



FEB 13 2003

L-2003-031
10 CFR 50.36

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Re: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Monthly Operating Report – January 2003

In accordance with the requirements of Turkey Point Units 3 and 4 Technical Specification 6.9.1.5, and the guidance of Generic Letter 97-02, attached are the January 2003 Operating Data Reports and Summaries of Operating Experience for Turkey Point Units 3 and 4.

Very truly yours,

A handwritten signature in black ink, appearing to read "W. Jefferson, Jr.", is written over the typed name.

William Jefferson, Jr.
Vice President
Turkey Point Plant

DRL

Attachments

NRC Regulatory Issue Summary 2001-05 waived the requirements that multiple copies of documents be submitted to the NRC.

IE24

DOCKET NO.: 50-250
 UNIT: Turkey Point Unit 3
 DATE: 2/5/2003
 COMPLETED BY: David Lafleur
 TELEPHONE: (305) 246-7150

Reporting Period January, 2003

OPERATING DATA REPORT

Design Electrical Rating (MWe-Net)	720		
Maximum Dependable Capacity (MWe-Net)	693		
	Month	Year-to-date	Cumulative
No. of hours reactor was critical	703.7	703.7	195243.5
No. of hours generator was on line (service hours)	698.1	698.1	192906.6
Unit reserve shutdown hours	0	0	121.8
Net Electrical Energy (MWH)	493484	493484	125852561

UNIT SHUTDOWNS

No.	Date	Type F=Forced S=Scheduled	Duration (hours)	Reason (1)	Method of Shutting Down (2)	Corrective Action/ Comments
20030003	1/27/03	F	45 5	A	2	Manual trip due to low Steam Generator level

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)

Summary Of Monthly Operating Experience

Unit 3 operated at essentially 100% until the unit was manually tripped on 1/27/03 at 8:44 AM due to low Steam Generator level as a result of low instrument air pressure. Repairs were completed and Unit 3 was returned to 100% power on 1/31/03 at 2:00 AM.

DOCKET NO.: 50-251
 UNIT: Turkey Point Unit 4
 DATE: 1/2/2003
 COMPLETED BY: David Lafleur
 TELEPHONE: (305) 246-7150

Reporting Period January, 2003

Design Electrical Rating (MWe-Net)	720		
Maximum Dependable Capacity (MWe-Net)	693		
	Month	Year-to-date	Cumulative
No. of hours reactor was critical	744	744	192106.7
No. of hours generator was on line (service hours)	744	744	187689.2
Unit reserve shutdown hours	0	0	577.2
Net Electrical Energy (MWH)	510899	510899	123469989

UNIT SHUTDOWNS

No.	Date	Type F=Forced S=Scheduled	Duration (hours)	Reason (1)	Method of Shutting Down (2)	Corrective Action/ Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)

Summary Of Monthly Operating Experience

Unit 4 operated at essentially 100% power for the month until 1/13/03, when power was reduced to 40% for Turbine Valve Testing. Power was subsequently returned to 100% on 1/15/03 and remained essentially at 100% for the rest of the month.