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**Rick J. King**  
Director  
Nuclear Safety Assurance

March 13, 2003

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, DC 20555

Subject: Monthly Operating Report  
River Bend Station  
Docket No. 50-458  
License No. NPF-47

File No.: G9.5, G4.25

RBG-46089  
RBF1-03-0038

Ladies and Gentlemen:

In accordance with River Bend Station Technical Specification 5.6.4, enclosed is the Monthly Operating Report for February 2003.

Sincerely,

A handwritten signature in cursive script that reads "Rick J. King".

RJK/dhw  
enclosure

IE24

Monthly Operating Report

March 13, 2003

RBG-46089

RBF1-03-0038

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cc: U. S. Nuclear Regulatory Commission  
Region IV  
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Arlington, TX 76011

NRC Senior Resident Inspector  
R-SB-14

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Mr. Jim Calloway  
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DOCKET NO. 50/458  
RIVER BEND STATION

DATE March 13, 2003  
COMPLETED BY Danny H. Williamson  
TITLE Sr. Licensing Specialist  
TELEPHONE 225-381-4279

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OPERATING STATUS

1. REPORTING PERIOD: February 2003
2. MAXIMUM DEPENDABLE CAPACITY (MWe-Net): 966
3. DESIGN ELECTRICAL RATING (MWe-Net): 966

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
4. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>643.2</u>	<u>1387.2</u>	<u>121,395.3</u>
5. HOURS GENERATOR ON LINE	<u>626.8</u>	<u>1370.8</u>	<u>117,716.2</u>
6. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>543,862</u>	<u>1,283,383</u>	<u>105,348,759</u>

UNIT SHUTDOWNS

<u>NUMBER</u>	<u>DATE</u>	<u>TYPE</u>	<u>DURATION</u>	<u>SHUTDOWN METHOD</u>	<u>REASON</u>	<u>CAUSE / CORRECTIVE ACTIONS</u>
03-01	030222	F	45 2 hours	2	A	A manual reactor scram was initiated due to a fluid leak in the main turbine electro-hydraulic control system. Details will be available in Licensee Event Report 50-458/03-001-00, due for issue by April 23, 2003.

LEGEND:

## TYPE:

F - Forced  
S - Scheduled

## SHUTDOWN METHOD:

1 - Manual  
2 - Manual trip / scram  
3 - Automatic trip / scram  
4 - Continuation  
5 - Other (explain)

## REASON:

A - Equipment failure (explain)  
B - Maintenance or Test  
C - Refueling  
D - Regulatory restriction  
E - Operator training / License Exam  
F - Administrative  
G - Operational error (explain)  
H - Other (explain)

NOTES:

1. There were no challenges to the reactor safety relief valves in February.




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 Danny H. Williamson