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December 12, 2002
JAFP-02-0225

T.A. Sullivan
Vice President, Operations-JAF

U.S Nuclear Regulatory Commission
ATTN: Document Control Desk
Mail Station O-P1-17
Washington, DC 20555

Subject James A. FitzPatrick Nuclear Power Plant
NRC Docket No. 50-333
Revision To October 2002 Monthly Operating Report

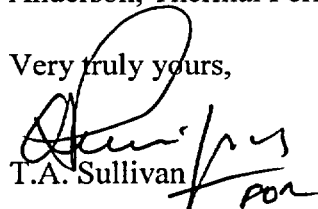
Reference: Entergy letter, T. Sullivan to USNRC Document Control Desk
(JAFP-02-0211) dated November 12, 2002 regarding October 2002
"Monthly Operating Report"

Dear Sir:

This letter transmits a revised copy of the James A. FitzPatrick's Monthly Operating Report for October 2002. Previous submittal, dated November 12, 2002, contained a discrepancy in reported data appearing in the table of operating statistics. The revised report area is identified by a revision bar.

Should you have any questions concerning this report, please direct them to Mr. Sherard Anderson, Thermal Performance Engineer, at (315) 349-6558.

Very truly yours,


T.A. Sullivan

TAS:SA:tmb
Enclosure

cc: next page

IE24

cc: Regional Administrator
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

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**ENTERGY NUCLEAR NORTHEAST
JAMES A. FITZPATRICK NUCLEAR POWER PLANT
OPERATING DATA REPORT**

REPORT MONTH: OCTOBER 2002, REVISION 1

Docket No.:	50-333
Unit Name:	FitzPatrick
Date:	November 8, 2002
Completed By:	S. Anderson
Telephone:	(315)349-6558

OPERATING STATUS

- Unit name: FitzPatrick
- Reporting period: 10/01/2002 – 10/31/2002
- Licensed thermal power (MWT): 2536
- Nameplate rating (gross MWE): 883.0
- Design electrical rating (net MWE): 816
- Maximum dependable capacity (gross MWE): 839
- Maximum dependable capacity (net MWE): 813
- If changes occur in capacity ratings (Items 3-7) since last report, give reasons:
- Power level to which restricted, if any (net MWE):
- Reasons for restrictions, if any:

NO.	DATA REQUESTED	THIS MONTH	YR-TO-DATE	CUMULATIVE
11	Hours in reporting period:	745	7,296	238,992
12	Number of hours reactor was critical.	192.8	6,706.4	179,866.5
13	Reactor reserve shutdown hours:	0.00	0.00	0.00
14	Hours generator on-line:	165.4	6,648.5	174,670.3
15	Unit reserve shutdown hours:	0.00	0.00	0.00
16	Gross thermal energy generated (MWH):	248,530.7	16,488,839.4	398,218,349.0
7	Gross electrical energy generated (MWH):	76,459	5,584,619	134,664,759
18	Net electrical energy generated (MWH):	73,727	5,406,112	129,750,882
19	Unit service factor:	22.21	91.13	73.09
20	Unit availability factor:	22.21	91.13	73.09
21	Unit capacity factor (using MDC net):	12.17	91.14	74.68
22	Unit capacity factor (using DER net)	12.13	90.81	66.53
23	Unit forced outage rate:	0.00	0.00	10.92

24. Shutdowns scheduled over next 6 months (type, date, and duration of each): None

25. If shutdown at end of report period, estimated date of startup: N/A

26. Units in test status (prior to commercial operation):

	<u>FORECAST</u>	<u>ACHIEVED</u>
Initial Criticality:		
Initial Electricity:		
Commercial Operation:		

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DAY	NET AVERAGE DAILY POWER LEVEL	DAY	NET AVERAGE DAILY POWER LEVEL
1	790	17	0
2	509	18	0
3	420	19	0
4	424	20	0
5	419	21	0
6	380	22	0
7	5	23	0
8	0	24	0
9	0	25	0
10	0	26	0
11	0	27	0
12	0	28	0
13	0	29	0
14	0	30	0
15	0	31	125
16	0		

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NO.	DATE	TYPE	DURATION HOURS	REASON	METHOD OF SHUTTING DOWN THE REACTOR	LICENSEE EVENT REPORT NO.	SYSTEM CODE	COMPONENT CODE	CAUSE and CORRECTIVE ACTION TO PREVENT RECURRENCE
1	10/7/02	S	579.2	C	1	N/A	N/A	N/A	N/A

F: FORCED
S: SCHEDULED

REASON:
 A. Equipment failure (explain)
 B. Maintenance or Test
 C. Refueling
 D. Regulatory Restriction
 E. Operator training and license examination
 F. Administrative
 G. Operational error (explain)
 H. Other (explain)

METHOD:
 1. Manual
 2. Manual Scram
 3. Automatic Scram
 4. Continued
 5. Reduced load
 9. Other

EXHIBIT G: Instructions for preparation of data entry sheets for Licensee Event Report (LER) file (NUREG-0161)

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OPERATIONAL SUMMARY

The FitzPatrick plant - with the exception of minor derates for rod adjustments - operated at or near rated power for the duration of the month of October 2002.

- October 2, 2002 – 0614 The plant commenced a power reduction in response to a seal leak on the 'A' feedwater pump. Power was reduced to 52% at 0642 and the 'A' feedwater pump was removed from service at 0705.

Due to plant conditions, repairs to the 'A' feedwater pump could not be made and the plant remained at 55% power for the remainder of the cycle
- October 6, 2002 – 1950 The plant commenced shutdown for Refueling Outage 15. The main turbine was taken offline at 0119 on October 7, and the plant reached All Rods In at 0616
- October 30, 2002 – 0406 The plant commenced startup from the refuel outage. The mode switch was taken to startup, placing the plant in mode 2. The reactor was made critical at 0530. Power ascension continued until the main turbine was placed online at 0331 on October 31. The main turbine was tripped offline at 1222 for overspeed testing and placed back online at 1408. Power ascension then continued through the end of October, concluding the month at roughly 50% power.