

2

- 2

South Texas Project Electric Generating Station PO Box 289 Wadsworth Texas 77483

February 26, 2003 NOC-AE-03001474 STI: 31563772

U. S. Nuclear Regulatory Commission Attention: Document Control Desk One White Flint North 11555 Rockville Pike Rockville, MD 20852

> South Texas Project Units 1 & 2 Docket Nos. STN 50-498 & 50-499 Annual Reports Required by Technical Specification 6.9.1.2

Attached are the Annual Reports required by the South Texas Project Technical Specification 6.9.1.2. Attachment 1 is the Annual Personnel Exposure Report required by Technical Specification 6.9.1.2.a. Attachment 2 is the annual report required by Technical Specification 6.9.1.2.b of the results of specific activity analyses for any primary coolant samples exceeding Technical Specification 3.4.8 limits.

If you have any questions on this matter, please contact Mr. S. M. Head at (361) 972-7136 or me at (361) 972-7566.

1. Fordell

G.T. Powell Manager, Health Physics

MKJ/

Attachments: 1) 2002 Annual Personnel Exposure Report 2) Primary Coolant Specific Activity Report For Samples Exceeding

Technical Specification Limits

1556

NOC-AE-03001474 Page 2

cc: (paper copy)

. .

Ellis W. Merschoff Regional Administrator, Region IV U.S. Nuclear Regulatory Commission 611 Ryan Plaza Drive, Suite 400 Arlington, Texas 76011-8064

U. S. Nuclear Regulatory Commission Attention: Document Control Desk One White Flint North 11555 Rockville Pike Rockville, MD 20852

Richard A. Ratliff Bureau of Radiation Control Texas Department of Health 1100 West 49th Street Austin, TX 78756-3189

Cornelius F. O'Keefe U. S. Nuclear Regulatory Commission P. O. Box 289, Mail Code: MN116 Wadsworth, TX 77483

C. M. Canady City of Austin Electric Utility Department 721 Barton Springs Road Austin, TX 78704 (electronic copy)

A. H. Gutterman, Esquire Morgan, Lewis & Bockius LLP

L. D. Blaylock/W. C. Gunst City Public Service

Mohan C. Thadani U. S. Nuclear Regulatory Commission

R. L. Balcom Texas Genco, LP

A. Ramirez City of Austin

C. A. Johnson AEP Texas Central Company

Jon C. Wood Matthews & Branscomb

Attachment 1 NOC-AE-03001474 Page 1 of 3

2002 Annual Personnel Exposure Report

(Technical Specification 6.9.1.2.a)

ā

Technical Specification 6.9.1.2.a requires a tabulation on an annual basis of the number of station, utility, and other personnel (including contractors) receiving exposures greater than 100 mrem/yr according to work and job functions. This data is based on self-reading dosimetry results and is presented on page two of this attachment. Specific tasks included in the Special Maintenance work and job function are listed on page three.

Attachment 1

PAGE 2 ôf 3

NOC-AE-03001474

02/10/03 AT 16 18

•

~

Plant Radiation Exposure Planning And REporting Database

02/10/03
AT 1618
Frame and all off Exposure Framing and Reporting Stabulation Exposure Framing and Reporting Stabulation Exposure Framing and Reporting Stabulation Exposure Framework Exposure Framewo

	NUMBER OF PE	RSONNEL (> 100 M	REM)	TOTAL M	AN-REM (ALL PER	SONNEL)
NORK & JOB	STATION	UTILITY	CONTRACTORS AND OTHERS	STATION	UTILITY	CONTRACTORS
REACTOR OPS & SURVEILANCE			AND OTHERS	EMPLOYEES	EMPLOYEES	AND OTHERS
OPERATIONS	15	•				
MAINTENANCE		0	0	4 328	0 000	0 002
ENGINEERING	0	0	0	0 306	0 000	0 008
GEN SUPPORT	3	0	0	1 224	0 000	0 027
NUCLEAR A&L	15	0	16	3 709	0 000	3 981
PROJECTS	0	0 D	0	0 036	0 000	0 002
DTHER	1	0	0	0 140	0 000	0 159
	0	0	0	0 327	0 000	0 171
OPERATIONS						
MAINTENANCE	0	0	0	0 093	0 000	0 000 ·
	37	o	4	10 561	0 000	1 489
	0	0	0	0 507	0 000	0 154
SEN SUPPORT	0	0	0	0 310	0 000	0 133
UCLEAR A&L	0	0	0	0 047	0 000	0 080
ROJECTS	0	O	12	0 069	0 000	5 804
	1	o	0	0 628	0 000	0 002
A-SERVICE INSPECTION						
OPERATIONS	0	o	o	0 000	0 000	0 000
IAINTENANCE	7	0	4	1 322	0 000	0 776
NGINEERING	5	0	4	1 160	0 000	0 751
EN SUPPORT	o	C	o	0 015	0 000	0 045
UCLEAR A&L	O	0	0	0 000	0 000	0 002
ROJECTS	0	0	0	0 000	0 000	0 312
THER	0	O	0	0 159	0 000	0 000
PECIAL MAINTENANCE						
PERATIONS	2	0	0	0 590	0 000	0 000
AINTENANCE	16	0	8	5 517	0 000	2 081
NGINEERING	3	0	1	0 903	0 000	0 141
EN SUPPORT	10	0	20	3 082	0 000	6 962
UCLEAR A&L	0	0	1	0 151	0 000	0 689
ROJECTS	2	0	575	0 664	0 000	
THER	2	0	0	0 425	0 000	228 055 0 002
ASTE PROCESSING	_	-	•	0 420	0 000	0 002
PERATIONS	1	a	O	0 557	0 000	6 600
AINTENANCE	0	0	0	0 037		0 000
VGINEERING	0	0	0	0 001	0 000	0 000
EN SUPPORT	3	0			0 000	0 000
UCLEAR A&L	3		16	0 880	0 000	4 265
ROJECTS	-	0	0	0 000	0 000	0 000
THER	0	0	0	0 013	0 000	0 080
EFUELING	U	U	U	0 005	0 000	0 000
PERATIONS	_	-				
AINTENANCE	0	0	0	0 035	0 000	0 000
j	18	0	0	5 842	0 000	0 008
	9	D	1	2 216	0 000	0 192
EN SUPPORT	2	0	1	0 298	0 000	0 731
JCLEAR A&L	0	0	1	0 048	0 000	0 110
ROJECTS	0	0	30	0 000	0 000	8 438
THER	1	O	0	0 361	0 000	0 000
DTAL WORK & JOB FUNCTION						
ERATIONS	18	0	0	5 603	0 000	0 002
INTENANCE	78	0	16	23 585	0 000	4 362
GINEERING	20	O	6	6 011	0 000	1.265
N SUPPORT	30	O	53	8 294	0 000	16 117
CLEAR A&L	0	0	2	0 282	0 000	0 883
OJECTS	3	0	617			
HER	4	0	0	0 886	0 000	242 848
				1 908	0 000	0 175

Attachment 1 NOC-AE-03001474 Page 3 of 3

2002 Annual Personnel Exposure Report (Technical Specification 6.9.1.2.a)

Additional Information

4

- 1. The South Texas Project includes two 3853 MW_t Westinghouse four-loop pressurized water reactors.
- 2. During 2002, Unit 2 completed its ninth refueling outage, 2RE09. Outage 2RE09 involved refueling and a replacing of all four steam generators.
- 3. Outage 2RE09 was completed in 65 days with a total dose of 293 rem. The following are baseline activities or activity groupings that contributed more than 1 rem during this outage.

Steam Generator Replacement Activities	(245 rem)
Refueling Maintenance Activities	(14.6 rem)
RP/Decon Support	(5.1 rem)
Routine Maintenance	(4.6 rem)
Inspections	(4.4 rem)
Operations Support	(3.5 rem)
Valve Maintenance	(2.5 rem)
Reactor Coolant Pump PMs	(2.2 rem)
Temporary Shielding (non-SGR)	(1.6 rem)

4. For 2002, four individuals exceeded one rem deep dose equivalent with the highest exposed individual (including contract personnel) receiving 1.199 rem by electronic dosimeter records. The highest exposed station/utility individual received 0.700 rem by electronic dosimeter records.

Attachment 2 NOC-AE-03001474 Page 1 of 1

Primary Coolant Specific Activity Report For Samples Exceeding Technical Specification Limits

4

.

Technical Specification 6.9.1.2.b requires the results of the specific activity analyses in which the primary coolant exceeded the limits of Technical Specification 3.4.8 to be reported on an annual basis.

Unit 1 and Unit 2 have not exceeded the limits of Technical Specification 3.4.8 for the calendar year of 2002.