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TO: ~~GERLACH*ROSE M~~ 03/24/2003
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THE FOLLOWING CHANGES HAVE OCCURRED TO THE HARDCOPY OR ELECTRONIC MANUAL ASSIGNED TO YOU:

ITSB2 - IMPROVED TECHNICAL SPECIFICATIONS BASES MANUALS UNIT 2

REMOVE MANUAL TABLE OF CONTENTS DATE: 03/14/2003

ADD MANUAL TABLE OF CONTENTS DATE: 03/21/2003

CATEGORY: DOCUMENTS TYPE: ITSB2
ID: ITSB2
REMOVE: REV:37

ADD: REV: 38

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A001

TSB

APPROVED AMENDMENT TO THE
UNIT 2 TECHNICAL SPECIFICATIONS BASES MANUAL
REVISION 38

Replace the following pages of the Technical Specifications Bases Manual with the enclosed pages The revised pages are identified by Revision Number and contain vertical lines indicating the area of change.

REMOVE PAGES	INSERT PAGES	REV. #
TS / B LOES 1 through TS / B LOES 5	TS / B LOES 1 through TS / B LOES 5	38
B 3 6-63	TS / B 3 6-63	1

BASES

ACTIONS

A.1 (continued)

pool cooling capabilities afforded by the OPERABLE subsystem and the low probability of a DBA occurring during this period.

B.1

With two RHR suppression pool cooling subsystems inoperable, one subsystem must be restored to OPERABLE status within 8 hours. In this condition, there is a substantial loss the of primary containment pressure and temperature mitigation function. The 8 hour Completion Time is based on this loss of function and is considered acceptable due to the low probability of a DBA and the potential avoidance of a plant shutdown transient that could result in the need for the RHR suppression pool cooling subsystems to operate.

C.1 and C.2

If the Required Action and associated Completion Time cannot be met, the plant must be brought to a MODE in which the LCO does not apply. To achieve this status, the plant must be brought to at least MODE 3 within 12 hours and to MODE 4 within 36 hours. The allowed Completion Times are reasonable, based on operating experience, to reach the required plant conditions from full power conditions in an orderly manner and without challenging plant systems.

SURVEILLANCE REQUIREMENTS

SR 3.6 2.3.1

Verifying the correct alignment for manual, power operated, and automatic valves in the RHR suppression pool cooling mode flow path provides assurance that the proper flow path exists for system operation. This SR does not apply to valves that are locked, sealed, or otherwise secured in position since these valves were verified to be in the correct position prior to locking, sealing, or securing. A valve is also allowed to be in the nonaccident position provided it can be aligned to the accident position within the time assumed in the accident analysis. This is acceptable since the RHR suppression pool cooling mode is manually initiated. This SR does not require any testing or valve manipulation; rather, it involves verification that those valves capable of being mispositioned are in the correct position. This SR does not apply to valves that cannot be inadvertently misaligned, such as check valves.

(continued)