

Exelon Nuclear
Limerick Generating Station
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T.S. 6.9.1.6

February 14, 2003

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

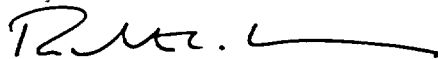
Limerick Generating Station, Units 1 and 2
Facility Operating License Nos. NPF-39 and NPF-85
NRC Docket Nos. 50-352 and 50-353

Subject: Monthly Operating Report for January 2003

Attached is the monthly operating report for Limerick Units 1 and 2 for the month of January 2003 forwarded pursuant to Technical Specification 6.9.1.6 and the guidance of NRC Generic Letter 97-02.

If you have any questions or require additional information, please do not hesitate to contact us.

Sincerely,



Robert C. Braun
Plant Manager

Attachments

cc: H. Miller, Administrator, Region I, USNRC
A. Burrjitt, LGS USNRC Senior Resident Inspector

IE24

Unit: Limerick 1
 Docket No: 50-352
 Date: 2/14/03
 Completed by: Greg Lee
 Telephone: (610) 718-3707

A. OPERATING DATA
 REPORT REPORTING PERIOD-January 2003

Design Electrical Rating (MWe-Net)	1191
Maximum Dependable Capacity (MWe-Net)	1134

	Month	Year to Date	Cumulative
Hours Reactor Critical (Hours)	744.0	744.0	130,612.4
Hours Generator On-Line (Hours)	744.0	744.0	128,653.1
Unit Reserve Shutdown Hours (Hours)	0.0	0.0	0.0
Net Electrical Energy (MWh)	880,425	880,425	132,649,249

B. UNIT SHUTDOWN

No.	Date (yymmdd)	Type	Generator Off-line Duration (hrs)	Reason	Method	Corrective Actions/Comments
			None During January 2003			

SUMMARY

Unit 1 began the month of January 2003 at 100% of rated thermal power (RTP).

On January 3rd at 22:30 hours, reactor power was reduced to 98% RTP to reset 1B Recirc. Pump MG set scoop tube lock prior to load drop. At 23:19 hours, reactor power was reduced to 63% for rod pattern adjustment and scram time testing.

On January 4th at 05:55 hours, reactor power was restored to 100% RTP.

Unit 1 ended the month of January 2003 at 100% RTP.

Type	Reason	Method
F-Forced	A-Equipment Failure (Explain)	1-Manual
S-Scheduled	B-Maintenance or Test	2-Manual Trip/Scram
	C-Refueling	3-Automatic Trip/Scram
	D-Regulatory Restriction	4-Continuation
	E-Operator Training/License Examination	5-Other (Explain)
	F-Administrative	
	G-Operational Error (Explain)	
	H-Other (Explain)	

C. SAFETY/RELIEF VALVE OPERATION

Date	Valves Actuated	No. & Type of Actuation	Plant Condition	Description of Event
		None During January 2003		

Unit: Limerick 2
 Docket No: 50-353
 Date: 2/14/03
 Completed by: Greg Lee
 Telephone: (610)718-3707

A. OPERATING DATA
 REPORT REPORTING PERIOD-January 2003

Design Electrical Rating (MWe-Net)	1191
Maximum Dependable Capacity (MWe-Net)	1134

	Month	Year to Date	Cumulative
Hours Reactor Critical (Hours)	744.0	744.0	106,871.5
Hours Generator On-Line (Hours)	744.0	744.0	105,179.0
Unit Reserve Shutdown Hours (Hours)	0.0	0.0	0.0
Net Electrical Energy (MWh)	872,829	872,829	112,507,072

B. UNIT SHUTDOWN

No.	Date (yymmdd)	Type	Generator Off-line Duration (hrs)	Reason	Method	Corrective Actions/Comments
			None during January 2003			

SUMMARY
 Unit 2 began the month of January 2003 at 100% of rated thermal power (RTP). Throughout the month, unless specified below, when the unit operated at less than 100% RTP, it was due to end of cycle coastdown.
 On January 16th at 14:24 hours, reactor power was reduced from 99% to 95% RTP to remove the 6A Feedwater Heater from service. At 16:09 hours, reactor power was restored to 100% RTP.
 On January 25th at 14:42 hours, reactor power was reduced from 99% to 94% RTP to remove the 6B Feedwater Heater from service. At 15:36 hours, reactor power was restored to 100% RTP
 Unit 2 ended the month of January 2003 at 99% RTP due to end of cycle coastdown.

Type	Reason	Method
F-Forced	A-Equipment Failure (Explain)	1-Manual
S-Scheduled	B-Maintenance or Test	2-Manual Trip/Scram
	C-Refueling	3-Automatic Trip/Scram
	D-Regulatory Restriction	4-Continuation
	E-Operator Training/License Examination	5-Other (Explain)
	F-Administrative	
	G-Operational Error (Explain)	
	H-Other (Explain)	

C. SAFETY/RELIEF VALVE OPERATION

Date	Valves Actuated	No. & Type of Actuation	Plant Condition	Description of Event
		None During January 2003		