



An Energy East Company

ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001 • 585 546-2700

www.rge.com

March 10, 2003

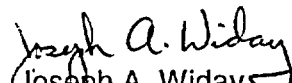
US Nuclear Regulatory Commission
Document Control Desk
Attn: Robert Clark
Project Directorate I-1
Washington, DC 20555

Subject: Monthly Report for February 2003
Operating Status Information
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Clark:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of February 2003.

Very truly yours,


Joseph A. Widay
Plant Manager

xc: U.S. Nuclear Regulatory Commission
Mr. Robert Clark (Mail Stop O-8E9)
Project Directorate I-1
Washington, D.C. 20555

U.S. Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

Attachments

JE24

OPERATING DATA REPORT

-1-

50-244

March 10, 2003

COMPLETED BY:

John V. Walden
John V. Walden

TELEPHONE (585) 771-3588

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT Notes:
2. Reporting Period: February, 2003
3. Design Electric Rating (Net MWe): 470
4. Maximum Dependable Capacity (Net MWe): 480

	This Month	Yr.-to-Date	Cumulative**
5. Number of hours Reactor Was Critical	<u>672.0</u>	<u>1416.0</u>	<u>240432.9</u>
6. Hours Generator On-line	<u>672.0</u>	<u>1416.0</u>	<u>237275.1</u>
7. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>8.5 *</u>
8. Net Electrical Energy Generated (MWH)	<u>333039.0</u>	<u>702195.0</u>	<u>108031104.0</u>

* CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

DOCKET NO: 50-244
 UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT
 DATE: March 10, 2003
 COMPLETED BY: John V. Walden
 TELEPHONE: (585) 771-3588

UNIT SHUTDOWN

REPORTING PERIOD: February 2003
 (Month/Year)

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON ⁽¹⁾	METHOD OF SHUTTING DOWN ⁽²⁾	CAUSE/CORRECTIVE ACTIONS
						COMMENTS

SUMMARY:

The unit operated at full power for the entire month of February. Average power for the month of February was 99.8%

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)