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March 17, 2003

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D. C. 20555

Subject: Oconee Nuclear Station Docket Nos. 50-269, -270, -287 Emergency Plan Implementing Procedures Manual Volume C Revision 2003-03

Please find attached for your use and review copies of the revision to the Oconee Nuclear Station Emergency Plan: Volume C Revision 2003-03, March 2003.

This revision is being submitted in accordance with 10 CFR 50-54(q) and does not decrease the effectiveness of the Emergency Plan or the Emergency Plan Implementing Procedures.

Any questions or concerns pertaining to this revision please call Rodney Brown, Emergency Planning Manager at 864-885-3301.

By copy of this letter, two copies of this revision are being provided to the NRC, Region II, Atlanta, Georgia.

Very truly yours,

for

R. A. Jones. VP, Oconee Nuclear Site

xc: (w/2 copies of attachments) Mr. Luis Reyes, Regional Administrator, Region II U. S. Nuclear Regulatory Commission 61 Forsyth St., SW, Suite 24T23 Atlanta, GA 30303

> w/copy of attachments Mr. James R. Hall Rockville, Maryland

(w/o Attachments, Oconee Nuclear Station) NRC Resident Inspector J. R. Brown, Manager, Emergency Planning

AD45

March 17, 2003

OCONEE NUCLEAR SITE INTRASITE LETTER

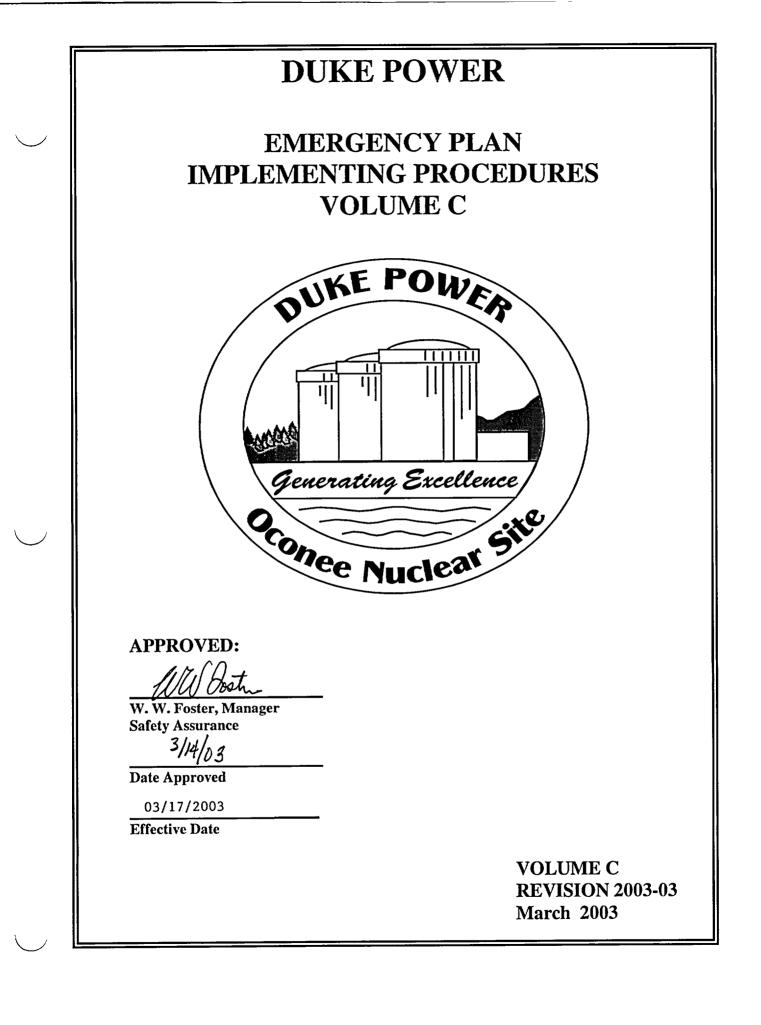
SUBJECT: Emergency Plan Implementing Procedures Volume C, Revision 2003-03

Please make the following changes to the Emergency Plan Implementing Procedures Volume C by following the below instructions.

#### REMOVE

#### ADD

Cover Sheet - Rev. 2003 02	Cover Sheet Rev. 2003-03
Table of Contents, Page 1 & 2	Table of Contents, Page 1 & 2
RP/0/B/1000/010 - 04/24/01	RP/0/B/1000/010 - 02/26/03
RP/0/B/1000/029 - 11/21/02	RP/0/B/1000/029 - 03/13/03



HP/0/B/1009/018	Off-Site Dose Projections	08/29/02
HP/0/B/1009/020	Estimating Food Chain Doses Under Post Accident Conditions	10/09/98
HP/0/B/1009/021	Source Term Assessment Of A Gaseous Release From Non-Routine Release Points	12/01/97
HP/0/B/1009/022	On Shift Off-Site Dose Projections	08/15/02
RP/0/B/1000/001	Emergency Classification	02/11/03
RP/0/B/1000/002	Control Room Emergency Coordinator Procedure	08/29/02
RP/0/B/1000/003 A	ERDS Operation	01/21/03
RP/0/B/1000/007	Security Event	08/29/02
RP/0/B/1000/009	Procedure For Site Assembly	02/19/02
RP/0/B/1000/010	Procedure For Emergency Evacuation/Relocation Of Site Personnel	02/26/03
RP/0/B/1000/015 A	Offsite Communications From The Control Room	12/11/01
RP/0/B/1000/015 B	Offsite Communications From The Technical Support Center	12/11/01
RP/0/B/1000/015 C	Offsite Communications From The Emergency Operations Facility	12/11/01
RP/0/B/1000/016	Medical Response	09/12/02
RP/0/B/1000/017	Spill Response	11/04/02
RP/0/B/1000/018	Core Damage Assessment	09/30/97
RP/0/B/1000/019	Technical Support Center Emergency Coordinator Procedure	01/27/03
RP/0/B/1000/020	Emergency Operations Facility Director Procedure	12/11/02
RP/0/B/1000/021	Operations Interface (EOF)	11/04/02
RP/0/B/1000/022	Procedure For Site Fire Damage Assessment And Repair	07/16/02
RP/0/B/1000/024	Protective Action Recommendations	11/10/99
RP/0/B/1000/028	Communications & Community Relations World Of Energy Emergency Response Plan	02/17/97

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Safety Assurance Directive 6.1	Safety Assurance Emergency Response Organization	11/11/02
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Training Division	Training Division Emergency Response Guide DTG-007	12/17/01

Revision 2003-03 March 2003

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	ONLY REVISE TROCESS RECORD REVISE	on No	<u> </u>
١٢	EPARATION		
	StationOCONEE NUCLEAR STATION		
(3)	Procedure Title <u>Procedure for Emergency Evacuation/Relocation of Site Personne</u>		
(4)	Prepared By <u>Ray Waterman</u> (Signature) <u>Pay waterman</u>	Date	2-18-03
(5)	Requires NSD 228 Applicability Determination?		<u></u>
.,,	<ul> <li>Yes (New procedure or revision with major changes)</li> <li>No (Revision with minor changes)</li> <li>No (To incorporate previously approved changes)</li> </ul>		
(6)	Reviewed By M. R. Store (QR)	Date	2-19-03
	Cross-Disciplinary Review By(QR)NA(QR)NA		
	Reactivity Mgmt Review By(QR)NA		
	Mgmt Involvement Review By(Ops Supt) NA		
(7)	Additional Reviews		
	Reviewed By	Date	
	Reviewed By	Date	
(8)	Temporary Approval (if necessary)		
$\bigcirc$	By(OSM/QR)	Date	
	By(QR)	Date	
(9)	By(QR) Approved By Rodwy Brow	Date	Ø2/26/03
PER	FORMANCE (Compare with control copy every 14 calendar days while work is being perform		
	Compared with Control Copy	Date	<u> </u>
	Compared with Control Copy	Date	
	Compared with Control Copy	Date	
(11)	Date(s) Performed		
	Work Order Number (WO#)		
	<b>IPLETION</b> Procedure Completion Verification:         Unit 0       Unit 1       Unit 2       Unit 3       Procedure performed on what unit?         Yes       NA       Check lists and/or blanks initialed, signed, dated, or filled in NA, as app.         Yes       NA       Required enclosures attached?         Yes       NA       Data sheets attached, completed, dated, and signed?         Yes       NA       Charts, graphs, etc. attached, dated, identified, and marked?		
	□ Yes □ NA Procedure requirements met?		
	Verified By	Date	·
()	Procedure Completion Approved	Date	<u></u>

Duke Power Company	Procedure No.
Oconee Nuclear Site	RP/ <b>0</b> /B/1000/010
	Revision No.
Procedure For Emergency Evacuation/Relocation of Site Personnel	004
<b>Reference Use</b>	Electronic Reference No. OX002WP2

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# **Procedure For Emergency Evacuation/Relocation of Site Personnel**

**NOTE:** This procedure is an implementing procedure to the Oconee Nuclear Site Emergency Plan and must be forwarded to Emergency Planning within seven (7) working days of approval.

The purpose of this procedure is to set guidelines for dealing with an emergency evacuation should it become necessary for non-essential personnel to leave the site. Site Evacuation is activated only after personnel have been assembled through a Site Assembly. This procedure also sets guidelines for dealing with relocation of site personnel for situations where an evacuation is not required.

## 1. Symptoms

This procedure describes the symptoms needed to take actions for relocation/evacuation of general public or category 1, 2 & 3 personnel, Enclosure 4.4 (Categories of Personnel).

• General Public and Category 1 Enclosure 4.4, (Categories of Personnel)

**NOTE:** As a result of any of the below Emergency Coordinator may decide to evacuate/relocate General Public and Category 1 personnel

- Whole body Radiation Dose > 2mrem/hr in any area outside Protected Area Boundary.
- Airborne Radioactivity 0.8 DAC (2mrem/hr) in any area outside Protected Area Boundary.(10CFR20)
- Flammable gas/toxic chemical release/spill that affects personnel safety
- Site Area Emergency (potential for system failure resulting in radiation exposure or dam failure)
- General Emergency
- Category 2 and 3, Enclosure 4.4, (Categories of Personnel).

**NOTE:** Doses with the potential to exceed annual limits in any area of the plant as a result of an accident or emergency. Doses received to mitigate the recovery process of an accident or emergency must be approved.

- Whole body Radiation Dose Level 2.5 mrem/hr, with potential to exceed annual limits
- Airborne Radioactivity equivalent 1 DAC/hr for 40 hrs/week with potential to exceed annual limit
- General Emergency
- Flammable gas/toxic chemical release/spill that affects personnel safety
- Spill or other emergency situation at Hazardous Waste Storage Area that affects personnel safety.

# 2. Immediate Actions

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- 2.1 Radiological Emergency If the site has experienced a radiological emergency requiring evacuation/relocation of site personnel the Emergency Coordinator should refer to Enclosure 4.1 (Response Actions Following a Site Radiological Emergency Requiring Evacuation/Relocation of Site Personnel).
- 2.2 Hazardous Waste Emergency If the site has experienced a Hazardous Waste Emergency requiring area relocation the Emergency Coordinator should refer to Enclosure 4.2, (Hazardous Waste Storage Area Relocation).
- 2.3 Dam Failure Condition "A" (Actual/Imminent Dam failure) for Keowee Hydro project dams/dikes the Emergency Coordinator should refer to Enclosure 4.3, (Response to Condition "A" for Keowee Hydro project dams/dikes).

# 3. Subsequent Actions

- 3.1 EOF State/County Communicator shall notify the appropriate county EOC that the site is being evacuated so that law enforcement escort can be provided. If evacuation is to Daniel High School or Keowee Elementary School, officers will be required to properly secure the school area so that processing may be carried out in an orderly manner. Supervisory personnel at applicable post Evacuation/Relocation assembly locations will assist in maintaining order and control.
- 3.2 RP will monitor and decontaminate personnel, in accordance with applicable RP procedures, both onsite and offsite at the decontamination center.
  - 3.2.1 Applicable county personnel will assist in decontamination of vehicles if requested. EOF State/County Communicator should contact appropriate County EOC for assistance at the decontamination center.
- 3.3 Site personnel relocated to either the Oconee Complex or Oconee Training Center may be utilized as additional support for their emergency response organization. Site Superintendents and Managers should contact Group Evacuation Coordinators as needed to acquire additional resources.
- 3.4 RP will continue to monitor plant conditions. Site personnel relocated to either the Oconee Complex or Oconee Training Center (Relocated Areas) may need to be evacuated to offsite locations should plant conditions continue to degrade.
  - 3.4.1 If evacuation of personnel from Relocation Areas is required, RP will make recommendations to the Emergency Coordinator and initiate Step 1.3, Enclosure 4.1, (Radiological Emergency Requiring Relocation/Evacuation).

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# 4. Enclosures

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- 4.1 Radiological Emergency Requiring Relocation/Evacuation
- 4.2 Hazardous Waste Storage Area Relocation/Evacuation
- 4.3 Actual/Imminent Dam Failure For Keowee Hydro Project Dams/Dikes
- 4.4 Categories of Personnel
- 4.5 Emergency Evacuation Routes (from site)
- 4.6 \_ Parking Lot/Site Access Designations
- 4.7 Evacuation/Relocation Plan A (ALPHA)
- 4.8 Evacuation/Relocation Plan B (BRAVO)
- 4.9 Group Site Assembly Locations
- 4.10 Oconee Complex Room Assignments
- 4.11 Oconee Training Center Room Assignments
- 4.12 Example Site Evacuation PA Announcements
- 4.13 Definitions
- 4.14 References

## Radiological Emergency Requiring Relocation/Evacuation

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# 1. Radiological Emergency Requiring Relocation/Evacuation

**NOTE:** Sections 1.1, 1.2, and 1.3 below can be completed in parallel <u>BUT</u> must be done prior to completing section 1.4.

When it is determined that the emergency situation requires site evacuation/or relocation, the Emergency Coordinator shall direct the following to occur:

- 1.1 Request all superintendents/managers to determine the site support staff required to support the emergency organization.
  - 1.1.1 Superintendents/Managers will request their Group Evacuation Coordinators to work with all sections within the group to assure staffing needed to support the emergency has been determined and personnel have been made aware of their work schedule.
  - 1.1.2 Group Evacuation Coordinators, with support from the sections within the group, will determine the personnel to be evacuated/or relocated from each category per Enclosure 4.4, (Categories of Personnel).
- 1.2 Site Communications Specialist Responsibilities:
  - 1.2.1 Site Communications Specialist ensures that Employee Information Bulletins/News Releases provided by Corporate Communications are available for distribution.
- 1.3 Radiation Protection (RP) Responsibilities:
  - 1.3.1 Enter evacuation/relocation plan information into computer application for distribution to group evacuation coordinators.
  - 1.3.2 Dose Assessment determines relocation or site evacuation access routes. This information is provided to the Assistant to RP Manager in the OSC.
  - 1.3.3 The RP Manager determines the evacuation/relocation time for each category. This information is provided to the Assistant to RP Manager.
  - 1.3.4 The Assistant to RP Manager evaluates plant radiological conditions and along with the information provided by Dose Assessment determines the appropriate Evacuation/Relocation Plan (Enclosure 4.7 or 4.8) to be utilized. This information is provided to the TSC Off-Site Communicator along with the evacuation/relocation time for each category.
    - A. Evacuation/Relocation plan information can be found on DAE for anyone with computer access. Group Evacuation Coordinators will then forward evacuation plan information to groups they are responsible for.

## Radiological Emergency Requiring Relocation/Evacuation

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- 1.3.5 If the OSC Security Liaison is unavailable, the RP Manager shall contact the Security Shift Supervisor for support with Steps 1.3.5 and 1.3.7.
- 1.3.6 The RP Manager directs Security, through the OSC Security Liaison, to patrol the site general areas to assure Evacuation/Relocation instructions are carried out and to direct traffic to correspond with the exit routes.
- 1.3.7 Security Shift Supervisor will notify OSC Security Liaison when evacuation of specific locations or site is complete.
- 1.3.8 The RP Manager requests Security, through the OSC Security Liaison, to provide the OSC with keys to the appropriate offsite relocation center.
  - A. Field Monitoring Team has school keys in equipment bags.
- 1.3.9 The RP Manager requests Bartlett to provide for vehicle decontamination if required.
- 1.4 TSC Offsite Communicator Responsibilities:
  - 1.4.1 The TSC Offsite Communicator requests RP in the OSC to implement the procedure for radiological surveillance and decontamination of evacuating personnel.
  - 1.4.2 The TSC Offsite Communicator makes the PA Announcement to notify personnel of which Evacuation/Relocation plan is in effect and the applicable post Evacuation/Relocation assembly location. See Enclosure 4.10 (Oconee Complex Room Assignments) and 4.11 (Oconee Training Center Room Assignments).
  - 1.4.3 Notify TSC/OSC Liaison if OSC (Site Services Group) support is required for assistance with transportation needs.
- 1.5 Superintendent/Manager Responsibilities:
  - 1.5.1 After the TSC Offsite Communicator has made the PA announcement, contact Group Evacuation Coordinators and verify that Evacuation/Relocation instructions are being distributed.

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## Radiological Emergency Requiring Relocation/Evacuation

Group Evacuation Coordinator Responsibilities:

- 1.5.2 Evacuation/Relocation can only occur after Site Assembly. The following information will be needed:
  - Assembly locations(s) of groups you are responsible for.
  - Phone numbers to contact groups you are responsible for.
  - If you are not a Site Assembly Coordinator you will need to contact correct person for this information.
- 1.5.3 Verify that all sections within the group are aware which Evacuation/Relocation plan is in effect and that affected personnel have received Evacuation/Relocation instructions.
- 1.5.4 Coordinate transportation efforts for group. Notify the TSC Offsite Communicator at extension 3706 of any transportation problems.
- 1.5.5 Evacuate/relocate personnel as directed by instructions.
- 1.5.6 Report the status of Evacuation/Relocation to phone mail 5094, this status will be retrieved by Emergency Planning person in TSC.
  - A. Provide the Group/Division Managers with the following information if personnel are relocated:
    - 1. Phone number in or near area for future notifications;
    - 2. Number of assigned personnel at relocation area.
- 1.6 Emergency Planning
  - 1.6.1 Retrieved evacuation/relocation status from phone mailbox at extension #5094. {1}
    - Dial 4444
    - then 5094
    - then password 5094#
    - then 3 to listen
    - Give this information to Emergency Coordinator

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## Hazardous Waste Storage Area Relocation

# 1. Hazardous Waste Storage Area Relocation

NOTE:	Managers can use Evacuation Coordinators for hazardous waste emergency relocations.
110112.	Managers can use Evacuation Coordinators for nazardous waste emergency relocations.

1.1 Hazardous Waste Storage Area Relocation Responsibilities:

When it is determined that the emergency situation requires relocation of personnel from the Radwaste Facility or L-1 Storage Yard, the Emergency Coordinator/Shift Supervisor shall:

- 1.1.1 Contact the Chemistry Manager and request initiation of personnel relocation from the Radwaste Facility to the Chemistry Staff Office for those situations involving the Radwaste Facility.
  - A. Contact the Radwaste Facility Control Room after normal working hours.
- 1.1.2 Contact the Nuclear Supply Chain Manager and request initiation of personnel relocation from the L-1 Storage Yard to the L-1 Yard Office for those situations involving the L-1 Storage Yard
  - A. Contact the Materials Issue Window or Tool Crib after normal working hours.

NOTE: For drill purposes only, preface and close all announcements with, "This is a drill."

1.1.3 Make the following PA Announcement in addition to the phone calls:

A. For events occurring in Radwaste facility:

"All personnel in the Radwaste Facility should relocate to the Chemistry Staff Office at this time."

B. For events occurring at L1 Yard:

"All personnel in the L-1 Storage Yard should relocate to the L-1 Yard office at this time."

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## Actual/Imminent Dam Failure For Keowee Hydro Project Dams/Dikes

# 2. Actual/Imminent Dam Failure For Keowee Hydro Project Dams/Dikes

2.1 Response to Condition "A" (Actual/Imminent Dam failure) for Keowee Hydro project dams/dikes

When it is determined that Condition "A" exist, actions must be taken to relocate personnel located at the Oconee Complex, Oconee Motor Pool, Maintenance Training Facility, Security Firing Range/track and Warehouse #5A or any other facility housing personnel in that area.

## NOTE: All telephone numbers can be found in the Emergency Telephone Directory.

- 2.1.1 Keowee personnel will be relocated to the OSC if events occur where their safety could be affected.
- 2.1.2 Personnel located at the following locations will relocate to the World of Energy/Operations Training Center.
  - Oconee Complex
  - Oconee Garage
  - Oconee Maintenance Training Facility
  - Security Firing Range/track
  - WHSE #5A
  - Old Pickens Church Cemetery.
  - Any other facility housing personnel in flood zone area
- 2.2 TSC Emergency Coordinator's responsibilities:
  - 2.2.1 Request the Offsite Communicator to notify Assistant to RP Manager (OSC) to prepare an evacuation plan for imminent dam failure.
- 2.3 Offsite Communicator's responsibilities:
  - 2.3.1 Notify Assistant to RP Manager at OSC and request an Evacuation Plan for imminent Dam failure.
  - 2.3.2 Receive evacuation plan from RP and make TSC Emergency Coordinator aware.
  - 2.3.3 Provide PA announcement to site personnel, concerning affected areas and Evacuation/Relocation plan.
  - 2.3.4 Notify TSC/OSC Liaison if OSC (SSG) support is required for assistance with transportation needs.

## Actual/Imminent Dam Failure For Keowee Hydro Project Dams/Dikes

Radiation Protection (RP) responsibilities:

- 2.3.5 Prepare Enclosure 4.8, (Evacuation/Relocation Plan B) (BRAVO) to be utilized.
- 2.3.6 Enter Evacuation/Relocation plan information into computer application for distribution to Group Evacuation Coordinators
- 2.3.7 Notify TSC Offsite Communicator once Evacuation/Relocation Plan is available on computers.
- 2.3.8 Direct Security, through OSC Security Liaison, to patrol the site general area to assure Evacuation/Relocation instructions are carried out and to direct traffic to correspond with established exit routes. {1}
- 2.4 Group Evacuation Coordinators responsibilities:
  - 2.4.1 Receive communication by Superintendents/Managers once PA announcements have been made to evacuate affected area.
  - 2.4.2 Ensure all sections within their group receive Evacuation/Relocation information and which plan is in effect.
  - 2.4.3 Coordinate transportation efforts for group. Notify Offsite Communicator of any transportation problems.
  - 2.4.4 Report status of Evacuation/Relocation efforts to phone mail #5094, this status will be retrieved by Emergency Planning person in TSC.
- 2.5 Security responsibilities:
  - 2.5.1 If the OSC Security Liaison is unavailable, the Security Officer should provide this information to the Security Shift Supervisor.
  - 2.5.2 Security will be notified to alert personnel at Security track/firing range and Warehouse #5A and to relocate to work areas inside the plant.
  - 2.5.3 Patrol site general areas to assure alert relocation instructions are being followed.
  - 2.5.4 Direct traffic to correspond with identified exit routes.
  - 2.5.5 Provide the OSC Security Liaison with information concerning the status of relocation of personnel.
  - 2.5.6 Patrol/secure access to Old Pickens Church/Cemetery for situations concerning dam failure.
- 2.6 Emergency Planning
  - 2.6.1 Retrieved evacuation/relocation status from phone mailbox at extension #5094. {1}
    - \_\_\_\_\_ Dial 4444
    - \_\_\_\_\_ then 5094
    - then password 5094#
    - then 3 to listen
    - Give this information to Emergency Coordinator

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## **Categories Of Personnel**

## 1. Categories Of Personnel

#### GENERAL PUBLIC

Personnel who do not work for Duke Power Company or any Vendor Contractors who are not subject to occupational radiation exposure at Oconee Nuclear Site.

#### **CATEGORY 1**

Various groups of personnel who are not subject to occupational radiation exposure at Oconee Nuclear Site (ie, have completed **Plant Access Training**).

#### CATEGORY 2

Various groups of personnel who are subject to occupational radiation exposure (have completed **Radiation Worker Training**) at the site and are considered non-essential to the operations of the site during a classified emergency situation.

#### CATEGORY 3

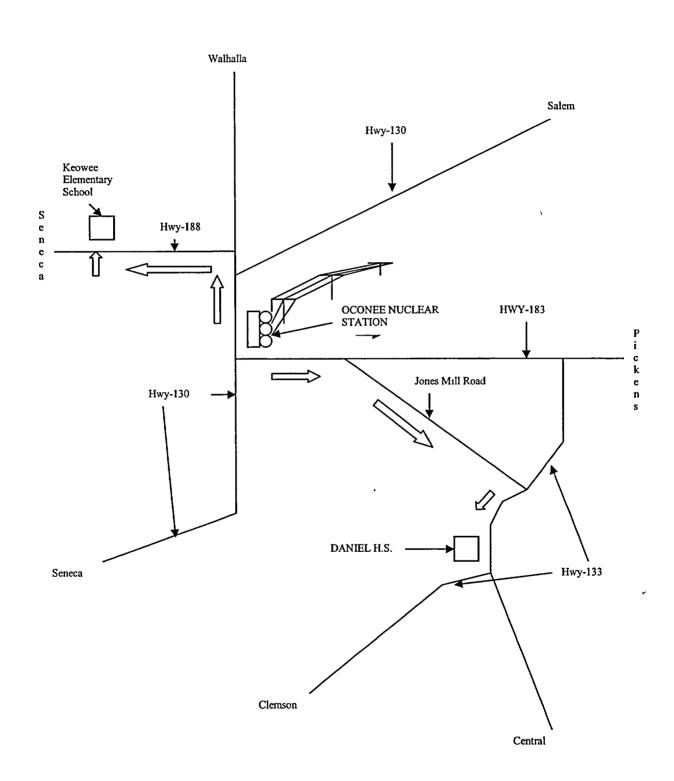
Personnel who are radiation workers (have completed **Radiation Worker Training**) and who have been identified by their supervisors as being essential. Listings of these identified personnel are on file in the Security Badging area and the Emergency Planning Office.

**Emergency Evacuation Routes** 

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# 1. EMERGENCY EVACUATION ROUTES

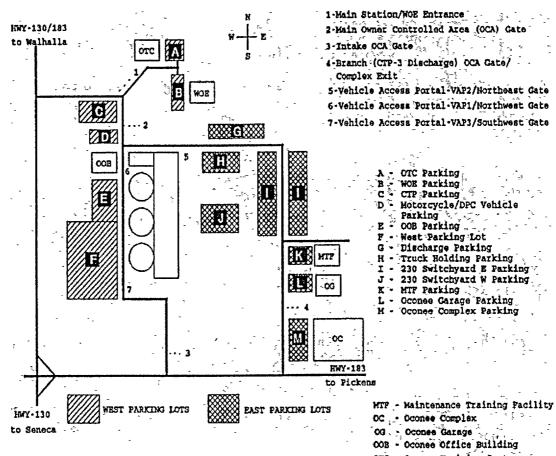
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#### Site Parking Lot/Access Designations

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# 1. SITE PARKING LOT/ACCESS DESIGNATIONS



- OTC Oconee Training Center
- WOE . World Of Energy

	Site Evacuation/Relocation Plan A (Alpha) Page 1 of 1			1
1. Site Evacuat	1. Site Evacuation/Relocation Plan A (ALPHA)			
	TE EVACUATION/REL			
PLANT STATUS: Conc				onnel and
	bers of the general public	from the plant site. Ra	dioactive release	
occui	ring at this time.			
TWACHATION TIME		D BE EVACUATED:	CODIEC	
EVACUATION TIME	A. All members of the Gene	PERSONNEL CATE	JURIES	
	B. Category 1- All Plant Ac			<u> </u>
		on Workers who have not c	omnleted Emergency P	
	Training	on workers who have not e	ompleted Emergency R	csponse
	D. Category 3 - All Radiation	on Workers who have comp	oleted Emergency Respo	onse
	training designated by	management as evacuees.		<u> </u>
WIND DIRECTION:				· · · ·
PARKING LOTS AVA	LABLE FOR USE:	East Parking Lots	West Parl	king Lots
	. <u> </u>	1-Main Station/WOR Entrance		
	RWT 130/105	E 2 Main Owner Controlled Ares (C 3 Intake SCA Gate A	· ·	
		6-Branch (CTF-3 Discharge) OCA Complex Exit		
	B-Vehicle Access Fortal-VAP2/Hortheast Gate			
$\checkmark$		C C Parking C C Parking C C CTP Parking C C CTP Parking		
		D - Motorcycle/DPC Parking B · OOB Parking F · West Parking Loi	· · ·	
G + Dicharge Parking HT Truck Bolding Parking 1 + 230 Buildmand & Parking				
7 - 330 Bwitchyatd W Parking 7 - L Geomes Gatage Parking 4 - K Occase Gatage Parking				
R y yccase Complex Ferking				
WAT DESTROY DESTROY LOTS				
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DECONTRANSIA	CENTED DOOR DUA O	TLATION ADDRESS	VIOCATION	
DECONTAMINATION 1. Personal Residence	2. Daniel High School	3. Keowee Elementary	Y LOCATION: 4. Oconee	5. Oconee
1. I ersonar Residence		5. Recover Elementary	Complex	Training
			<u> </u>	Center
Transportation Required	Transportation Required	Transportation Required	Transportation NOT Required	Transportation NOT Required
	EVACUATION INSTR			
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RP/**0**/B/1000/010

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**Evacuation/Relocation Plan B (BRAVO)** 

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# 1. Evacuation/Relocation Plan B (BRAVO)

## **Plant Status**

Imminent Keowee Dam failure exist.

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## Personnel to be Evacuated

All personnel and members of general public will be evacuated from Oconee Complex, Oconee Motor Pool, Maintenance Training Facility, Security Firing Range/track Warehouse #5A, and any other facility housing personnel in that area.

## **Best Evacuation/Relocation Assembly Locations**

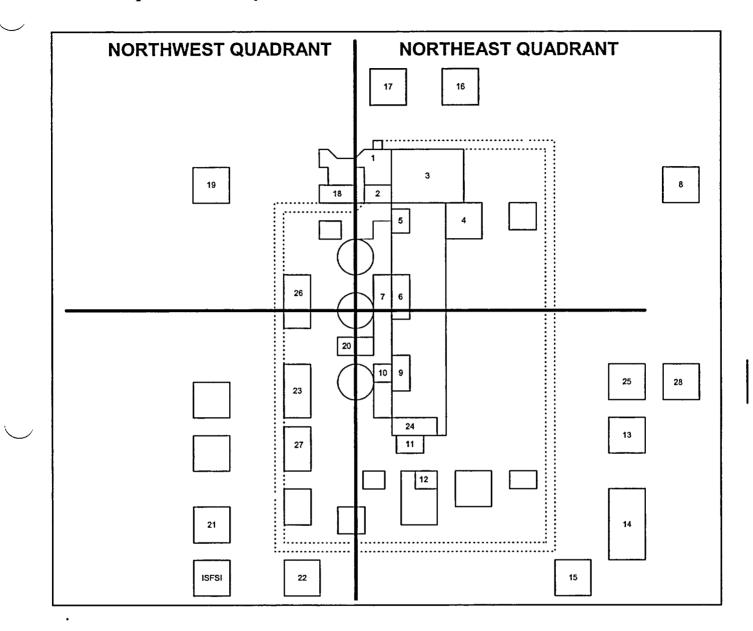
Operations Training Facility and World of Energy.

**Evacuation Instruction:** 

**Group Site Assembly Locations** 

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# 1. Group Site Assembly Locations



NOR	THWEST QUADRANT	NORTHEAST QUADRANT		
18. 19 26	Administrating Building Oconee Office Building SSF - Standby Shutdown Facility	1.Security Building6.Turbine Building 1&2 Offices2.Training/Locker Building7.Unit 1&2 Control Room3Maintenance Service Bd8Keowee Hydro Station4.Maintenance Support Building16World of Energy5.Turbine Building North Offices17.Oconee Training Center		
SOU	THWEST QUADRANT	SOUTHEAST QUADRANT		
20.	RP Assembly Building	9. Turbine Building 3 Offices		
21.	8023	10 Unit 3 Control Room		
22.	Geo-Technical Center	11. Technical Support Building		
23.	Warehouse Offices	12. Radwaste Facility		
27	Interim Radwaste Bldg	13. Oconee Garage		
	Ũ	14. Oconee Complex		
		15. L-1 Storage Yard		
		24 Turbine Building South Offices		
		25. Maintenance Training Facility		
		28 SGT - Steam Generator Team		

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# **Oconee Complex Room Assignments**

# 1. Oconee Complex Room Assignments

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ROOM	and the second	DIVISIONS/GROUPS ASSIGNED	
Conference Room	1075	VP Staff	
		Radiation Protection	
		Safety Assurance	
		NRC	
		Operations	
		Training	
		Community Relations	
Auditorium	1080	I&E *	
		Work Control	
		Safety	
		I/T *	
		Document Management *	
		Human Resources *	
		Business Management	
		Security	
Cafeteria	1114	Chemistry	
		Mechanical Systems Engineering *	
		Mechanical/Civil Equipment Engineering * Modifications Engineering *	
		Food Service Vendor *	
TT 11 /T 11	1004		
Hallway (Leading to Warehouse)	1224	Mechanical Maintenance	
Conference Room	2050	Nuclear Supply Chain*	
		Site Services*	
Training	2088	Mechanical Maintenance	
		Mechanical QC Services	
Conference Room	2161	Mechanical Maintenance	
Conference Room	2182	Mechanical Maintenance	
Warehouse		ESS	
Warehouse		Bartlett	

\*Applicable to those personnel not located at the Oconee Complex

# Oconee Training Center Room Assignments

Page 1 of 1

# 1. Oconee Training Center Room Assignments

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ROOM	ROOM #	DIVISIONS/GROUPS ASSIGNED	
Student Lounge	100	I&E	
Classroom	104	Work Control	
Classroom	105	Mechanical QC Services	
Classroom	106	Bartlett Mechanical Systems Engineering	
Classroom	107	Chemistry Mechanical/Civil Equipment Engineering Modifications Engineering	
Classroom	112	Mechanical Maintenance Nuclear Supply Chain Site Services	
Conference Room	115	Safety Assurance NRC	
Conference Room	116	VP Staff Radiation Protection Training (Oconee Office Building) Training (Maintenance Training Facility)	
Canteen	120	I/T Document Management Human Resources Budget & Financial Planning	
Instructor Staff	122	Operations	
Administrator Staff	127	Food Service Vendor	
Lobby	128	Safety Security	

RP/**0**/B/1000/010 Page 1 of 1

## **Example Site Evacuation PA Announcements** Page 1

## 1. Example Site Evacuation PA Announcements

.

1.1 The following announcement is applicable to drills/exercises:

## THIS IS A DRILL !!! THIS IS A DRILL !!!

## THIS IS A SITE EVACUATION (RELOCATION) ANNOUNCEMENT !!!

THIS IS A SITE EVACUATION (RELOCATION) ANNOUNCEMENT !!!

EVACUATE THE SITE ACCORDING TO EVACUATION/RELOCATION PLAN \_\_\_\_\_.

REPORT TO POST EVACUATION ASSEMBLY LOCATION \_\_\_\_\_. GROUP EVACUATION COORDINATORS SHOULD REFER TO THEIR PLANS AND INITIATE EVACUATION OF CATEGORY \_\_\_\_ ASSIGNED PERSONNEL AT THIS TIME.

(Provide any additional instructions as determined by RP - See 3.0 below)

THIS IS A DRILL !!!

#### THIS IS A DRILL !!!

2. The following announcement is applicable to emergency situations requiring site Evacuation/Relocation:

THIS IS A SITE EVACUATION (RELOCATION) ANNOUNCEMENT !!!

THIS IS A SITE EVACUATION (RELOCATION) ANNOUNCEMENT !!! EVACUATE THE SITE ACCORDING TO EVACUATION/RELOCATION PLAN \_\_\_\_. REPORT TO POST EVACUATION ASSEMBLY LOCATION \_\_\_\_. GROUP EVACUATION COORDINATORS SHOULD REFER TO THEIR PLANS AND INITIATE EVACUATION OF CATEGORY \_\_\_\_ASSIGNED PERSONNEL AT THIS TIME.

(Provide any  $\overline{\text{add}}$  itional instructions as determined by RP – See 3.0 below)

3. Additional Instructions:

Definitions

RP/**0**/B/1000/010 Page 1 of 1

# 1. List of Definitions

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- 1.1 Essential Personnel necessary as determined by Group Managers to support site/station in the event of an emergency
- 1.2 Non-Essential Personnel not necessary as determined by Group Managers to support site/station in the event of an emergency.
- 1.3 Site Evacuation When personnel are determined non-essential by Group Managers and instructed to leave site for safety purposes.
- 1.4 Site Relocation When personnel are instructed to relocate to another area/location of the site to avoid the consequences of a dam failure, hazardous chemical spill, and or radiological exposure concerns.
- 1.5 EOF Emergency Operations Facility
- 1.6 EOC Emergency Operations Center

Enclosure 4.14 References RP/**0**/B/1000/010 Page 1 of 1

References

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{1} PIP 02-5829

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·	703 (R04-01) ORMATION PR	Duke Power Company OCEDURE PROCESS RECO	200	. <u>RP/0</u>	/ <u>B/1000/029_</u> 07
	ONLY				
(2)	EPARATION Station	OCONEE NUCLEAR STATION			
(3)	Procedure Title				
(0)					<u> </u>
(4)	Prepared By <u>Robert Taylor</u>	(Signature) Columb Carl	r	Date	3/11/03
(5)	Requires NSD 228 Applicability I		• ••• • • • • • • • • • • • • • • • •		
	<ul> <li>☐ Yes (New procedure or revis</li> <li>⊠ No (Revision with minor ch</li> <li>☐ No (To incorporate previous)</li> </ul>	ion with major changes) anges) sly approved changes)			
(6)	Reviewed By	Q Thome	_(QR)	Date	3-12-03
	Cross-Disciplinary Review By	Tege & Robensi	_(QR)NA	_Date	2-13.03
		<i>/</i>			
	Mgmt Involvement Review By	(Ops	Supt) NA	_Date	
(7)	Additional Reviews	il Pop -			
	Reviewed By	Hickory		Date	3-13-03
	Reviewed By			Date	
$\smile$	Temporary Approval (if necessary)				
	Ву		(OSM/QR)	Date	
	Ву		(QR)	Date	
(9)	Approved By Roding Be	<u>~</u>		Date	Ø3/13/63
PER	FORMANCE (Compare with con	trol copy every 14 calendar days while wor	k is being perform	med.)	
				Date	
				Date	
		····		Date	
(11)					
	<b>IPLETION</b> Procedure Completion Verification         □ Unit 0       □ Unit 1         □ Unit 0       □ Unit 1	a: Jnit 3 Procedure performed on what ur	nit?		
<b>\</b>	☐ Yes ☐ NA Required enclos ☐ Yes ☐ NA Data sheets attac	hed, completed, dated, and signed? etc. attached, dated, identified, and mark		ropriate	?
$\bigcirc$	Verified By	a statistic and	······	Date	
(13)	Procedure Completion Approved _			Date	<u></u>
(14)	Remarks (Attach additional pages)				

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Duke Power Company	Procedure No.
Oconee Nuclear Station	RP/ <b>0</b> /B/1000/029
	Revision No.
Fire Brigade Response	007
<b>Reference</b> Use	Electronic Reference No.
	OX0091UU

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RP/0/B/1000/029 Page 2 of 3

# **Fire Brigade Response**

**NOTE:** This procedure is an implementing procedure to the Oconee Nuclear Site Emergency Plan and must be forwarded to Emergency Planning within seven (7) working days of approval

## 1. Symptoms

- 1.1 Fire, explosions or conditions (smoke, smoldering, burning) associated with a fire have been reported to the Control Room or to the OSC when activated.
- 1.2 This procedure shall provide guidance to shift personnel and Emergency Coordinator for response, actions, and coordination associated with an incident involving real or suspected fires.

## 2. Immediate Actions

- 2.1 **IF** Fire Brigade response is being considered during routine operations
  - THEN Go to Enclosure 4.1 (Fire Brigade Response Routine Operations)
- 2.2 **IF** Fire Brigade response is being considered
  - AND The OSC/TSC are activated
  - **THEN** Go to Enclosure 4.2 (Fire Brigade Response OSC/TSC Activation).

# 3. Subsequent Actions

- 3.1 <u>WHEN HPSW Pump NO</u> longer required perform the following:
  - 3.1.1 Ensure HPSW Pump switch returned to required position per OP/0/A/1104/011 (High Pressure Service Water).
  - 3.1.2 If required reset Mulsifyres per OP/0/A/1104/011 (High Pressure Service Water).
  - 3.1.3 If required close any Fire Hydrant that was opened. {4}
  - 3.2 **IF** Fire Brigade equipment or supplies have been used,
    - **<u>THEN</u>** Ensure that all equipment is returned to its proper place and consumable supplies are replaced or ordered.

RP/0/B/1000/029 Page 3 of 3

NOTE:		copies of the Fire Emergency Report can be located in NSD 112, Fire Brigade ation and Training.
3.3	Comple	te Enclosure 4.3 (Fire Emergency Report).
	3.3.1	Forward a copy to the Fire Protection Engineer.
	_ 3.3.2	Initiate a PIP if Enclosure 4.3 (Fire Emergency Report) is completed. Include all important information from Enclosure 4.3 (Fire Emergency Report) in PIP.
<del>.</del>	3.3.3	Forward this procedure to the Emergency Planning Section.
3.4	Conduc	t a post incident critique for events requiring full Fire Brigade activation.

# 4. Enclosures

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- 4.1 Fire Brigade Response Routine Operations
- 4.2 Fire Brigade Response OSC/TSC Activation
- 4.3 Fire Emergency Report
- 4.4 Fire Brigade Leader Checklist
- 4.5 Safety Officer's Checklist
- 4.6 References

1.	Fire Bi		C	Enclosure Response - I Routine	Routine Oj		RP/0/B/1000/029 Page 1 of 10
• Ac	ctions may	y be follow	red in any s	equence.			
• Li	nes left of	fprocedure	e steps are u	used to indic	ate place in	n procedure	·.
• Cł	neck mark	ts are accept	otable in the	ese blanks.			
• Co	omplete th	ie procedu	re steps that	t apply to th	is incident.		
• N/	'A steps n	ot perform	ed.				
1.1	Comple	te the follo	wing with i	information	taken from	the caller:	
	Name/G	Broup of pe	rson report	ing fire/smo	ke		
	Equipment/components affected by fire/smoke						
		_				·····	
	Time _				Date		
	Are then	re people i	n the imme	diate area w	ho need to	be warned	or relocated to a safe area?
	Are there any injured people?						
	Call back number						
	1.1.1	IF	It is obvio	ous that a fu	l Fire Brig	ade respons	se is needed
		<u>THEN</u>	Immediate	ely perform	steps 1.4.3	, 1.4.4 and	1.4.5.
<del></del>	1.1.2	Upon c	ompletion o	of step 1.4.5	, return to s	tep 1.2.	
1.2	Notify (	OSM and S	STA.				
1.3	Refer to	o the Fire P	lan for the	location rep	orted for fi	re in Step 1	1.1
	_ 1.3.1	-		om an unafi t locations).	ected unit.	(Refer to I	Fire Plan SOG #10 for Fire

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Enclosure 4.1					
Fire Brigade Response - Routine Operations					

- **NOTE:** The Operations Shift Manager (OSM) or designee may activate a full Fire Brigade response without sending someone to investigate first, if deemed necessary. Possible situations that warrant full response could include:
  - Multiple reports from individuals
  - Multiple alarms,
  - Other system indications
  - Any other indicators that the Operations Shift Manager deems significant.
- 1.4 **IF** Fire is involved or suspected **INSIDE** the protected area
  - **<u>THEN</u>** Perform the following:
  - 1.4.1 Send one operator, with a radio, to the fire/smoke location to perform one of the following:
    - A. Extinguish the fire (if possible) with portable extinguisher (notify Control Room)
      - <u>OR</u>
    - B. <u>IF</u> Fire Brigade response is required

THEN Notify Control Room immediately.

1.4.2 IF Fire Brigade response is NOT needed

**THEN** Perform the following:

- A. Direct NEO to
  - Search affected area for victims
  - Activate MERT if required per RP/0/B/1000/016, Medical Response.
  - IF <u>NO</u> fire was discovered then exit this procedure.
  - If fire was discovered then GO TO Step 1.4.9.

# RP/0/B/1000/029 **Enclosure 4.1** Page 3 of 10 **Fire Brigade Response - Routine Operations** A full Fire Brigade response is needed 1.4.3 IF **THEN** Perform the following: A. Direct NEO to: Search effected area for victims Evacuate surrounding areas Pre-stage nearby equipment for Fire Brigade Report to Fire Brigade Leader for further instructions The plant page announcement is needed to activate Fire Brigade members from SPOC, RP NOTE: and Chemistry because they do not carry radios or pagers. *{6}* B. Use plant page to request all Fire Brigade and MERT members to respond to the fire. Include any information, if known, that would be important to Fire 1. Brigade members responding to the incident location. (eg. Hazardous materials, smoke, structural damage, etc.) Include the statement "All non-Fire Brigade personnel please avoid the 2. " (fire location area) Use the following directions to activate radios and pagers using the Zetron Paging 1.4.4 Encoder. Transmit "Standby for Emergency Message" Α. Press the "Instant Call" button labeled "Fire Brigade" Β. C. Wait for the red "Transmit" light on the radio to turn off Transmit message including information, if known, that would be important D. to Fire Brigade members responding to the staging area (e.g. hazardous materials, smoke, structural damage, etc.).

Enclosure 4.1 Fire Brigade Response - Routine Operations

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RP/0/B/1000/029 Page 4 of 10

1.4.5 Use the Duke Internal Paging System to alert on duty Operations personnel of the activation of the fire brigade. {7}

SHIFT	GROUP PAGER NUMBER
'A' Shift	777-0392
'B' Shift	777-7705
'C' Shift	778-3411
'D' Shift	777-0002
'E' Shift	778-5157

- A. Provide the staging location for the fire brigade if it is known at the time the page is sent.
- 1.4.6 Get staging area location from the Fire Brigade Leader then repeat Steps 1.4.3.B, 1.4.4 and 1.4.5.
- 1.4.7 Notify SRO to evaluate the need for staging personnel at the SSF.
- 1.4.8 Establish and maintain communications with Fire Brigade Leader to provide assistance as needed. {3}
  - A. Available equipment, refer to SOG #10 in the Fire Plan.
  - B. Critical equipment in vicinity of fire (Fire Plan)
- 1.4.9 **IF** Hazardous materials are involved,

THEN Refer to RP/0/B/1000/017 (Spill Response Procedure)

1.4.10 **IF** An oil filled transformer is involved in a fire.

**<u>THEN</u>** Request Oconee County Fire Department to dispatch the Keowee Key Fire Department to the site.

Dial 9-911	from Ext 3271	Operations Shift Manger's phone
Dial 9-9-11	from Ext. 2159	Unit 1 Control Room SRO's phone or
Dial 911	from 882-7076	Units 1,2, & 3 Control Room, Bell
		South lines

		Fir	Enclosure 4.1 e Brigade Response - Routine Operatio	RP/0/B/1000/029 Page 5 of 10		
NOTE:	Minimum flow concerns for HPSW pumps can develop if an HPSW pump is operating with discharge flow <1450 gpm. Most deluge/mulsifyre systems satisfy this requirement therefore, 1.4.11.A may not be necessary if large quantities of water are being discharged from the HPSW system.					
	_ 1.4.11	ng application of water for				
		<u>AND</u>	Power is available to operate HPSW put	mps {5}		
		<u>THEN</u>	perform the following:			
NOTE:	These ste	ps are in	order of preference.			
		A. Per	rform <u>one</u> of the following:			
		1. Ac OF	tivate Mulsifyre Transformer No. 3Y [3]	Currently spare] (T-3-B42)		
			tivate any <u>one</u> of the following (preferably Mulsifyre Transformer CT-1 Mulsifyre Transformer No.CT-2 Mulsifyre Transformer No.CT-3.	y not loaded or energized): (T-3-B14) (T-3-D29) (T-3-B42)		
		3. Re	move cap and open any fire Hydrant with the a 2.5" outlet.	in protected area or switchyard		

**NOTE:** HPSW Pump should be started  $\leq$  30 minutes from start of fire.

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- B. Start HPSW Pump per OP/0/A/1104/011 (High Pressure Service Water).
   {1} {4}
- C. Make a PA announcement to discontinue use of HPSW for non-essential purposes. {1}
- D. Evaluate any Auxiliary Building Flooding Concerns (Refer to Auxiliary Building Flood AP). {2}

#### Enclosure 4.1 Fire Brigade Response - Routine Operations

- 1.4.12 IF Fire occurs on backshifts or weekends
  - AND Additional Fire Brigade support is needed,
  - **THEN** Perform the following:
  - A. Select the off duty shift(s) that will impact the safe operation of the plant the least by being recalled (i.e., shifts other than on coming shift).

A B C D E

- B. Call the Switchboard Operator and request them to call the shift(s) selected in Step A.
- C. Use the Duke Internal Paging System to alert the off duty shift selected in Step A to respond back to the site for fire brigade duties. {7}

SHIFT	GROUP PAGER NUMBER
'A' Shift	777-0392
'B' Shift	777-7705
'C' Shift	778-3411
'D' Shift	777-0002
'E' Shift	778-5157

NOTE:	All site phones except for the following are blocked from accessing the public 911
	emergency service line.

1.4.13 IF Oconee County Fire Department assistance is needed for manpower, equipment or the fire last longer than 5 minutes after the application of extinguishing agent. {6}

Dial 9-911	from Ext 3271	Operations Shift Manger's phone
Dial 9-9-11	from Ext. 2159	Unit 1 Control Room SRO's phone or
Dial 911	from 882-7076	Units 1,2, & 3 Control Rooms, Bell South
		lines

#### Enclosure 4.1 Fire Brigade Response - Routine Operations

A. Request a response from:

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- Keowee Key Fire Department
- Keowee Ebenezer Fire Department
- Corinth-Shiloh Fire Department
- B. Instruct the fire department dispatcher to have departments enter the site through the complex entrance of Hwy. 183.
- C. Call Security (ext. 2222) and request that they have a Security Officer escort the fire department to the fire location.
- 1.4.14 IF Fire is isolated on a building roof or other elevated structure, {5}

THEN	Dial 9-911		Operations Shift Manager's phone Unit 1 Control Room SRO's phone
	Or Dial 911	from 882-7076	Units 1 /2 and 3 Control Rooms, Bell South lines

- A. Request a response from the Keowee Key Fire Department and the county ladder truck.
- B. Instruct the fire department dispatcher to have departments enter the site through the complex entrance off Hwy. 183.
- C. Call Security (ext. 2222) and request that they have a Security officer escort the fire department to the fire location.

			Fir	Enclosure 4.1 e Brigade Response - Routine Operations	RP/0/B/1000/029 Page 8 of 10		
	NOTE:	• Offsite fire departments are normally responsible for fire suppression activities outside the Protected Area. The Fire Brigade may provide limited support for a fire outside the Protected Area if resources allow.					
		• The F there.	ire Plan fo	or Keowee Hydro calls for sending the Fire Brig	gade to extinguish fires		
		syster	ns that are ort the exi	tomatically send a Security Officer to investigate monitored by Security in the PAP. Security we istence of a fire or a need for further investigation	ill call the emergency line		
_	1.5	IF	Fire is in	nvolved or suspected <b>OUTSIDE</b> the Protected A	Area,		
		<u>THEN</u>		curity (ext. 2222) and request that a Security Off ected fire location to verify fire location and na	-		
			-	Request Security Shift Supervisor to relay information back to the Control Room via the emergency line (4911).			
		_ 1.5.1	<u>IF</u>	Security confirms that there is a fire or the situ for developing into one,	ation has the potential		
			<u>THEN</u>	Send a Fire Brigade Leader and one Fire Briga Fire Brigade if resources allow. Consider requ offsite fire departments at this time.			
				IF offsite assistance is needed			
				<b>GO TO</b> Step 1.5.3.			

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# Enclosure 4.1 Fire Brigade Response - Routine Operations

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NOTE:	• This Ste	Step does NOT apply for the Keowee Hydro Station, which has its own fire pump.				
	• Minimum flow concerns for HPSW pumps can develop if a HPSW pump is operating with discharge flow <1450 gpm. Most deluge/mulsifyer systems satisfy this requirement therefore, 1.4.11.A may not be necessary if large quantities of water are being discharged from the HPSW system.					
<u>.</u>	_ 1.5.2	<b>IF</b> The Fire Brigade identifies a fire requiring application of water for extinguishment				
	;	AND Power is available to operate HPSW pumps {5}				
		THEN Perform the following:				
NOTE:	These steps	are in order of preference.				
		<ul> <li>A. Perform <u>one</u> of the following:</li> <li>1. Activate Mulsifyre Transformer No. 3Y [3Y Currently spare] (T-3-B42) <u>OR</u></li> <li>2. Activate any <u>one</u> of the following (preferably not loaded or energized): <ul> <li>Mulsifyre Transformer CT-1</li> <li>(T-3-B14)</li> <li>Mulsifyre Transformer No.CT-2</li> <li>(T-3-D29)</li> <li>Mulsifyre Transformer No.CT-3.</li> <li>(T-3-B42)</li> </ul> </li> <li>OR</li> <li>3. Remove cap and open any fire Hydrant within protected area or switchyard with a 2.5" outlet.</li> </ul>				
NOTE:	HPSW Pur	np should be started $\leq$ 30 minutes from start of fire.				
		B. Start HPSW Pump per OP/0/A/1104/011 (High Pressure Service Water). {1} {4}				

C. Make a PA announcement to discontinue use of HPSW for non-essential purposes. {1}

		Fire		closure 4.1 onse - Routine Ope	erations	RP/0/B/1000/029 Page 10 of 10
NOTE:	-	bhones exc cy service	-	wing are blocked fro	om accessing t	the public 911
	_ 1.5.3	IF	Oconee County	y Fire Department as	ssistance is ne	eded,
		<u>THEN</u>	Dial 9-911	from Ext. 3271	Operations S	Shift Manager's phone
			Dial 9-911	from Ext. 2159 or	Unit 1 Contr	rol Room SRO's phone
			Dial 911	from 882-7076	Units 1/2 an South line	d 3 Control Rooms, Bell
	_ 1.5.4	Request	a response from	1:		
		• Kee	owee Key Fire D	epartment		
		• Kee	owee Ebenezer H	Fire Department		
		• Con	rinth-Shiloh Fire	Department		
			-	artment dispatcher t x entrance off Hwy	-	ments enter the site
			• •	2222) and request th to the fire location.	at they have a	a Security Officer escort
NOTE:		•	tion is located in e Dispatch.	Pickens County. I	Dialing 9-911	will <u>NOT</u> access the
	_ 1.5.5	<u>IF</u>	Six Mile Fire I Hydro Station,	Department assistant	ce is needed f	or a fire at Keowee
		<u>THEN</u>		ns County Sheriffs I Mile Fire Departm		98-5500) and request the e Hydro Station.
				Security (ext. 2222) are escort the fire dep		at they have a Security e fire location.

\_\_\_\_\_ 1.6 Return to Section 3, Subsequent Actions.

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	Fire Brigade Response - OSC/TSC Activation Page 1 of 8
1. Fire	Brigade Response – OSC/TSC Activation
• A	ctions may be followed in any sequence.
• Li	ines left of procedure steps are used to indicate place in procedure.
• C	heck marks are acceptable in these blanks.
• C	omplete the procedure steps that apply to this incident.
• N	/A steps not performed.
1.1	Complete the following with information taken from the Work Control Assistant who received the emergency line call:
	Name/Group of person reporting fire/smoke
	Location of fire/smoke
	Equipment/components affected by fire/smoke
	Time Date
	Are there people in the immediate area who need to be warned or relocated to a safe area?
	Are there any injured people?
	Call back number
1.2	Refer to Fire Plan for the location reported for fire in Step 1.1.
	1.2.1 Request support from an unaffected unit. (Refer to Fire Plan SOG#10 for Fire Brigade Equipment locations).

- **NOTE:** The Emergency Coordinator or designee may activate a full Fire Brigade response without sending someone to investigate first, if deemed necessary. Possible situations that warrant full response could include:
  - Multiple reports from individuals
  - Multiple alarms,
  - Other system indications
  - Any other indicators that the Emergency Coordinator deems significant.
- 1.3 **IF** Fire is involved or suspected **INSIDE** the Protected Area,
  - THEN Perform one of the following as required.
  - 1.3.1 Send one operator, with a radio, to the fire/smoke location to perform one of the following:
    - A. Extinguish the fire (if possible) with portable extinguisher (notify Control Room)

#### <u>OR</u>

B. <u>IF</u> Fire Brigade response is required

THEN Notify OSC SRO immediately.

1.3.2 **IF** Fire Brigade response is **NOT** needed,

<u>**THEN</u>** Perform the following:</u>

- A. Direct NEO to search affected area for victims
- B. Activate MERT if required per RP /0/B/1000/016 (Medical Response)
- C. IF <u>NO</u> fire was discovered then exit this procedure.
- D. If fire was discovered then GO TO Step 1.3.5.

1.3.3 **IF** A full Fire Brigade response is needed,

THEN Perform the following:

- A. Direct NEO to:
  - Search effected area for victims
  - Evacuate surrounding areas
  - Pre-stage nearby equipment for Fire Brigade
  - Report to Fire Brigade Leader for further instructions
- B. Dispatch Fire Brigade Members assigned to the OSC.
- C. Request the OSC Security Manager to have MERT respond along with the Fire Brigade to the fire location.
- 1.3.4 Establish and maintain communications with Fire Brigade Leader to provide assistance as needed. {3}
  - A. Available equipment (Refer to SOG #10 in the Fire Plan)
  - B. Critical equipment in vicinity of fire (Fire Plan)
- 1.3.5 **IF** Hazardous materials are involved,
  - THEN Refer to RP/0/B/1000/017 (Spill Response Procedure).
- 1.3.6 **IF** An oil filled transformer is involved in a fire,

**<u>THEN</u>** Request Oconee County Fire Department to dispatch the Keowee Key Fire Department to the site.

Dial 9-911	from Ext. 3271	Operations Shift Manager's phone
Dial 9-911	from Ext. 2159	Unit 1 Control Room SRO's phone or
Dial 911	from 882-7076	Units 1, 2 and 3 Control Rooms, Bell South
		lines

A. Instruct the fire department dispatcher to have Keowee Key enter the site through the complex entrance off Hw 183.

		Fir	Enclosure 4.2 e Brigade Response - OSC/TSC Activa	RP/0/B/10 tion Page 4 of 2	
NOTE:	Minimum flow concerns for HPSW pumps can develop if a HPSW pump is operating we discharge flow <1450 gpm. Most deluge/mulsifyer systems satisfy this requirement therefore, 1.4.11.A may not be necessary if large quantities of water are being discharge from the HPSW system.				
	_ 1.3.7	<u>IF</u>	The Fire Brigade identifies a fire requir extinguishment,	ing application of wat	er for
		<u>AND</u>	Power is available to operate HPSW pu	ımps	{5}
		<u>THEN</u>	Perform the following		
NOTE:	These step	ps are in	order of preference.		
		A. Pe	erform <u>one</u> of the following:		
		1. Ao <b>O</b>	ctivate Mulsifyre Transformer No. 3Y [3 R	Y Currently spare] (T-	3 <b>-</b> B42)
			ctivate any <u>one</u> of the following (preferab	ly not loaded or energi	zed):
		٠	Mulsifyre Transformer CT-1	(T-3-B14)	
		٠	Mulsifyre Transformer No.CT-2	(T-3-D29)	
		•	Mulsifyre Transformer No.CT-3.	(T-3 <b>-</b> B42)	
		<u>0</u>	<u>R</u> emove cap and open any fire Hydrant witl	•	witchward

**NOTE:** HPSW Pump should be started  $\leq$  30 minutes from start of fire.

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- B. Start HPSW Pump per OP/0/A/1104/011 (High Pressure Service Water).
   {1} {4}
- C. Make a PA announcement to discontinue use of HPSW for non-essential purposes. {1}
- D. Evaluate any Auxiliary Building Flooding Concerns (Refer to Auxiliary Building Flood AP). {2}

	Fire	Brigad		sure 4.2 e - OSC/TS	C Activation	RP/0/B/1000/029 Page 5 of 8
1.3.8	Notify S	RO to e	valuate the	need for sta	ging personn	el at the SSF.
1.3.9	IF	Fire oc	curs on bac	kshifts or w	eekends	
	AND	Additio	nal Fire Bi	igade suppo	rt is needed,	
	<u>THEN</u>	Perform	n the follow	ving:		
						afe operation of the plant the coming shift).
		۸	B	C	D	E

- B. Call the Switchboard Operator and request them to recall the shift(s) selected in Step A.
- C. Use the Duke Internal Paging System to alert the off duty shift selected in Step A to respond back to the site for fire brigade duties. {7}

SHIFT	GROUP PAGER NUMBER
'A' Shift	777-0392
'B' Shift	777-7705
'C' Shift	778-3411
'D' Shift	777-0002
'E' Shift	778-5157

#### 1.3.10

- IFOconee County Fire Department assistance is needed for additional<br/>manpower, equipment or the fire lasts longer than 5 minutes after the<br/>application of extinguishing agent.{6}
- <u>**THEN</u>** Request that the Offsite Communicator call and request a fire department response from:</u>
  - Keowee Key Fire Department
  - Keowee-Ebenezer Fire Department
  - Corinth Shiloh Fire Department
- A. Have the Offsite Communicator instruct the fire department dispatcher to have the responding departments to enter the site through the complex entrance off Hwy 183.
- B. Request that a Security officer meet and escort the fire department to the fire location.

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i			Enclosure 4.2RP/0/B/1000/029Fire Brigade Response - OSC/TSC ActivationPage 6 of 8					
		1.3.11	<b><u>IF</u></b> Fire is located on a building roof or other elevated structure, {5}					
			<b>THEN</b> Request the Offsite Communicator call and request a response from the Keowee Key Fire Dept. and the county ladder truck.					
			A. Have the Offsite Communicator instruct the fire department dispatcher to have the responding units to enter the site through the complex entrance off Hwy 183.					
			B. Request that a Security officer meet and escort the fire department to the fire location.					
	<b>NOTE:</b> • Offsite fire departments are normally responsible for fire suppression activities outside the Protected Area. The Fire Brigade may provide limited support for a fire outside the Protected Area if resources allow.							
		• The Fire Plan for Keowee Hydro calls for sending the Fire Brigade to extinguish fires there.						
	<ul> <li>Security will automatically send a Security Officer to investigate alarms on fire det systems that are monitored by Security in the PAP. Security will call the emergence to report the existence of a fire or a need for further investigation by plant personneeded.</li> </ul>							
-	1.4	IF	Fire is involved or suspected <b>OUTSIDE</b> the Protected Area,					
		<u>THEN</u>	Request that a Security Officer be dispatched to the suspected fire location to verify the location and status of the fire. Request that information be relayed back to the OSC via the emergency line (4911).					
		_ 1.4.1	<b>IF</b> Security confirms that there is a fire or the situation has the potential for developing into one,					
			THENSend a Fire Brigade Leader and one Fire Brigade Member or the fullFire Brigade if resources allow. Consider requesting assistance from the offsite fire departments at this time.{6}					
			IF Offsite assistance is needed					
			GO TO Step 1.4.3					

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NOTE:	• This step does <b>NOT</b> apply for the Keowee Hydro Station, which has its own fire pump.						
	• Minimum flow concerns of HPSW pumps can develop if a HPSW pump is operating with discharge flow <1450 gpm. Most deluge/mulsifyer systems satisfy this requirement therefore, 1.4.11.A may not be necessary if large quantities of water are being discharged from the HPSW system.						
	_ 1.4.2 <u>IF</u>	The Fire Brigade identifies a fire requiring application of water for extinguishment,					
	AND	Power is available to operate HPSW pumps. {5}					
	<u>THEN</u>	Perform the following:					
NOTE:	These steps are in order of preference.						
	А.	Perform <u>one</u> of the following:					
	1.	Activate Mulsifyre Transformer No. 3Y [3Y Currently spare] (T-3-B42)					
	2.	OR Activate any <u>one</u> of the following (preferably not loaded or energized):					
	•	Mulsifyre Transformer CT-1 (T-3-B14)					
	•	Mulsifyre Transformer No.CT-2 (T-3-D29)					
	•	Mulsifyre Transformer No.CT-3. (T-3-B42) OR					
	3.	Remove cap and open any fire Hydrant within protected area or switchyard with a 2.5" outlet.					
NOTE:	HPSW Pump should be started $\leq$ 30 minutes from start of fire.						
	<ul> <li>B. Start HPSW Pump per OP/0/A/1104/011 (High Pressure Service Water).</li> <li>{1} {4}</li> </ul>						
		ake a PA announcement to discontinue use of HPSW for non-essential rposes. {1}					

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- 1.4.3 **IF** Oconee County Fire Department assistance is needed,
  - <u>**THEN</u>** Request that the Offsite Communicator call and request a fire department response from:</u>
    - Keowee Key Fire Department
    - Keowee-Ebenezer Fire Department
    - Corinth Shiloh Fire Department
  - A. Have the Offsite Communicator instruct the fire department dispatcher to have the responding units to enter the site through the complex entrance off Hwy 183.
  - B. Request that a Security Officer meet and escort the fire department to the fire location.

NOTE:	Keowee Hydro Station is located in Pickens County.			
	_ 1.4.4	<b><u>IF</u></b> Six Mile Fire Department assistance is needed for a fire at Keowee Hydro Station,		
		<u><b>THEN</b></u> Request the Offsite Communicator call the Pickens County Sheriffs Department (898-5500) and request Six Mile Fire Department to respond to Keowee Hydro Station.		
		• Request that a Security Officer meet and escort the fire department to the fire location.		
1.5	Return	to Section 3, Subsequent Actions.		

# Enclosure 4.3 Fire Emergency Report

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### FIRE EMERGENCY REPORT

Station/Location:			Date:	
Location (Unit/Area):				
Time Discovered:				
Operations Shift Manager:				
Evacuation: Yes	No	Partial	Other	
Fire Brigade Response: Ye	s	No		
Time Fire Extinguished: List All Fire Protection Equ				
Operation Satisfactory: Ye Equipment Restored For Us			(Use Back For Details) If no, Explain (Use Back for Details)	
Outside Assistance Called:	No	Yes A	gency(s)	. <u> </u>
Area Involved:				
Cause (If known				
Damage To: Building Equipment Personal				
Injuries Reported:				
Briefly Describe What Hap	ppened:		······································	
*Signature of Fire Brigade			*Signature of Operations Shift Manager	

\*Notify Safety Representative of Fires Involving Personal Injury (Refer to Duty List for after hours).

Enclosure 4.4

Fire Brigade Leader Checklist

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#### **TASK** V **Don Fire Brigade Leader Vest Determine Staging Area and Communicate to Control Room** Safe accessibility . Minimal distractions . Appropriate vicinity • **Establish The Following Teams/Priorities:** Entry Team - Priority = search & rescue/fight fire Backup Team - Priority = backup Entry Team/help fight fire • Rapid Intervention Team - Priority = Rescue Fire Fighters (if required) • Stress The Following Items With All Teams Prior To Dispatching To Fire: Safety of Team is top priority • Stay with the hose/rescue line at all times • Maintain contact with your team at all times • All teams report to Safety Officer prior to entering fire zone and after exiting fire zone for • accountability **Assess The Fire:** Request CR to dispatch additional resources as required: Off Duty Shifts and/or Offsite Fire Departments --(Fire active > 5 minutes after extinguishing agent is applied) Outside Equipment Truck and/or Equipment Carts CO2 or Wheeled Dry Chemical Extinguishers Foam Units **Exposures - Critical Equipment Concerns** Above/Below Fire?, Fire/Smoke/Water?, Electrical Hazards? Report Critical Equipment Concerns to CR for Emergency Plan Consideration **Request Location of Nearest Fire Hose Locations From Control Room:** Elevation/column # . Communicate locations to teams • **Request Assistance From RP/Security** Request Security At The Scene To Control Access To The Area If Radiological Concerns Exist, Request CR To Notify RP **Refer To Fire Plan As Required:** Hazards/Ventilation Refer To SOG #10 for Fire Brigade equipment locations If Hazardous Materials Involved, Request CR to Dispatch Haz-Mat Team

# Enclosure 4.5

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# Safety Officer's Checklist

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TASK	✓
Don Safety Officer Vest	
Establish Accountability For FB Members	
• Name tags/accountability board	
Perform PPE Checks of Fire Fighters	
• All skin covered	
All turnout gear openings closed	
• SCBA cylinder full ( $\geq$ 4000 psi)	
SCBA cylinder valves fully open	
• PASS device operational	
Log Team Assignments on Accountability Board	
• Log time on air	
• Log entry times	
• Log team assignments	
Assign MERT Responsibilities	
• Stand by with medical equipment	
• Monitor FB members for signs of heat exhaustion/stress/etc.	
• Provide drinking water for fire fighters	
Maintain Continuos Contact With Fire Brigade Leader	
Evolution CCD & Needle	
Evaluate SCBA Needs	
• If required, request CR to have SCBA cylinder fill trailer delivered	
<ul> <li>If required, request CR to have Spare SCBA cylinders delivered.</li> <li>If required, request CR to have spare SCBAs (for additional)</li> </ul>	
• If required, request CR to have spare SCBAs (for additional responders) delivered	
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**Enclosure 4.6** 

## References

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# 1. References:

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- {1} PIP 01-0405
- {2} PIP 99-1286
- {3} PIP 01-1220
- {4} PIP 02-03870
- {5} PIP 02-03489
- {6} PIP 02-07174
- {7} PIP 03-00251