



Entergy Nuclear Northeast
Indian Point Energy Center
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Fred Dacimo
Vice President, Operations

March 13, 2003
NL-03-046

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Mail Stop O-P1-17
Washington, D.C. 20555-0001

Subject: Indian Point 3 Nuclear Power Plant
Docket No. 50-286
License No. DPR-64
Monthly Operating Report for February 2003

Dear Sir:

The attached monthly operating report, for the month of February 2003, is hereby submitted in accordance with Indian Point 3 Nuclear Power Plant Technical Specification 5.6.4.

Entergy is making no commitments in this letter. Should you have any questions regarding this submittal, please contact Mr. John McCann, Manager, Licensing, Indian Point Entergy Center at (914) 734-5074.

Sincerely yours,

A handwritten signature in black ink, appearing to be "F. Dacimo".

Fred R. Dacimo
Vice President, Operations
Indian Point Energy Center

cc: See next page

IE24

Attachment

cc: Mr. Hubert J. Miller
Regional Administrator
Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406-1415

Resident Inspector's Office
U.S. Nuclear Regulatory Commission
Indian Point 3 Nuclear Power Plant
P.O. Box 337
Buchanan, NY 10511-0337

INPO Records Center
700 Galleria Parkway
Atlanta, Georgia 30339-5957

Mr. Paul Eddy
State of New York Department of Public Service
3 Empire Plaza
Albany, NY 12223

DOCKET NO. 50-286
UNIT: Indian Point 3
DATE: 3-04-03
COMPLETED BY: T. Orlando
TELEPHONE NO: (914) 736-8340
LETTER NO: NL-03-046
ATTACHMENT
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OPERATING DATA REPORT

OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: February 2003
3. Licensed Thermal Power (MWt): 3067.4
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 979
6. Maximum Dependable Capacity (Gross MWe): 1014
7. Maximum Dependable Capacity (Net MWe): 979
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report Give Reasons:
9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons for Restrictions, If Any: _____

	This Month	Yr-to-Date	Cumulative
11. Hours In Reporting Period	672	1,416	232,697
12. Number Of Hours Reactor Was Critical	672	1,390.82	147,628.98
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	672	1,385.1	144,793.33
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	2,032,787	4,174,973	416,899,857
17. Gross Electrical Energy Generated (MWH)	692,221	1,421,280	134,021,453
18. Net Electrical Energy Generated (MWH)	670,836	1,377,333	129,414,207
19. Unit Service Factor	100	97.8	62.2
20. Unit Availability Factor	100	97.8	62.2
21. Unit Capacity factor (Using MDC Net)	102	99.4	58.3*
22. Unit Capacity Factor (Using DER Net)	102	99.4	57.6*
23. Unit Forced Outage Rate	0	2.2	22.8

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): Refueling Outage 12 is scheduled to commence March 28, 2003. Estimated duration: 22 days
25. If Shut Down At End Of Report Period. Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):
- | | Forecast | Achieved |
|----------------------|----------|----------|
| INITIAL CRITICALITY | _____ | _____ |
| INITIAL ELECTRICITY | _____ | _____ |
| COMMERCIAL OPERATION | _____ | _____ |
- * Weighted averages

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AVERAGE DAILY UNIT POWER LEVEL

MONTH February 2003

DAY	AVERAGE DAILY POWER	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	998	17	997
2	998	18	998
3	998	19	998
4	999	20	998
5	998	21	998
6	997	22	999
7	998	23	998
8	998	24	998
9	998	25	999
10	998	26	999
11	998	27	999
12	999	28	999
13	999	29	---
14	999	30	---
15	999	31	---
16	998		

INSTRUCTIONS: On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

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UNIT SHUTDOWNS AND POWER REDUCTIONS
REPORT MONTH February 2003

NO.	DATE	TYPE 1	DURATION (HOURS)	REASON 2	METHOD OF SHUTTING DOWN REACTOR 3	LICENSEE EVENT REPORT #	SYSTEM CODE 4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
	None								

1
F: Forced
S: Scheduled

2
Reason:
A- Equipment
B- Maintenance or Test
C- Refueling
D- Regulatory Restriction
E- Operator Training & Licensee Examination
F- Administrative
G- Operational Error
H- Other (Explain)

3
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

4
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File
(NUREG - 0161)

5
Exhibit 1 -
Same Source

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SUMMARY OF OPERATING EXPERIENCE

February 2003

The Indian Point Unit No. 3 Nuclear Power Plant was synchronized to the bus for a total of 672 hours, producing a gross electrical energy generation of 692, 221 MWH.