Mar. 14, 2003

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TO: CERLACH*ROSE M 03/14/2003 LOCATION: DOCUMENT CONTROL DESK FROM: NUCLEAR RECORDS DOCUMENT CONTROL CENTER (NUCSA-2) THE FOLLOWING CHANGES HAVE OCCURRED TO THE HARDCOPY OR ELECTRONIC MANUAL ASSIGNED TO YOU:

114 - 114 - CHEMISTRY COORDINATOR: EMERGENCY PLAN-POSITION SPECIFIC PROCEDURE

REMOVE MANUAL TABLE OF CONTENTS DATE: 02/26/2003

ADD MANUAL TABLE OF CONTENTS DATE: 03/13/2003

CATEGORY: PROCEDURES TYPE: EP ID: EP-PS-114 ADD: PCAF 2003-1184 REV: N/A

UPDATES FOR HARD COPY MANUALS WILL BE DISTRIBUTED WITHIN 5 DAYS IN ACCORDANCE WITH DEPARTMENT PROCEDURES. PLEASE MAKE ALL CHANGES AND ACKNOWLEDGE COMPLETE IN YOUR NIMS INBOX UPON RECEIPT OF HARD COPY. FOR ELECTRONIC MANUAL USERS, ELECTRONICALLY REVIEW THE APPROPRIATE DOCUMENTS AND ACKNOWLEDGE COMPLETE IN YOUR NIMS INBOX.

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	PROCEDURE CHANGE PROCESS FORM		
	1.	PCAF NO. 203-1184 2. PAGE 1 OF 16 3. PROC. NO. EP-PS-114 REV. 9	
	4.	FORMS REVISED E_ R_ 4 , R_ , R_ , R_ , R, R, R	
	5.	PROCEDURE TITLE TSC Chemistry Coordinator: Emergency Plan Position Søpecific Instruction	
	6.	REQUESTED CHANGE	
		INCORPORATE PCAFS 🖾 NO 📋 YES #####	
		REVISION PCAF DELETION (CHECK ONE ONLY)	
	7.	SUMMARY OF / REASON FOR CHANGE Added statement providing guidance on contacting Operations or Technical Support Coordinator for plant system information to obtain samples. This is an administrative change Continued	
	8.	DETERMINE COMMITTEE REVIEW REQUIREMENTS (Refer to Section 6.1.4) PORC REVIEW REQ'D? X NO YES 9. PORC MTG# N/A	
BLOCKS 11 THRU 16 ARE ON PAGE 2 OF FORM		DCKS 11 THRU 16 ARE ON PAGE 2 OF FORM	
	17.	T.C. Dalpiaz / 3227 / 03/11/2003 18. COMMUNICATION OF CHANGE REQUIRED? PREPARER (Print or Type) ETN DATE 18. COMMUNICATION OF CHANGE REQUIRED?	
	19.	Image: Signature attests that responsible supervisor has conducted qadr and technical review unless otherwise documented in block 16 or attached review forms. Responsible supervisor 3/11/0.3 Date Date	
	20.	FUM APPROVAL DATE	
	21.	RESPONSIBLE APPROVER ENTER N/A IF FUM HAS APPROVAL AUTHORITY	

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PROCEDURE CHANGE PROCESS FORM

1	PCAENO MARS-117412 PAGE20E	MA 3 PROC NO ED DE 11		0
11.	 This question documents the outcome of the 5 b, c or d <u>must</u> be checked "YES" and the approx 	0.59 and 72.48 Review required by NDA opriate form attached or referenced.	P-QA-0726. E	Either 11a,
	 This change is an Administrative Correctio applicable. 	n for which 50.59 and 72.48 are not	YES	☐ N/A
	b. This change is a change to any surveilland procedure for which 50.59 and 72.48 are n	ce, maintenance or administrative	YES	N/A
	 c. This change is bounded by a 50.59/72.48 Screen/Evaluation, therefore, no new 50.59/72.48 Evaluation is required. 			N/A
	Screen/Evaluation No.			
	d. 50.59 and/or 72.48 are applicable to this c Screen/Evaluation is attached.	hange and a 50.59/72.48	YES	⊠ N/A
12.	. This change is consistent with the FSAR or an	FSAR change is required.	X YES	
	Change Request No.			
13.	13. Should this change be reviewed for potential effects on Training Needs or Material? YES X NO If YES, enter an Action Item @ NIMS/Action/Gen Work Mech/PICN			
14.	. Is a Surveillance Procedure Review Checklist	required per NDAP-QA-0722?	YES	NO 🔀
15.	15. Is a Special, Infrequent or Complex Test/Evolution Analysis Form required per YES X NO NDAP-QA-0320? (SICT/E form does not need to be attached.)			NO 🛛
16	Povious may be degumented below or busits	abing Document Poview Forms NDAD O	A 0101 1	
10.	16. Reviews may be documented below or by attaching Document Review Forms NDAP-QA-0101-1.			
<u> </u>				
7		REVIEWED BY WITH	DATE	:
RE	EVIEW	REVIEWED BY WITH NO COMMENTS	DATE	:
RE		REVIEWED BY WITH NO COMMENTS	DATE	
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RE QA TE IST OP NU NU MA HE NU CH OT	ADR CHNICAL REVIEW EACTOR ENGINEERING/NUCLEAR FUELS * T ** PERATIONS JCLEAR SYSTEMS ENGINEERING JCLEAR MODIFICATIONS AINTENANCE EALTH PHYSICS JCLEAR TECHNOLOGY HEMISTRY THER <u>10 CFR 50.54Q</u> Required for changes that affect, or have prindication or impact the thermal power heat Required for changes to Section XI Inservice	REVIEWED BY WITH NO COMMENTS	DATE	:

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CHEMISTRY COORDINATOR:

Emergency Plan-Position Specific Procedure

WHEN:

HOW NOTIFIED: REPORT TO: WHERE TO REPORT: The Technical Support Center (TSC) is activated, if not already contacted by Chemistry personnel Paged Technical Support Coordinator TSC

OVERALL DUTY:

Coordinate activities of Chemistry personnel to make sure necessary information on plant status is accurate and available.

MAJOR TASKS:	TAB:	REVISION:
Get plant status for both units.	TAB A	1
If there will be Chemistry involvement, make sure you have adequate Chemistry support.	TAB B	3
If indicated, direct setup of Chemistry Lab(s).	TAB C	2
Consider what samples will be required.	TAB D	4
If reactor water sample(s) is/are required, decide where and how to collect the sample(s).	TAB E	24
If containment gas is required, decide where and how to collect the sample(s).	TAB F	2 ·
Decide where and how to collect Suppression Pool samples.	TAB G	1
If there is an unusual liquid release, monitor the release and perform liquid release calculations until the EOF is activated and the Field Team Director is available.	ТАВ Н	7

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MAJOR TASK:

If reactor water sample(s) is/are required, decide where and how to collect the sample(s).

SPECIFIC TASKS:		HOW:		
1.	Decide where to take the sample(s) based on available conditions.	1a. Contact the Technical Support Coordinator the Operations Coordinator to obtain plant system information to aid in the decision or where to obtain the samples.		
2.	If conditions allow, direct sample(s) be taken from the Reactor Building Sample Station.	2a.	 Before directing sampling at this location, make sure these considerations have been made: (1) Dose/projected dose. (2) Area conditions (radiation levels) on the way to the sampling location. (3) Access available to the Reactor Building. 	
3.	If conditions permit sampling at the Reactor Building Sample Station, determine if you'll have them taken from Reactor Water Cleanup.	3a.	 Before directing sampling from Reactor Water Cleanup, consider whether these conditions have been met: (1) Is Reactor Water Cleanup in service? (2) Can Operations place the system in service? CAUTION: Area radiation levels are likely to increase dramatically after flow is established. 	
4.	If Operations places RWCU in service, reassess accessibility to the Reactor Building Sample Station.	4a.	Check with Health Physics and available Area Radiation Monitor data.	

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SPECIFIC TASKS:

HOW:

- 5. If conditions for sampling from Reactor Water Cleanup are unsatisfactory, consider conditions at Recirculation.
- 5a. Conditions at Recirculation should be similar to those needed for sampling at Reactor Water Cleanup:
 - Is Recirculation in service?
 - (2) Has flow been established, or can flow be established by opening HV143F019 and HV143F020 (HV-243-F019 and HV-243-F020)?

<u>CAUTION:</u> Area rad levels are likely to increase dramatically after flow is established.

- 6. If Operations opens HV-143-F019 and HV-143-F020 (HV-243-F019 and HV-243-F020), reassess accessibility to Reactor Building Sample Station.
- 7. If sampling at these locations is prohibited. **recommend** going to RHR for sampling.
- 6a. Check with Health Physics and available Area Radiation Monitor data.
- 7a. Consider if these conditions have been met.
 - (1) RHR is in shutdown cooling.
 - (2) Determine which loop is in service.
 - (3) Necessary valves SV-151-F079A(B) and SV-151-F080A(B) (SV-251-F079A(B) and SV-251-F080A(B)) have been opened to establish flow.
 - (4) Projected dose assessment after valves are opened is acceptable.

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SPECIFIC TASKS:		HOW:	
8.	If the Reactor Building is not	8a.	Determine reactor pressure:
Accident S (PASS).	Accident Sampling System (PASS).		 If > 109 psi. obtain a jet pump sample.
			(2) If < 109 psi. obtain a RHR sample.
		8b.	RHR must be in the same operating mode for at least thirty minutes prior to sampling.
	• •	8c.	Samples may be collected from RHR in shutdown cooling.
		8d.	During a Loss of Coolant Accident (LOCA) with RHR in Low Pressure Core Injection (LPCI) mode, samples may be obtained from RHR. Mixing time necessary for representative samples is dependent upon accident scenario (e.g., size of break).
9.	Determine what analysis will be required.	9a.	Using the chart below, decide what samples are needed based on determination.

ANALYSIS REQUIREMENTS

DETERMINATION	REQUEST THIS SAMPLE
Core Damage estimate	Small Volume
Isotopic	Small Volume
Chlorides	Large Volume
рН	Small Volume
Boron	Small Volume
Hydrogen and Oxygen	Dissolved Gas