

Nine Mile Point Nuclear Station

A Member of the Constellation Energy Group February 12,2003 NMP1L 1714

U. S. Nuclear Regulatory Commission

Attn: Document Control Desk Washington, DC 20555

SUBJECT:

Nine Mile Point Unit 1

Docket No. 50-220

DPR-63

Monthly Operating Report for January 2003

### Gentlemen:

Submitted herewith are the Operating Data Report, Unit Shutdowns, and a Narrative of Operating Experience for January 2003 for the Nine Mile Point Nuclear Station Unit 1. Submittal of this information complies with Section 6.9.1.c of the Unit 1 Technical Specifications.

Very truly yours,

Lawrence A. Hopkins Plant General Manager

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LAH/BE/jm Attachments

cc: Mr. H. J. Miller, NRC Regional Administrator, Region I

Mr. G. K. Hunegs, NRC Senior Resident Inspector

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ATTACHMENT A

### OPERATING DATA REPORT

**DOCKET NO: 50-220** 

DATE: 2/4/03

PREPARED BY: B. L. Eastman

TELEPHONE: (315) 349-2559

## **OPERATING STATUS**

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Unit Name: Nine Mile Point Unit #1 Reporting Period: <u>January 2003</u>

Design Electrical Rating: (Net MWe)
 Maximum Dependable Capacity: (Net MWe)

|   |                                       | This Month | Yr-to-Date | Cumulative    |
|---|---------------------------------------|------------|------------|---------------|
| 3 | Critical Hours                        | 744.0      | 744.0      | 206,030.8     |
| 4 | Hours Generator On-Line               | 744.0      | 744.0      | 201,606.3     |
| 5 | Unit Reserve Shutdown Hours           | 0.0        | 0.0        | 20.4          |
| 6 | Net Electrical Energy Generated (MWH) | 457,816.0  | 457,816.0  | 112,393,197.0 |

## ATTACHMENT B

# UNIT SHUTDOWNS REPORTING PERIOD – JANUARY 2003

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DOCKET NO: 50-220 UNIT NAME: NMP1

DATE: 2/4/03

PREPARED BY: B. L. Eastman

TELEPHONE: (315) 349-2559

| NO.* | DATE | TYPE<br>F. FORCED<br>S: SCHEDULED | DURATION<br>(HOURS) | REASONS <sup>1</sup> | METHOD OF SHUTTING<br>DOWN <sup>2</sup> | CAUSE & CORRECTIVE ACTIONS COMMENTS  |
|------|------|-----------------------------------|---------------------|----------------------|---|--------------------------------------|
|      |      |                                   |                     |                      |   | No shutdown occurred in January 2003 |
|      |      |                                   |                     |                      |   |                                      |
|      |      |                                   |                     |                      |   |                                      |

Manual Manual Trip/Scram Automatic Trip/Scram Continuation

Other (Explain)

| (1) | Reason |                                       | (2) | Method |
|-----|--------|---------------------------------------|-----|--------|
| (-) | A      | Equipment Failure (Explain)           |     | 1.     |
|     | В      | Maintenance or Test                   |     | 2.     |
|     | С      | Refueling                             |     | 3.     |
|     | D      | Regulatory Restriction                |     | 4      |
|     | E.     | Operator Training/License Examination |     | 5      |
|     | F.     | Administrative                        |     |        |
|     | G      | Operational Error (Explain)           |     |        |
|     | H      | Other (Explain)                       |     |        |

\*NOTE: Sequential numbering used

### ATTACHMENT C

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#### NARRATIVE OF OPERATING EXPERIENCE

DOCKET NO: 50-220 UNIT NAME: NMP1

DATE: 2/4/03

PREPARED BY: B. L. Eastman TELEPHONE: (315) 349-2559

The unit operated during the month of January, 2003 with a Net Electrical Design capacity factor of 100.4 percent and Unit Availability Factor of 100.0 percent.

On January 18, 2003 at 0807 hours, power was reduced for the start of reactor recirculation pump 13 and a control rod pattern adjustment. At 0847 hours, reactor recirculation pump 13 started and tripped due to an incorrectly wired exciter. The control rod pattern adjustment was completed at 1135 hours and power was returned to rated conditions by 1409 hours.

On January 19, 2003 at 1409 hours, after repairs were made to the recirculation pump exciter, power was reduced to start reactor reciculation pump 13 and to complete a control rod sequence exchange. Upon the completion of the reactor recirculation pump start and control rod sequence exchange, power was returned to rated conditions at 1728 hours.

There were no challenges to the electromatic relief valves or safety valves during this reporting period.