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NL-03-0584

March 13, 2003
Docket Nos.: 50-424
50-425

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555-0001

Vogtle Electric Generating Plant
Monthly Operating Reports

Ladies and Gentlemen:

Enclosed are the February 2003 Monthly Operating Reports as required by Section 5.6.4 of the Technical Specifications.

If you have any questions, please advise.

Sincerely,

A handwritten signature in black ink that reads "Jeffrey T. Gasser". The signature is written in a cursive style with a long horizontal line extending to the right.

Jeffrey T. Gasser

JTG/NJS

Enclosures: E1 – VEGP Unit 1 Monthly Operating Report
E2 – VEGP Unit 2 Monthly Operating Report

cc: Southern Nuclear Operating Company
Mr. J. D. Woodard, Executive Vice President
Mr. G. R. Frederick, General Manager – Plant Vogtle
Document Services RTYPE: CVC7000

U. S. Nuclear Regulatory Commission
Mr. L. A. Reyes, Regional Administrator
Mr. F. Rinaldi, NRR Project Manager – Vogtle
Mr. J. Zeiler, Senior Resident Inspector – Vogtle

JE24

OPERATING DATA REPORT

Docket No 50-424
 Unit Name VEGP UNIT 1
 Date March 1, 2003
 Completed By Andrew R. Cato
 Telephone: (706) 826-3823

Operating Status

1. Reporting Period	<u>February 2003</u>		
2. Design Electrical Rating (Net MWe)	<u>1169</u>		
3. Maximum Dependable Capacity (Net MWe)	<u>1152</u>		
	<u>This Month</u>	<u>Year To Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical.	<u>672 0</u>	<u>1416 0</u>	<u>123,588 6</u>
5. Hours Generator On Line	<u>672 0</u>	<u>1416 0</u>	<u>122,039 3</u>
6. Unit Reserve Shutdown Hours	<u>0 0</u>	<u>0 0</u>	<u>0 0</u>
7. Net Electrical Energy Generated (MWh)	<u>798,565</u>	<u>1,668,980</u>	<u>136,753,804</u>

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No : 50-424
 Unit Name VEGP UNIT 1
 Date March 1, 2003
 Completed By Andrew R. Cato
 Telephone (706) 826-3823

Reporting Period: February 2003

No.	Date	Type F. Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) METHOD

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4. Continuation
- 5. Other

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT

CAUSE:

CORRECTIVE ACTION

CRITICAL PATH WAS

NARRATIVE REPORT

February 01 00 00 Unit at 100% power with no significant operating problems
 February 28 23 59 Unit at 100% power with no significant operating problems

OPERATING DATA REPORT

Docket No : 50-425
 Unit Name VEGP UNIT 2
 Date March 1, 2003
 Completed By Andrew R Cato
 Telephone (706) 826-3823

Operating Status

1. Reporting Period	<u>February 2003</u>		
2. Design Electrical Rating (Net MWe)	<u>1169</u>		
3. Maximum Dependable Capacity (Net MWe)	<u>1149</u>		
	<u>This Month</u>	<u>Year To Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical	<u>672 0</u>	<u>1416 0</u>	<u>109,859 8</u>
5. Hours Generator On Line	<u>672 0</u>	<u>1416 0</u>	<u>108,984 9</u>
6. Unit Reserve Shutdown Hours	<u>0 0</u>	<u>0 0</u>	<u>0 0</u>
7. Net Electrical Energy Generated (MWHe)	<u>799,174</u>	<u>1,685,177</u>	<u>122,896,543</u>

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No 50-425
 Unit Name VEGP UNIT 2
 Date March 1, 2003
 Completed By Andrew R Cato
 Telephone (706) 826-3823

Reporting Period: February 2003

No	Date	Type F. Forced S. Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON

A - Equipment Failure (Explain) E - Operator Training/License Examination
 B - Maintenance or Test F - Administrative
 C - Refueling G - Operational Error (Explain)
 D - Regulatory Restriction H - Other (Explain)

(2) METHOD

1 Manual 4 Continuation
 2 Manual Trip/Scram 5 Other
 3 Automatic Trip/Scram

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT

CAUSE

CORRECTIVE ACTION

CRITICAL PATH WAS

NARRATIVE REPORT

February 01 00 00 Unit at 100% power with no significant operating problems
 February 28 23.59 Unit at 100% power with no significant operating problems