	B 3.4-2
B 3.4.3	High/Low Pressure Interface Leakage Monitors	B 3.4-4
B 3.4.4	Reactor Recirculation Flow and Rod Line Limit.....	TRM/B 3.4-5
B 3.4.5	Reactor Vessel Material Surveillances Program	B 3.4-6
B 3.5.1	ADS Manual Inhibit.....	B 3.5-1
B 3.5.2	ECCS and RCIC System Monitoring Instrumentation	B 3.5-3
B 3.5.3	Long Term Nitrogen Supply to ADS.....	B 3.5-4
B 3.6.1	VENTING or PURGING.....	TRM/B 3.6-1
B 3.6.2	Suppression Chamber-to-Drywell Vacuum Breaker Position Indication.....	B 3.6-3
B 3.6.3	Suppression Pool Alarm Instrumentation.....	B 3.6-4
B 3.6.4	Primary Containment Closed System Boundaries	TRM/B 3.6-6
B 3.7.1	Emergency Service Water System (Shutdown)	B 3.7-1
B 3.7.2	Ultimate Heat Sink and Ground Water Level	B 3.7-2
B 3.7.3.1	Fire Suppression Water Supply System	TRM/B 3.7-3
B 3.7.3.2	Spray and Sprinkler Systems.....	TRM/B 3.7-5
B 3.7.3.3	CO2 systems.....	TRM/B 3.7-7
B 3.7.3.4	Halon Systems	TRM/B 3.7-8

SUSQUEHANNA STEAM ELECTRIC STATION
 TABLE OF CONTENTS (TECHNICAL REQUIREMENTS MANUAL)

<u>SECTION</u>	<u>TITLE</u>	<u>PAGE</u>
B 3.7.3.5	Fire Hose Stations	TRM/B 3.7-10
B 3.7.3.6	Yard Fire Hydrants and Hydrant Hose Houses	TRM/B 3.7-11
B 3.7.3.7	Fire Rated Assemblies.....	TRM/B 3.7-12
B 3.7.3.8	Fire Detection Instrumentation.....	TRM/B 3.7-14
B 3.7.4	Solid Radwaste System.....	TRM/B 3.7-15
B 3.7.5.1	Main Condenser Offgas Hydrogen Monitor.....	B 3.7-17
B 3.7.5.2	Main Condenser Explosive Gas Mixture	B 3.7-19
B 3.7.5.3	Liquid Holdup Tanks.....	B 3.7-20
B 3.7.6	ESSW Pumphouse Ventilation	TRM/B 3.7-21
B 3.7.7	Main Condenser Offgas Pretreatment Logarithmic Radiation Monitoring Instrumentation	TRM/B 3.7-22
B 3.7.8	Snubbers	B 3.7-24
B 3.7.9	Control Structure HVAC.....	TRM/B 3.7-31
B 3.7.10	Spent Fuel Storage Pools.....	TRM/B 3.7-33
B 3.8.1	Primary Containment Penetration Conductor Overcurrent Protective Devices	TRM/B 3.8-1
B 3.8.2.1	Motor Operated Valves Thermal Overload Protection - Continuous	TRM/B 3.8-3
B 3.8.2.2	Motor Operated Valves Thermal Overload Protection - Automatic	TRM/B 3.8-4
B 3.8.3	Diesel Generator (DG) Maintenance Activities.....	TRM/B 3.8-5
B 3.8.4	24VDC Electrical Power Subsystem	TRM/B 3.8-6
B 3.8.5	Degraded Voltage Protection.....	TRM/B 3.8-16
B 3.8.6	Emergency Switchgear Room Cooling	TRM/B 3.8-17
B.3.9.1	Decay Time	B 3.9-1
B 3.9.2	Communications.....	B 3.9-2
B 3.9.3	Refueling Platform	B 3.9-3
B 3.10.1	Sealed Source Contamination	B 3.10-1
B 3.10.2	MODE 5 Shutdown Margin Test RPS Instrumentation.....	B 3.10-2
B 3.10.3	Independent Spent Fuel Storage Installation (ISFSI).....	TRM/B 3.10-4
B 3.10.4	Leading Edge Flow Meter (LEFM)	TRM/B 3.10-6
B 3.11.1.1	Liquid Effluents Concentration.....	B 3.11-1
B 3.11.1.2	Liquid Effluents Dose.....	B 3.11-4
B 3.11.1.3	Liquid Waste Treatment System.....	B 3.11-6
B 3.11.1.4	Liquid Radwaste Effluent Monitoring Instrumentation	B 3.11-7
B 3.11.1.5	Radioactive Liquid Process Monitoring Instrumentation.....	TRM/B 3.11-10
B 3.11.2.1	Dose Rate	TRM/B 3.11-12
B 3.11.2.2	Dose - Noble Gases	B 3.11-16
B 3.11.2.3	Dose - Iodine, Tritium, and Radionuclides in Particulate Form	B 3.11-18
B 3.11.2.4	Gaseous Radwaste Treatment System	TRM/B 3.11-20
B 3.11.2.5	Ventilation Exhaust Treatment System.....	TRM/B 3.11-21

SUSQUEHANNA STEAM ELECTRIC STATION
TABLE OF CONTENTS (TECHNICAL REQUIREMENTS MANUAL)

<u>SECTION</u>	<u>TITLE</u>	<u>PAGE</u>
B 3.11.2.6	Radioactive Gaseous Effluent Monitoring Instrumentation.....	B 3.11-24
B 3.11.3	Total Dose	B 3.11-26
B 3.11.4.1	Monitoring Program	B 3.11-28
B 3.11.4.2	Land Use Census	B 3.11-34
B 3.11.4.3	Interlaboratory Comparison Program.....	TRM/B 3.11-36
B 3.12	LOADS CONTROL PROGRAM.....	TRM/B 3.12-1
B.3.12.1	Crane Travel - Spent Fuel Storage Pool	TRM/B 3.12-1
B.3.12.2	Heavy Loads Requirements.....	TRM/B 3.12-2
B.3.12.3	Light Loads Requirements.....	TRM/B 3.12-3

(TRM-TOC-Unit 2.doc)

SUSQUEHANNA STEAM ELECTRIC STATION
LIST OF EFFECTIVE SECTIONS (TECHNICAL REQUIREMENTS MANUAL)

<u>Section</u>	<u>Title</u>	<u>Effective Date</u>
TOC	TABLE OF CONTENTS	03/21/2003
1.0	USE AND APPLICATION	
	Page TRM / 1.0-1	08/31/1998
	Page TRM / 1.0-2	10/04/2002
	Page TRM / 1.0-3	08/31/1998
2.0	PLANT PROGRAMS	
	Page 2.0-1	08/31/1998
	Pages TRM / 2.0-2 through TRM / 2.0-4	06/25/2002
	Pages TRM / 2.0-5 through TRM / 2.0-7	04/12/1999
	Page TRM / 2.0-8	08/30/2001
	Page TRM / 2.0-9	09/06/2002
	Pages TRM / 2.0-10 through TRM / 2.0-12	04/12/1999
	Page TRM / 2.0-13	06/16/2000
3.0	APPLICABILITY	
	Pages TRM / 3.0-1 and TRM / 3.0-2	04/08/1999
	Page TRM / 3.0-3	03/15/2002
	Page TRM / 3.0-4	04/08/1999
3.1	REACTIVITY CONTROL SYSTEMS	
	Pages 3.1-1 through 3.1-6	08/31/1998
	Pages TRM / 3.1-7 and TRM / 3.1-8	06/05/2002
	Pages TRM / 3.1-9 and TRM / 3.1-9a	02/18/1999
	Page TRM / 3.1-10	02/18/1999
	Pages 3.1-11 through 3.1-13	08/31/1998
3.2	CORE OPERATING LIMITS REPORT	
	Page 3.2-1	08/31/1998
	Pages TRM / 3.2-2 through TRM / 3.2-35	03/10/2003
3.3	INSTRUMENTATION	
	Pages TRM / 3.3-1 through TRM / 3.3-3	07/16/1999
	Page TRM / 3.3-4	11/28/2000
	Pages 3.3-5 through 3.3-8	08/31/1998
	Pages TRM / 3.3-9 and TRM / 3.3-9a	12/17/1998
	Pages TRM / 3.3-10 and TRM / 3.3-11	12/17/1998
	Page TRM / 3.3-12	03/30/2001
	Pages TRM / 3.3-13 through TRM / 3.3-15	12/14/1998
	Page TRM / 3.3-16	06/27/2001
	Pages TRM / 3.3-17 and TRM / 3.3-18	06/14/2002
	Pages TRM / 3.3-19 through TRM / 3.3-20	12/14/1998
	Pages 3.3-21 and 3.3-22	08/31/1998
	Pages TRM / 3.3-23 through TRM / 3.3-25	04/02/1999

SUSQUEHANNA STEAM ELECTRIC STATION
LIST OF EFFECTIVE SECTIONS (TECHNICAL REQUIREMENTS MANUAL)

<u>Section</u>	<u>Title</u>	<u>Effective Date</u>
3.4	REACTOR COOLANT SYSTEM Pages 3.4-1 through 3.4-5 Pages 3.4-6 through 3.4-13	10/23/1998 08/31/1998
3.5	EMERGENCY CORE COOLING AND RCIC Pages 3.5-1 through 3.5-3 Page TRM / 3.5-4 Pages 3.5-5 through 3.5-7	08/31/1998 04/17/2000 08/31/1998
3.6	CONTAINMENT Pages 3.6-1 through 3.6-4 Page TRM / 3.6-5 Page 3.6-6 - Pages TRM / 3.6-7 through TRM / 3.6-9	08/31/1998 01/07/2002 08/31/1998 12/31/2002
3.7	PLANT SYSTEMS Pages TRM / 3.7-1 and TRM / 3.7-2 Page 3.7-3 Pages TRM / 3.7-4 through TRM / 3.7-10 Page TRM / 3.7-11 Pages TRM / 3.7-12 through TRM / 3.7-27 Pages TRM / 3.7-28 through TRM / 3.7-32 Page TRM / 3.7-33 Pages TRM / 3.7-34 through TRM / 3.7-36 Pages 3.7-37 through 3.7-39 Pages TRM / 3.7-40 and TRM / 3.7-40a Pages 3.7-41 and 3.7-42 Pages 3.7-43 through 3.7-47 Page TRM / 3.7-48 Pages TRM / 3.7-49 and TRM / 3.7-50 Page TRM / 3.7-51 Pages TRM / 3.7-52 and TRM / 3.7-53	07/29/1999 08/31/1998 08/02/1999 01/21/2000 08/02/1999 11/16/2001 10/05/2002 02/01/1999 08/31/1998 08/11/2000 08/31/1998 10/13/1998 03/08/2003 03/09/2001 07/05/2000 07/29/1999
3.8	ELECTRICAL POWER Pages TRM / 3.8-1 and TRM / 3.8-2 Page 3.8-3 Page TRM / 3.8-4 Pages TRM / 3.8-5 and TRM / 3.8-6 Pages TRM / 3.8-7 through TRM / 3.8-8 Page TRM / 3.8-9 Page 3.8-10 Page TRM / 3.8-11 Page TRM / 3.8-11a Pages 3.8-12 through 3.8-14 Pages TRM / 3.8-15 through TRM / 3.8-17 Page 3.8-18	04/02/2002 08/31/1998 12/31/2002 04/02/2002 08/31/1998 08/24/2001 08/31/1998 04/02/2002 04/02/2002 08/31/1998 04/02/2002 02/01/1999

SUSQUEHANNA STEAM ELECTRIC STATION
LIST OF EFFECTIVE SECTIONS (TECHNICAL REQUIREMENTS MANUAL)

<u>Section</u>	<u>Title</u>	<u>Effective Date</u>
	Page TRM / 3.8-19	04/02/2002
	Page TRM / 3.8-20	02/01/1999
	Pages TRM / 3.8-21 through TRM / 3.8-23	06/06/1999
	Pages 3.8-24 and 3.8-25	08/31/1998
3.9	REFUELING OPERATIONS Pages 3.9-1 through 3.9-3	08/31/1998
3.10	MISCELLANEOUS Pages 3.10-1 through 3.10-4	08/30/1998
	Page TRM / 3.10-5	03/08/2003
	Page TRM / 3.10-6	06/05/2002
	Page TRM / 3.10-7	04/07/2000
	Page TRM / 3.10-8	Corrected 04/17/2002
3.11	RADIOACTIVE EFFLUENTS Pages 3.11-1 through 3.11-12	08/31/1998
	Pages 3.11-13 through 3.11-16	09/01/1998
	Pages 3.11-17 through 3.11-21	08/31/1998
	Pages TRM / 3.11-22 through TRM / 3.11-24	04/02/2002
	Pages 3.11-25 through 3.11-32	09/01/1998
	Pages 3.11-33 through 3.11-47	08/31/1998
3.12	LOADS CONTROL PROGRAM Pages TRM / 3.12-1 through TRM / 3.12-5	02/05/1999
4.0	ADMINISTRATIVE CONTROLS Pages 4.0-1 through 4.0-8	08/31/1998

SUSQUEHANNA STEAM ELECTRIC STATION
LIST OF EFFECTIVE SECTIONS (TECHNICAL REQUIREMENTS MANUAL)

<u>Section</u>	<u>Title</u>	<u>Effective Date</u>
B 3.0	APPLICABILITY BASES Pages B 3.0-1 through B 3.0-10 Pages TRM / B 3.0-11 through TRM / B 3.0-15	08/31/1998 03/15/2002
B 3.1	REACTIVITY CONTROL SYSTEMS BASES Pages TRM / B 3.1-1 through TRM / B 3.1-3 Page B 3.1-4 Pages TRM / B 3.1-5 through TRM / B 3.1-7 Page TRM / B 3.1-8 Pages B 3.1-9 and B 3.1-10	07/13/1999 08/31/1998 07/13/1999 02/18/1999 08/31/1998
B 3.2	CORE OPERATING LIMITS BASES Page B 3.2-1	08/31/1998
B 3.3	INSTRUMENTATION BASES Page TRM/B 3.3-1 Page B 3.3-2 Pages TRM/B 3.3-3 and TRM / B 3.3-3A Pages TRM / B 3.3-4 through TRM / B 3.3-6 Pages TRM / B 3.3-7 through TRM / B 3.3-9 Pages B 3.3-10 through B 3.3-13 Page TRM / B 3.3-14 Page TRM / B 3.3-14a Page TRM / B 3.3-14b Page B 3.3-15 Page TRM/B 3.3-16 Pages B 3.3-17 through B 3.3-20 Pages TRM / B 3.3-21 through TRM / B 3.3-23	04/07/2000 08/31/1998 12/29/2000 03/21/2003 03/30/2001 08/31/1998 06/25/2002 06/14/2002 06/14/2002 08/31/1998 04/07/2000 08/31/1998 04/02/1999
B 3.4	REACTOR COOLANT SYSTEM BASES Pages B 3.4-1 through B 3.4-4 Page TRM / B 3.4-5 Page B 3.4-6	08/31/1998 10/15/1999 08/31/1998
B 3.5	ECCS AND RCIC BASES Pages B 3.5-1 through B 3.5-5	08/31/1998
B 3.6	CONTAINMENT BASES Page TRM / B 3.6-1 Page TRM / B 3.6-2 Page B 3.6-3 Page TRM / B 3.6-4 Page TRM / B 3.6-5 Pages TRM / B 3.6-6 through TRM / B 3.6-11	07/26/2001 02/01/1999 08/31/1998 09/23/1999 01/07/2002 12/31/2002

SUSQUEHANNA STEAM ELECTRIC STATION
LIST OF EFFECTIVE SECTIONS (TECHNICAL REQUIREMENTS MANUAL)

<u>Section</u>	<u>Title</u>	<u>Effective Date</u>
B 3.7	PLANT SYSTEMS BASES	
	Pages B 3.7-1 and B 3.7-2	08/31/1998
	Pages TRM / B 3.7-3 through TRM / B 3.7-7	08/02/1999
	Page TRM / B 3.7-7a	08/02/1999
	Pages TRM / B 3.7-8 through TRM / B 3.7-10	08/02/1999
	Page TRM / B 3.7-10a	08/02/1999
	Pages TRM / B 3.7-11 through TRM / B 3.7-14	08/02/1999
	Page TRM / B 3.7-14a	08/02/1999
	Pages TRM / B 3.7-15 and TRM / B 3.7-16	02/01/1999
	Pages B 3.7-17 through B 3.7-20	08/31/1998
	Pages TRM / B 3.7-21 through TRM/B 3.7-21a	05/11/2001
	Pages TRM/B 3.7-22 and TRM/B 3.7-23	04/07/2000
	Pages B 3.7-24 through B 3.7-30	08/31/1998
	- Pages TRM / B 3.7-31 and TRM / B 3.7-32	03/09/2001
	Page TRM / B 3.7-33	07/29/1999
	Pages TRM / B 3.7-34 and TRM / B 3.7-35	07/05/2000
B 3.8	ELECTRICAL POWER BASES	
	Pages TRM / B 3.8-1 and TRM / B 3.8-2	04/02/2002
	Page TRM / B 3.8-2a	04/02/2002
	Page TRM / B 3.8-3	04/02/2002
	Page TRM / B 3.8-3a	04/02/2002
	Page TRM / B 3.8-4	04/02/2002
	Page TRM / B 3.8-4a	04/02/2002
	Page TRM / B 3.8-5	08/31/1998
	Pages TRM / B 3.8-6 through TRM / B 3.8-17	04/02/2002
B.3.9	REFUELING OPERATIONS BASES	
	Pages B 3.9-1 and B 3.9-2	08/31/1998
	Pages B 3.9-3 through B 3.9-7	10/23/1998
B 3.10	MISCELLANEOUS BASES	
	Pages B 3.10-1 through B 3.10-2	08/31/1998
	Page TRM / B 3.10-3	03/08/2003
	Pages TRM / B 3.10-4 and TRM / B 3.10-5	08/23/1999
	Pages TRM / B 3.10-6 and TRM / 3.10-7	04/17/2002
B 3.11	RADIOACTIVE EFFLUENTS BASES	
	Pages B 3.11-1 through B 3.11-9	08/31/1998
	Pages TRM / B 3.11-10	02/01/1999
	Pages TRM/B 3.11-11 and TRM/B 3.11-11a	04/07/2000
	Pages TRM/B 3.11-12 and TRM/B 3.11-13	02/01/1999
	Page TRM / B 3.11-14	11/01/1999
	Page TRM / B 3.11-15	02/01/1999
	Pages B 3.11-16 through B 3.11-19	08/31/1998
	Page TRM / B 3.11-20	04/02/2002

SUSQUEHANNA STEAM ELECTRIC STATION
LIST OF EFFECTIVE SECTIONS (TECHNICAL REQUIREMENTS MANUAL)

<u>Section</u>	<u>Title</u>	<u>Effective Date</u>
	Page TRM / B 3.11-20a	04/02/2002
	Pages TRM / B 3.11-21 through TRM / B 3.11-23	04/02/2002
	Page TRM / B 3.11-23a	04/02/2002
	Page TRM / B 3.11-24	03/21/2003
	Page TRM / B 3.11-25	11/01/1999
	Pages B 3.11-26 through B 3.11-35	08/31/1998
	Pages TRM / B 3.11-36	02/12/1999
B.3.12	LOADS CONTROL PROGRAM BASES Pages TRM / B 3.12-1 through TRM / B 3.12-3	02/05/1999

B 3.3.4 TRM Post Accident Monitoring (PAM) Instrumentation

BASES

TRO The primary purpose of the TRM PAM instrumentation is to display plant variables that provide information required by the control room operators during accident situations. The OPERABILITY of the TRM PAM instrumentation ensures that the identified information is available on selected plant parameters to monitor and assess important variables following an accident. This capability is consistent with the recommendations of Regulatory Guide 1.97 Revision 2, "Instrumentation for Light Water Cooled Nuclear Power Plants to Assess Plant Conditions During and following an Accident," and NUREG-0578, "TMI-2 Lessons Learned Task Force Status Report and Short-Term Recommendations". It should be noted that the Technical Specifications LCO 3.3.3.1 contains all Category 1, non-type A instruments and Regulatory Guide 1.97 Type A instrument (References 1 and 2). This TRO requires instruments outside of these criteria.

Table 3.3.4-1 identifies the following required Functions. Suppression Chamber Air Temperature provides a post accident indication of problems with the primary containment pressure suppression system. The Suppression Chamber Air Temperature loops are comprised of the following instruments for the purposes of this TRM. The recorders are the primary method of indication used by operator during an accident; therefore, the PAM specification deals specifically with this portion of the instrument.

LOOP A

- TE-25703
- TT-25703
- TR-25795A

LOOP B

- TE-25725
- TT-25725
- TR-25795B

Main Steam Safety/Relief Valve Position Indicators (Acoustic Monitors) provide indication when the valves are functioning. Alternate methods for monitoring SRV position are:

Suppression Pool Level

Suppression Pool Temperature

RPV Level

RPV Pressure

SRV Tailpipe Temperature (7 day restoration of requirement applies)

The single channels of REACTOR BUILDING VENT Noble Gas Monitor, Standby Gas Treatment System Vent Noble Gas Monitor, and Turbine Building Vent Noble Gas Monitor provide information regarding the release of radioactive materials to allow for early indication of the need to initiate action necessary to protect the public and for an estimate of the magnitude of any impending threat. For the Noble Gas Monitors the only required channels are the mid range and high range.

(continued)

B 3.3.4 TRM Post Accident Monitoring (PAM) Instrumentation

BASES (continued)

ACTIONS The Actions are defined to ensure proper corrective measures are taken in response to the inoperable components.

Action D requirements were determined by balancing the safety significance of the system with the impact of the actions on the operating unit. The loss of 1 or 2 channels of acoustic monitors is not safety significant providing the diverse and redundant alternate methods of determining SRV position are available. System components in the control room are restorable within 30 days without unit operation impact. Components located in containment require a unit shutdown to gain access to individual components. The system channels shall be restored to operable condition at earliest opportunity.

Noble gas monitoring may be interrupted for up to 30 minutes to perform particulate filter/iodine cartridge changeout required by TRM Table 3.11.2-1 without entering the TRO ACTIONS

Components of alternate SRV position systems may be taken inoperable for routine surveillances and periodic maintenance providing the appropriate LCO requirements are met during this action statement. A TRM requirement of 7 days for restoring concurrent failures of the SRV tailpipe temperature monitoring for channels with failed acoustic monitors is added to ensure prompt restoration. Tailpipe temperature is the direct process monitoring, alternate method and is not covered by Technical Specification LCO's as are the other alternative methods.

TRS The TRSs are defined to be performed at the specified Frequency to ensure that the TRM PAM Function is maintained OPERABLE.

TRS 3.3.4.1

Performance of the CHANNEL CHECK once every 31 days ensures that a gross failure of instrumentation has not occurred. A CHANNEL CHECK is normally a comparison of the parameter indicated on one channel against a similar parameter on other channels. It is based on the assumption that instrument channels monitoring the same parameter should read approximately the same value. Significant deviations between instrument channels could be an indication of excessive instrument drift in one of the channels or something even more serious. A CHANNEL CHECK will detect gross channel failure; thus, it is key to verifying the instrumentation continues to operate properly between each CHANNEL CALIBRATION.

(continued)

B 3.3.4 TRM Post Accident Monitoring (PAM) Instrumentation

BASES

TRS
(continued) Agreement criteria, which are determined by the plant staff based on an investigation of a combination of the channel instrument uncertainties, may be used to support this parameter comparison and include indication and readability. If a channel is outside the criteria, it may be an indication that the instrument has drifted outside its limit and does not necessarily indicate the channel is inoperable.

- REFERENCES
1. Regulatory Guide 1.97 Revision 2, "Instrumentation for Light Water Cooled Nuclear Power Plants to Assess Plant and Environs Conditions During and Following an Accident,"
 2. NUREG-0578, "TMI-2 Lessons Learned Task Force Status Report and Short-Term Recommendations"
 3. Technical Specification Amendment No. 100 to License No. NPF-22 for failed Unit 2 "S" acoustic monitor.
 4. Technical Specification Amendment No. 169 to License No. NPF-14 for failed Unit 1 "S" acoustic monitor.
 5. Proposed amendment No. 183 to License No. NPF-22 failed Unit 2 "J" acoustic monitor.
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B 3.11.2.6 Radioactive Gaseous Effluent Monitoring Instrumentation

BASES

TRO The radioactive gaseous effluent instrumentation is provided to monitor and control, as applicable, the releases of radioactive materials in gaseous effluents during actual or potential releases of gaseous effluents. The alarm/trip setpoints for these instruments shall be calculated in accordance with the procedures in the ODCM (Reference 2) to ensure that the alarm/trip will occur prior to exceeding the release rate limits corresponding to dose rates above background to a member of the public at or beyond the site boundary to ≤ 500 mrem/yr to the total body or to ≤ 3000 mrem/yr to the skin. These release rate limits also restrict the corresponding thyroid dose rate above background to a child via the inhalation pathway to ≤ 1500 mrem/yr. The OPERABILITY and use of this instrumentation is consistent with the requirements of General Design Criteria 60, 63, and 64 of Appendix A to 10 CFR Part 50. (References 3 and 4)

OPERABILITY requires their alarm/trip setpoints set to ensure that the limits of Requirement 3.11.2.1 are not exceeded. The alarm/trip setpoints of these channels shall be determined in accordance with the methodology and parameters in the ODCM.

This section of the TRM is also part of the ODCM (Reference 2).

ACTIONS The Actions are defined to ensure proper corrective measures are taken in response to the inoperable components.

Low range Noble Gas channel readings from the local vent monitor may be used to meet the requirement for a Noble Gas grab sample and grab sample analysis.

Noble Gas release grab samples are not required to be taken when there are no releases via that pathway. Effluent flow is to be determined by vent flow instrumentation or by a vent flow estimate every 4 hours. Continuous sample collection shall be on the same basis as described in the Bases for TRO 3.11.2.1

Monitoring may be interrupted for up to 30 minutes to perform particulate filter/iodine cartridge changeout required by TRM Table 3.11.2-1 without entering the TRO ACTIONS.

(continued)