



Tennessee Valley Authority, Post Office Box 2000, Soddy-Daisy, Tennessee 37379-2000

February 26, 2003

TVA-SQN-TS-02-03, R2

10 CFR 50.90

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Gentlemen:

In the Matter of) Docket No. 50-328
Tennessee Valley Authority)
)

**SEQUOYAH NUCLEAR PLANT - UNIT 2 - TECHNICAL SPECIFICATION
(TS) CHANGE NO. 02-03, REVISION 2, LICENSE AMENDMENT REQUEST
(LAR) TO SUPPORT UNIT 1 STEAM GENERATOR REPLACEMENT PROJECT
(TAC No. MB5370)**

- References:
1. TVA letter to NRC dated November 15, 2002, "Sequoyah Nuclear Plant (SQN) - Unit 2 - Technical Specification (TS) Change No. 02-03, Revision 1, License Amendment Request (LAR) to Support Unit 1 Generator Replacement Project" TAC No. MB5370
 2. TVA letter to NRC dated January 15, 2003, "Sequoyah Nuclear Plant (SQN) - Steam Generator Replacement Project - Topical Report No. 24370-Tr-C-002, "Rigging And Heavy Load Handling Topical Report," Response To NRC Request For Additional Information"

In accordance with the provisions of 10 CFR 50.90, TVA is requesting an amendment to Unit 2 Operating License (OL) DPR-79. The proposed request adds a one-time condition for conduct of heavy load lifts associated with the Sequoyah Unit 1 steam generator replacement project. The one-time

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condition establishes special provisions and requirements for safe operation of Unit 2 while heavy load lifts are performed on Unit 1. The provision for heavy load lifts is described in Topical Report 24370-TR-C-002. The topical report, as supplemented by Reference 2, contains prerequisite actions for heavy load movement, active monitoring during heavy load movement, and compensatory measures in response to the unlikely event of a heavy load drop.

The enclosed revised one-time license condition replaces the license condition proposed in TVA TS Change 02-03, Revision 1, provided by Reference 1. As discussed with the NRC staff, this revision is needed to direct the application of the license condition to a table (3.1) that is to be created in the NRC safety evaluation. This table is intended to be a list of those actions TVA will take prior to performing the subject heavy load lifts as well as those actions to be taken for a postulated drop of the heavy load.

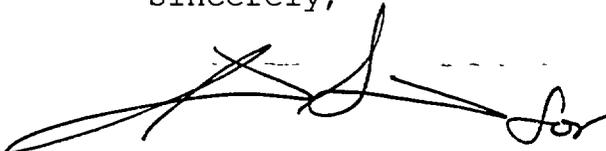
TVA has determined that there are no impacts to the significant hazards considerations provided by Revision 1 of this change request. Additionally, in accordance with 10 CFR 50.91(b)(1), TVA is sending a copy of this letter and enclosure to the Tennessee State Department of Public Health.

The enclosure contains a page from Unit 2 OL marked-up to show the proposed change. TVA requests NRC review and approval to support the Sequoyah Unit 1 steam generator replacement outage currently scheduled to begin March 16, 2003.

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There are no additional commitments contained in this submittal. This letter is being sent in accordance with NRC RIS 2001-05. If you have any questions about this change, please telephone me at (423) 843-7170 or J. D. Smith at (423) 843-6672.

Sincerely,



Pedro Salas
Licensing and Industry Affairs Manager

I declare under penalty of perjury that the foregoing is true and correct. Executed on this 26 day of February, 2003.

Enclosure:

Marked-up pages from the Sequoyah Unit 2 License

cc: (Enclosure)

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ENCLOSURE

TENNESSEE VALLEY AUTHORITY
SEQUOYAH PLANT (SQN)
UNIT 2

PROPOSED LICENSE AMENDMENT
MARKED PAGES

I. AFFECTED PAGE LIST

Unit 2 Operating License

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II. MARKED PAGES

See attached.

INSERT A

(19) Steam Generator Replacement Project

During the Unit 1 Cycle 12 refueling and steam generator replacement outage, lifts of heavy loads will be performed in accordance with Table 3.1 of NRC SER dated _____.