

OPERATIONS WRITTEN WORK ORDER

WP No 2002 -

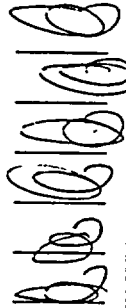
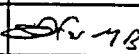


(To Be Assigned By OPS Clerk)

Job/Task Description Work Plan to support Danger Tagging of T-24B North Condensate Storage Tank[J:\SHAREDATA\OPS\WORKPLAN\T-24B Danger tag support.doc]Work Plan Originator Ricky L. Robbins / mjzDate 11-5-02 2138

SRO Review

S RUESCHDate 11-5-02 2200

Work Plan and/or Description of Work to be Performed

STEP	TEXT	INIT.
CAUTION: REVIEW CST TANK LEVEL REQUIREMENTS FOR UNIT OPERATION. FOR 2 UNIT OPERATION MAINTAIN > 15.0 FT OF INVENTORY IN THE ON LINE / IN-SERVICE CST. (SEE TLB-34)		
PROCEDURE		
1	Verify the following AFW & HOTWELL makeup flowpath alignment is available:	
	AF-3 T-24A CST service outlet LOCKED OPEN	
	AF-5 T-24A CST outlet to aux feedwater pumps LOCKED OPEN	
	AF-2 T-24A CST recirc isolation LOCKED OPEN	
	AF-4A T-24A CST inlet from water treatment OPEN	
	AF-1 AFP header recirc isolation LOCKED OPEN	
	AF-6 T-24B CST OUTLET TO AUX FEEDWATER PUMPS - LOCKED OPEN	
2	DECLARE CST T-24B OUT OF SERVICE	
3	Hang Danger Tag Series - 0 CS T-24B Rev0-1 sequence 1 tags	
4	SHUT AF-7A, T-24B CST inlet from water treatment to isolate the tank fill from water treatment.	

A/317

STEP	TEXT	INIT.
5	Notify chemistry to sample T-24B (north) CST for discharge permit, if necessary.	<i>MMB</i>
5A	Uncap AF-14 and attach filter sock	<i>○</i>
5B	Throttle open AF-14 to flush drain piping	<i>○</i>
5C	Close AF-14	<i>○</i>
5D	Remove filter sock and bag it. Label bag: "T-24B drain initial flush" and save bag.	<i>○</i>
5E	Attach new filter sock to AF-14	<i>○</i>
NOTE: DURING T-24B DRAINDOWN, MONITOR FILTER SOCK FOR PLUGGING. IF FILTER SOCK BEGINS TO PLUG, SECURE T-24B DRAINMDOWN AND REPLACE FILTER SOCK. BAG ALL FILTER SOCKS, LABEL THE BAG, AND SAVE IT. HAVE SEVERAL FILTER SOCKS AVAILABLE IN CASE THEY ARE NEEDED.		
6	THROTTLE OPEN AF-14 to drain T-24B (north) CST through filter sock.	<i>○</i>
7	NOTIFY CHEMISTRY TO BEGIN SAMPLING OF CST AND RESAMPLE - EVERY 2 FT AS LEVEL DECREASES .	<i>Dr</i>
8	After T-24B is drained, hang Danger Tag series 0 CS T-24B Rev0-1 sequence 2 tags. THEN start T-24B tank inspection.	<i>MB</i>

RESTORATION (Remove Danger Tags/position valves as listed)		
CAUTION: VERIFY T-24A CST LEVEL ≥ 15 FT TO ENSURE TECH SPEC CST VOLUME REQUIREMENTS ARE MET FOR OPERATING EACH UNIT FROM A SINGLE CST, WHILE TRANSFERRING WATER BETWEEN CST'S.		
CAUTION: THE FOLLOWING STEP WILL FILL T-24B FROM WATER TREATMENT		
STEP	TEXT	INIT.
9	AF-14 T-24B CST drain SHUT & CAPPED AF-6 T-24B CST outlet to AF pumps SHUT AF-7A T-24B CST inlet from water treatment OPEN AF-8 T-24B CST Service Outlet THROTTLED OPEN	
CAUTION: THE FOLLOWING STEP CROSSCONNECTS T-24A, SOUTH CST, TO T-24B, NORTH CST. MONITOR CST LEVELS AND MAINTAIN SUFFICIENT COMBINED CST VOLUME TO ENSURE TECH SPEC COMPLIANCE.		
CAUTION: AF-6 AND AF-8 MUST BE 100% OPEN IN THE NEXT STEP TO ENSURE T-24B IS ALIGNED TO SUPPLY WATER TO AUX FEED SYSTEM AND U2 HOTWELL MAKEUP.		
10	WHEN T-24A/B are approximately equal in level, continue with step 11	_____
11	AF-8 T-24B CST Service Outlet LOCKED OPEN	___/___
12	AF-6 T-24B CST outlet to AF pumps LOCKED OPEN	___/___
13	AF-9 T-24B CST mini recirc isolation LOCKED OPEN	___/___
14	DECLARE CST T-24B RETURNED TO SERVICE	
Remarks:		

Supervisor Initials Work Complete: _____

Date _____

ORIGINAL ***** PBNP ***** WO No: 0213473
* UNIT 2 * Callup * UNIT 2 * Callup: OT
Resp Group: OP6 ***** HEADER PAGE ***** Need Date: 04/01/05
Equipment: O-RF-245 System: CS HP Zone:
Equip Nm: T-24B NORTH CONDENSATE STORAGE TANK INSPECTION Freq: ZM2
Physical Location: OPS Callup Type: PM
Serial Number:
Callup Description:
NORTH CONDENSATE STORAGE TANK INSPECTION - SEE TEXT.

Outage ID: U2R

Activity:

Job Type: PREVENTIVE MAINTENANCE ACTIVITY
Work Function: INSPECTION

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QA: N	SEIS: 3	Operability Pre-Test: N	Procedures:
SR: N	LCO: N		
EQ: N	PMT:	Operability Post-Test: N	Procedures:
SSA: N	CIV: N	MRULE: N	
A/P: P	CACC:		
RRN:			
QA Codes:		Sect XI Class:	Tech Spec Ref:
Tools Needed:			

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Plant Conditions: REFUELING
Other Conditions: Ignition Control Permit: N
Fire Barrier Penetration Permit: N Transient Combustible Permit: N
IS 10 CFR 50.59 SCREENING NEEDED PER NP 10.3.1 YES NO RWP: N
IF YES ATTACH FORM PBF--151
Equipment Isolation Required: Y OCST-24B REVO-1 FME: Y
ISO Tag Series #1: _____ ISO Tag #2: _____ ISO Tag #3: _____

Operability Pre-Test Complete. _____ Equipment Isolation as requested. _____
Permission granted to perform work. _____
Ops DSS Notification Req: N Ops DSS Signature: _____ Date: 4/17/2
Special Notification: _____

Previous PM/ST Comments:

Number of Steps: 001

Acct #: _____
MFG Code: _____ Tech Manual Cntl #: _____

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* WORK ORDER CLOSEOUT *

Next Task Instructions: _____

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Group Head Signature: _____ Date: ____/____/____

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ORIGINAL

PBNP

WO No: 0213473001

Resp Group: OP6

* UNIT 2 *

Callup

* UNIT 2 *

Callup: OT

Equipment: O-RF-245

STEP DETAIL

Step Print: 11/01/02

Equipment Name: T-24B NORTH CONDENSATE STORAGE TANK INSPECTION

System: CS

HP Zone:

Physical Location: OPS

Sequence No: 001

Callup Type: PM

Short Desc: NORTH CONDENSATE STORAGE TANK

Sched Start Date:

PLANNED:

Crew: 6 6
Shift: 6 6
Class: 521 522

WORK PROCEDURES:

NP 8.4.10
RF-245

Work Plan Description:

NORTH CONDENSATE STORAGE TANK INSPECTION - SEE TEXT.

WORK PERFORMED: Opened manway on T-24B. Engineering did visual inspection and collected any debris. MTN. Squeezed floor of T-24B collecting loose material in debris sock. MTN. Scraped all paint off inside surface of manway cover and reinstalled, tagged to 50 ft-lbs, WO. written to repaint inside surface of manway cover.

MTE: MTW-20 3/14/03

QAR:

ACTUAL USED:

CREW:

ME

RE

SHIFT:

N

N

WORKER CLASS:

520

NUMBER OF WORKERS:

2

2

TOTAL HOURS:

6

6

TTL EXPOSURE/STEP (MREM):

0

0

PARTS USED LIST ATTACHED: Y / N / NA

WO TAGS REMOVED: Y / N / NA

EMPLOYEE NUMBER: W1515161

WORK COMPLETE DATE: 11/7/02

EMPLOYEE NAME: David Puthard

* WORK COMPLETED *

Cause Failure Code: PM / SVC / NRM /

As Found-Out of Spec: Y / N / NA

Machine History Review Required: Y / N

Failed Component: None

Corrective Action: NA/RF/RE/

LINE SUPERVISOR: W1314313141

NAME: Q2D Remy

Downtime: 0 hrs

DATE: 11/8/02

* EQUIPMENT RETURN TO SERVICE *

Operability Post Testing:

Operability Procs Performed

NON OPS SUPV: I I I I I I I I

NAME:

DATE:

DSS: I I I I I I I I

NAME:

DATE:

WO Priority: 4 ***** PBNP ***** WO No: 0213473
Resp Group: OP6 * UNIT 2 * MWO * UNIT 2 *
Equipment: O-RF-245 ***** TEXT DETAIL ***** Step Print: 11/01/02
Equipment Name: T-24B NORTH CONDENSATE STORAGE TANK INSPECTION System: CS HP Zone:
Physical Location: OPS Discovery Date:

TEXT ID: WO-0213473 PAGE: 001

T-24B CST TANK INSPECTION

NOTE: CALLUP TO BE PERFORMED EVERY 5 YEARS BEGINNING IN 1989.

1. ISOLATE AND DANGER TAG T-24B.
2. DRAIN REMAINING VOLUME OF TANK CONTENTS TO THE U1 TURBINE BUILDING SUMP.
3. ESTABLISH AN FME BOUNDARY AROUND THE TANK MANWAY AREA.
4. REMOVE THE TANK LOWER MANWAY.
5. CHECK FOR SAFE TANK ATMOSPHERE PER NP 1.9.4 "CONFINED SPACE PROCEDURE".

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6. INSTALL BLOWER FORCED VENTILATION IF NECESSARY.
7. FOR EACH PERSON ENTERING TANK, ENSURE THAT A "FALL PROTECTION HARNESS" IS USED WITH A RETRIEVAL LINE ATTACHED.
8. UTILIZE GENERAL FME PRACTICES PER NP 8.4.10 "FOREIGN MATERIALS EXCLUSION PROCEDURE".
9. REMOVE AND IDENTIFY ANY DEBRIS FOUND IN TANK.
10. WIPE UP BOTTOM OF TANK IF NECESSARY PER SYSTEM ENGINEER DIRECTION.
11. INSPECT TANK LINER FOR RUST/PITTING/POSSIBLE NEED FOR TANK REPAIRS.
12. INITIATE WORK ORDERS FOR ANY TANK REPAIRS THAT MAY BE NEEDED.

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13. PERFORM VISUAL CLOSEOUT INSPECTION OF THE CST AFTER ALL WORK IN THE TANK IS COMPLETE.
14. INSTALL TANK MANWAY. SKILL OF THE CRAFT TIGHTENING IS SUFFICIENT FOR THE RUBBER GASKET. 50 FT/LBS IS THE MAXIMUM TORQUE VALUE.
15. DOCUMENT INSPECTION RESULTS IN THE WORK PERFORMED SECTION OF THE TASK SHEET.
16. REMOVE AND STORE FME BOUNDARY EQUIPMENT, VENTILATION BLOWER AND TOOLS.
17. REMOVE DANGER TAGS AND RESTORE TANK TO SERVICE AFTER ALL TANK WORK IS COMPLETE.

WO 0213473
T-24B CONDENSATE STORAGE TANK INSPECTION PLAN

Materials needed: Camera, Numerous sample bags or bottles with ID tags, Pen to mark samples, tape measure, filter sock note pad to document dimensions and other findings.

Take pictures of tank, any debris or corrosion prior to disturbing or collecting samples. Note initial findings in tank.

General inspection indicated the tank is in decent condition. There is a film on approx 1/2 of the tank floor. In comparison, this tank was cleaner than T-24A which was inspected on 11/04/02. There are numerous rust spots on the tank walls along the bottom of the tank. There are some small rust spots sporadically located on the bottom of the tank. There are also areas of corrosion on the tank ceiling. No indication of severe degradation or debris accumulation in the tank. The manway cover had some loose paint and one piece approximately 2 inches in diameter was missing. Maintenance has been instructed to remove all paint from the cover and Engineering has obtained a sample of the paint chips. WO Tag 185984 was initiated to repaint the cover at a later date.

Inspect bottom of tank for loose debris. Note location of debris (map). Evaluate if debris is stuck in slime layer or loose. Collect and save if possible all loose debris so amount can be quantified. Distinguish and Separate neutrally buoyant from non-buoyant material.

See map for location of debris. There was no indication of any resin beads as identified in T-24A on 11/04/02. There were miscellaneous larger pieces of material scattered about the tank. All of the larger pieces were collected and placed in sample bags. The slime layer was really more of a dirt layer it was not so thick that it would hold or cause debris to stick. None of the material removed from the tank was buoyant. The material collected was brittle; it easily crumbled to the touch.

Inspect bottom of tank for ongoing corrosion/pitting and note locations. Evaluate whether corrosion is loose (Flaking) and can easily be removed. Obtain samples of any corrosion products which can be easily removed.

There are corrosion spots sporadically spread out on the bottom of the tank. The spots are 1/4" to 1/2" diameter, they are not loose or flaking. The corrosion products are securely adhered. No samples were taken.

Note any film on the bottom of the tank and obtain sample.

There was a light film or dirt buildup on about half the bottom of the tank. A sample was taken in a plastic sample bottle.

Inspect the sides of the tank for corrosion. Determine if corrosion easily flakes off. Obtain samples of corrosion only if it can be easily removed (no scraping or grinding), using care to determine and save size of flakes. Note location of the corrosion above or below the suction pipe.

There are numerous spots on the tank wall mainly about 2" off the floor all around the tank. Some of the spots are as high as 6" up on the tank. There were a few sporadically located corrosion spots located above the level of the pump suction line. The corrosion spots ranged in size from 1/4" to 1/2". There are rust stain marks going vertically from the corrosion spots. The corrosion is tightly adhered no samples were taken.

Look for any paint/liner that is chipping. Determine if paint is loose and could be removed. Collect samples of any easily removable loose paint. Remove to keep samples in the size that would flake off. Note location of the loose paint, above or below suction pipe.

No loose or chipping paint was found on the floor or walls. The manway cover was previously discussed however, it should be noted that it the paint chipping on the manway appears to be a coat of paint put over the original paint. The chipping of the paint is likely the result of poor surface preparation prior to installing the new coat of paint. Maintenance has removed all paint from the manway cover. Short term corrosion of the manway cover until it can be repainted will be insignificant due to the chemical controls of the CST water.

Inspect down into the pump suction pipe if possible. Note any corrosion or debris in the suction pipe. Collect samples from suction pipe.

The suction pipe was inspected to the pump suction isolation valve disc. There was no loose debris lying in the suction pipe. The suction valve is flanged in. The weld from the tank to the flange is rusting all the way around. Tiny rust particles would come off in your hand if you rubbed the rust. The size and quantity available to come off is considered minor therefore, no sample was obtained.

Inspect all pipe nozzles, check for coating condition and corrosion. Obtain samples of any loose material.

The aux feed pump mini recirc return nozzle had a rough rust texture with the entire nozzle rust colored. The rust was tightly adhered no samples taken. Some loose material was identified at the sample point / local level indicator nozzle. Obtained a sample of this debris. The other nozzles only showed some light rust stains.

Take pictures of pump suction line area where it enters the tank. Measure the deflector/anti-Vortex Baffle and any pertinent information to be used to determine the likelihood of drawing debris from the bottom of the tank.

There is no deflector or anti-vortexing device on the suction line. The suction pipe is flush with the inside of the tank wall. The pump suction line is approximately 8 inches

above the tank floor. The areas of largest debris/dirt accumulation on the tank floor have been identified on the attached sketch.

Insure a fresh sock is installed on the drainpipe.

A fresh sock was installed to collect material from the bottom of the tank when it was cleaned. MTN rinsed and used squeegees to push bottoms to drain to be collected in sock.

Notify Maintenance to clean/flush the bottom of the tank to the drain.

Evaluate the results of the inspection.

The tank has numerous corrosion spots around the lower tank wall below the suction pipe. There are also some corrosion spots sporadically located on the floor and higher on tank walls and the ceiling. None of these spots appear severe and there is no loose or flaking material from these spots. The tank was found to have some debris in the bottom of the tank. The debris was not above what is expected to be normal for this type of tank. The largest pieces were obtained for evaluation. There was no resin material identified in this tank. The large debris was corroded material that was brittle. Therefore, this material would not affect the ability of an Aux feed pump to perform its function. The condensate storage tank has been cleaned of debris and can be returned to service with no additional action taken.

All samples collected turned over to Tom Kendal for analysis. This analysis is for what affect this could have on aux feed mini-recirc orifice plugging. The inspection did not find a new potential failure mechanism of the aux feed system that was not addressed by Operability Determination OPR 000031, CAP 029952 rev 1. The results of the tank inspection are bounded by the existing Operability Determination. The condensate storage tank should be considered fully operable.

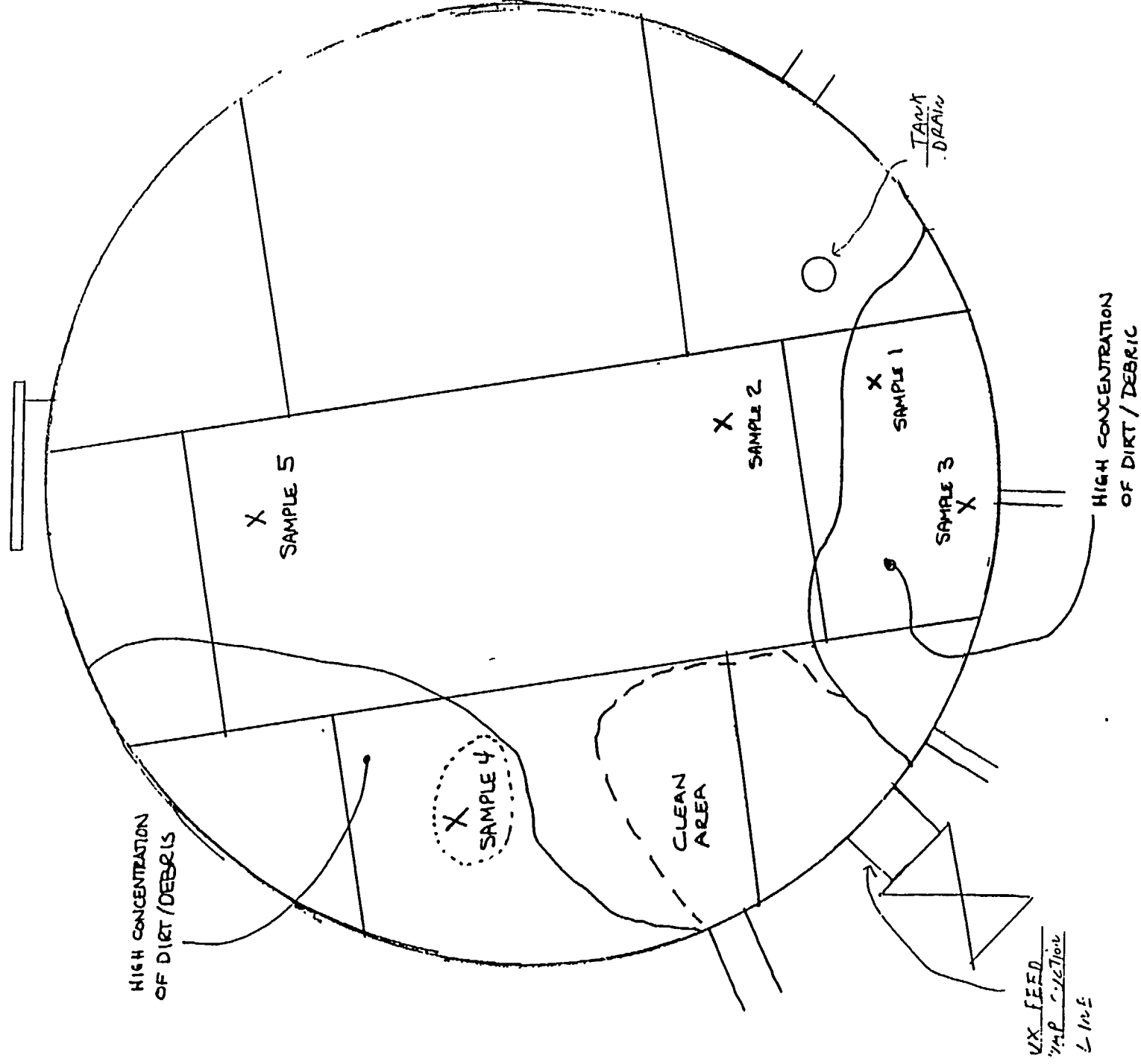
John P. Schroeder 11/07/02

John P. Schroeder 11/07/02

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T-248 CONC. STORAGE TANK INSPECTION

NO 0213473



Point Beach Nuclear Plant
PRE-JOB BRIEF CHECKLIST

JOB/EVOLUTION: Insp. CST 24B | AREAS/WO= 0213473 | DATE: 4/7/02

ATTENDEES

☐ BRIEFING REQUIRED DAILY IF CHECKED

Conducted By: C. Wierwacke

D. Peters

S. Prichard

Use back of sheet if necessary

REVIEW / DISCUSS & CHECK OFF all Applicable Items

<p><u>C</u> (✓) <u>Scope of Job</u></p> <ul style="list-style-type: none"> • Purpose, leader, resources, tools, parts • Procedures, work orders, drawings, permits • Maintenance Rule Status of the affected system 	<p><u>C</u> (✓) <u>Hazards</u></p> <ul style="list-style-type: none"> • Personnel safety/PPE • Plant operation, power generation, nuclear safety, trip avoidance • Equipment • Asbestos • Lead paint
<p><u>C</u> (✓) <u>Energy Sources</u></p> <ul style="list-style-type: none"> • Tag boundaries • Energized equipment, de-energized equipment, pressurized, de-pressurized • Protected Worker Log 	<p><u>N/A</u> (✓) <u>Radiological Conditions</u></p> <ul style="list-style-type: none"> • ALARA • RWP • Radwaste Considerations
<p><u>C</u> (✓) <u>Communications</u></p> <ul style="list-style-type: none"> • Communication requirements • Necessary notifications 	<p><u>C</u> (✓) <u>Other</u></p> <ul style="list-style-type: none"> • Logistics support requirements • Foreign Material Exclusion • Housekeeping • Security notification • PBNP/Industry event Lessons learned
<p><u>C</u> (✓) <u>Special Precautions</u></p> <ul style="list-style-type: none"> • Industry and in-house operating experience, as applicable • Critical steps • Error-likely-situations, as applicable • Defenses-barriers • Independent verifications and concurrent checks • Termination criteria-recovery, as applicable 	<p><u>C</u> (✓) <u>Key Error Traps</u></p> <ul style="list-style-type: none"> • ✓ First time evolution • Distractive or poor environment • Inadequate mental/physical state • Time pressure • Imprecise communication
<p><u>✓</u> (✓) <u>Key Barriers</u></p> <ul style="list-style-type: none"> • Job briefings • Procedure use • Administrative program use • Turnover meetings • Supervisory presence • Review verification • Co-worker coaching • Self improvement 	

Point Beach Nuclear Plant
FME CHECKLIST

I. WORK ORDER/PROCEDURE/EVOLUTION: 0213473/ Inspect ^{North} CST

II. ADMINISTRATIVE CONTROL EXEMPTIONS:

Yes / No

(If any are answered "YES," General requirements continue in effect and Section IV INSPECTIONS are still required.)

1. Piping/Conduit 2" Diameter or Less (nominal) or System Opening Less Than 4 Square Inches (approximate). See Note 1.

NO

2. System Opening Less Than or Equal to 4 Inches in Diameter (i.e. waterbox drain) Between 4 O'clock and 8 O'clock (pointing down).

NO

3. Maintenance Activity Involving Compression/Threaded Fittings.

NO

4. Maintenance/Operations Pump/Valve Repacking. See Note 1.

NO

5. Maintenance/Operation Oil Changes, Oil Sampling, or Repacking of Grease in Components Using Factory Installed Fill/Vent Ports.

NO

6. FME Zone 1 2 N/A - Gen. Reqmts. (circle one)

Recommended By (Planner):

T. R. Kern

Date:

11/17/02

Concurred By (Cognizant Supervisor):

[Signature]

Date:

11/17/02

III. ADMINISTRATIVE REQUIREMENTS: (Initial those that apply)

	ZONE 1	ZONE 2
1. Boundaries (Required for all Zone 1 FMEAs)	Required	NOT Required
2. Signs (Required for all FMEA Zone 1 & 2)	Required	Required
3. Pipe Dams Required (Record On FME Material Control Log)		
4. FME Material Control Log (PBF-9157)	*Required	
5. Chemical Exclusion Zone (See Dry Fuel Requirements)		

* NOT required when Temporary Covers or internal barriers are in place.

COMPLETED
(Initial/Date)

6. Administrative requirements implemented (Supervisor/Leadperson).

[Signature] 11/17/02

IV. INSPECTION REQUIRED:

1. Pre-System Opening Area Inspection/Cleanup Required.

RM 11/17/02

2. Final Closeout Inspection.

RM 11/18/02

Complete/Reviewed By
(Supervisor/Leadperson):

[Signature]

Date:

11/18/02

Note 1: Continuously attend system/component when open, or cover when NOT attended.

(Reference: NP 8.4.10)

Point Beach Nuclear Plant
10 CFR 50.59/72.48 PRE-SCREENING REVIEW

Page 1 of 2

Brief Activity Title or Description: <u>Danger Tag T-24A/B CST</u>	
This form is required to be completed and attached to the applicable activity change forms (i.e., PBF-0026a/c, etc.) to document use of Pre-screening Criterion 3 through 6 for 10 CFR 50.59 / 72.48 review of proposed changes (see NP 5.1.8, 10 CFR 50.59/72.48 Applicability, Screening and Evaluation (New Rule) Section 4.6 and Attachment A.)	
Pre-screening Criterion 3 - Activity Covered by Existing 10 CFR 50.59 / 72.48 Screening or Evaluation	
Criterion 3 is <input checked="" type="checkbox"/> Not Applicable to the proposed activity.	
Identify the screening or evaluation number(s) (SE for old 50.59/72.48 rule evaluations, EVAL for new rule evaluations): SCR / SE / EVAL #(s): <u>SPEED # (NP 9.3.3, Rev. 3 or later ONLY):</u>	
If applicable, briefly summarize the parts of the proposed activity that are covered by Pre-screening Criterion 3.	
Pre-screening Criterion 4 - Activity Covered by Existing Approved and Valid Plant Procedure	
Criterion 4 is <input checked="" type="checkbox"/> Not Applicable to the proposed activity.	
Identify the applicable plant procedure. Procedure number, revision and title:	
If applicable, briefly summarize the parts of the proposed activity that are covered by Pre-screening Criterion 4.	
Pre-screening Criterion 5 - NRC has Reviewed and Approved the Activity.	
Criterion 5 is <input checked="" type="checkbox"/> Not Applicable to the proposed activity.	
Identify the NRC Safety Evaluation Report Number and/or Date. NRC SER(s) # or Date(s):	
If applicable, briefly summarize the parts of the proposed activity that are covered by Pre-screening Criterion 5.	
Pre-screening Criterion 6 - Maintenance Activity (NOTE: Dry cask or ISFSI facility maintenance <u>CANNOT</u> use this criterion. A screening is required for dry cask or ISFSI facility maintenance.)	
Criterion 6 is <input type="checkbox"/> Not Applicable to the proposed activity.	
If applicable, briefly summarize the parts of the proposed activity that are covered by Pre-screening Criterion 6. <u>Danger Tagging the CST for inspection.</u>	
VERIFY THAT <u>NONE</u> OF THE FOLLOWING CHANGES ARE PRE-SCREENED TO CRITERION 6:	Verified
No changes to structure, system or component design, performance, acceptance criteria, types of materials, torque values outside of vendor recommended values, etc. (NOTE: Use Criterion 3 for SPEEDs.)	<input checked="" type="checkbox"/>
No temporary alterations to support maintenance or modification installation will be in place longer than 90 days. (If there is any doubt whether the temporary alteration will be removed in 90 days, perform a screening.)	<input checked="" type="checkbox"/>
No changes in acceptance criteria in technical specification surveillance or post-maintenance test procedures.	<input checked="" type="checkbox"/>

Point Beach Nuclear Plant
10 CFR 50.59/72.48 PRE-SCREENING REVIEW

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10 CFR 50.59/72.48 PRE-SCREENING REVIEW CONCLUSION

Preparer and Reviewer signatures below signify that the portions of the proposed activity as described above are within the scope of Prescreening Criteria 3, 4, 5, or 6 of NP 5.1.8.

EITHER preparer OR reviewer shall be 50.59/72.48 screening or evaluation qualified.

Performed By Clay Hill [Signature] Date 11/3/02
Name (Print) Signature

Reviewed By Robert W Adams [Signature] Date 11/3/02
Name (Print) Signature