



FEB 21 2003

L-2003-036  
10 CFR 50.36  
10 CFR 50.90

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington D. C. 20555

Re: Turkey Point Units 3 and 4  
Docket Nos. 50-250 and 50-251  
ASME Section XI Relief Request Nos. 30 & 31  
Resubmitting of Response to NRC Comment on Relief Request 30 and 31

This letter supercedes L-2003-019 dated January 30, 2003 in its entirety.

By letter L-2002-044, Florida Power and Light Company (FPL) submitted on March 1, 2002, Relief Requests 30 and 31 associated with Reactor Vessel Closure Head Repair. NRC requested additional information and FPL responded by letters L-2002-087, dated June 6, 2002 and L-2002-167, dated August 19, 2002. The NRC Staff requested to have a telephone conference with FPL on December 19, 2002. The purpose of this letter is to document the NRC's telecon request and FPL's response to aid the Staff in completing their review of the above mentioned Relief Requests.

Should there be any questions on this letter, please contact John Manso at (305) 246-6622.

Very truly yours,

A handwritten signature in black ink, appearing to read "W. Jefferson, Jr.", with a long horizontal line extending to the right.

William Jefferson, Jr.  
Vice President  
Turkey Point Plant

SM

Attachment

cc: Regional Administrator, Region II, USNRC  
Senior Resident Inspector, USNRC, Turkey Point

A047

Attachment to L-2003-036

NRC Request

Please comment on successive inspection plans for new Reactor Pressure Vessel (RPV) to Control Element Drive Mechanism (CEDM) tube pressure retaining welds, which are deposited approximately mid-wall of the RPV head. The discussion should include the types of nondestructive examination (NDE) that are going to be performed and the frequency. If successive inspections are not going to be performed, provide the technical justification and basis for not performing a successive/repetitive inspection on the new pressure boundary welds.

FPL Response

Regarding successive inspection, FPL will perform successive inspections, on repaired RPV head penetration nozzles that establish a new pressure boundary, The repaired nozzles will receive ultrasonic inspection to include the new pressure boundary weld and at least one inch above the weld in the nozzle base metal. Repaired nozzles will receive a bare metal visual examination of the RPV head surface.