



A Subsidiary of RGS Energy Group, Inc

ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001 • 716 546-2700

www.rge.com

February 05, 2003

Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Mail Stop P1 – 137
Washington, D.C. 20555

Gentlemen:

According to the provisions of the NRC Fitness For Duty (FFD) Rule 10 CFR Part 26.71(d), please find enclosed the FFD Performance Data Report for the six months ending December 31, 2002.

If you have any questions or comments, please do not hesitate to contact us.

Very truly yours,

William L. Thomas
Director, Human Resources
Fossil, Hydro & Nuclear Generation

Robert C. Mecredy
Vice President
Nuclear Operations

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1000670

ROCHESTER GAS AND ELECTRIC CORPORATION
GINNA STATION

PERFORMANCE DATA FORM
SEMI-ANNUAL REPORT
Six-Months Ending December 31, 2002

SUMMARY OF MANAGEMENT ACTIONS

FFD Program

No significant program changes occurred in the six months of this reporting period.

RG&E's annual testing rate is 50%.

Reportable Event

There were no reportable events.

**Fitness for Duty Program
Performance Data
Personnel Subject to 10 CFR 26**

<u>Rochester Gas and Electric</u> Company	<u>12/31/2002</u> 6 months ending
<u>Ginna Station Ontario, N.Y.</u> Location	
<u>Tammy Huffer</u> Contact Name	<u>(585) 771-2232</u> Phone (include area code)
Cutoffs: Screen/Confirmation (ng/ml)	*Appendix A to 10CFR 26 – exception below
*Marijuana 50/15	Amphetamines / _____ /
Cocaine /	Phencyclidine / _____ /
Opiates /	Alcohol (% BAC) _____ /

Testing Results	Licensee Employees		Long-Term Contractor Personnel		Short-Term Contractor Personnel	
Average Number with Unescorted Access	649		110		78	
Categories	# Tested	# Positive	# Tested	# Positive	# Tested	# Positive
Pre-Access	7	0	12	0	33	0
F C O A Post Accident	0	0	0	0	0	0
R U Observed S Behavior E	1	0	1	0	3	0
Random	185	0	28	0	9	0
Follow-up	8	0	2	0	2	0
Other	5	0	0	0	0	0
Total	206	0	43	0	47	0

Breakdown of Confirmed Positive Tests for Specific Substances

	Marijuana	Cocaine	Opiates	Amphetamines	Phencyclidine	Alcohol	Refusal to Test	1	2	3	4	5	
Licensee Employees	0	0	0	0	0	0	0						
Long-Term Contractors	0	0	0	0	0	0	0						
Short-Term Contractors	0	0	0	0	0	0	0						
Total	0	0	0	0	0	0	0						A 0

Mr. Robert C Mecredy
VP Nuclear Operations
Rochester Gas and Electric
89 East Ave
Rochester, NY 14649-0001

14th January 2003

Dear Mr. Mecredy

There is a way to reduce generation risk and increase capacity factor.

Perhaps 25% of maintenance crew time is spent identifying and seeking parts and repair information. By increasing the accessibility and reliability of plant data you can reduce maintenance costs, reduce the maintenance backlog and ultimately improve statistics for capacity factor, costs, safety and reliability.

The solution means leveraging your existing investments in maintenance systems and IT projects with new tools to manage and present holistic plant and system information. For example, you might now start to realize the more elusive benefits that you sought from a Plant Maintenance implementation or from an RCM initiative.

If you would like to discuss this further, or can suggest a colleague that should investigate this for you, then we should make contact as soon as possible. I shall call Sharon Miller next week to arrange a suitable appointment.

Yours truly,

Roland Johnson
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