

Entergy Nuclear Northeast Entergy Nuclear Operations, Inc Vermont Yankee

322 Governor Hunt Rd PO Box 157 Vernon, VT 05354 Tel 802-257-7711

February 10, 2003 BVY-03-14

United States Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Reference: (a) License No. DPR-28 (Docket No. 50-271)

In accordance with section 6.6.B of the Vermont Yankee Technical Specifications, submitted herewith is the Monthly Statistical Report for the Vermont Yankee Nuclear Power Station for the month of <u>January</u>, 2003.

Sincerely,

Kevin H. Bronson

General Manager, Plant Operations

cc: USNRC Region I Administrator
USNRC Resident Inspector
USNRC Project Manager

IEDY.

VERMONT YANKEE NUCLEAR POWER STATION

MONTHLY STATISTICAL REPORT 03-01

FOR THE MONTH OF JANUARY 2003

OPERATING DATA REPORT

Vermont Yankee

DOCKET NO.50-271

DATE 030210

COMPLETED BY G.A. WALLIN

TELEPHONE (802)258-5414

OPERATING	STATUS
-----------	--------

1. Unit Name:

2.	Reporting Period: <u>January</u>			
3.	Licensed Thermal Power (MWt): 1593			
4.	Nameplate Rating(Gross MWe): 540			
5.	Design Electrical Rating(Net MWe): 522			
6.	Maximum Dependable Capacity(Gross MWe):	<u>535</u>		
7.	Maximum Dependable Capacity (Net MWe):	510		
8.	If changes, occur in capacity ratings(I last report, give reasons:	tems Number	3 through 7)	since
	Power level to which restricted, if any Reasons for restrictions, if any:	(Net MWe): _ N/A	N/A	
12. 13. 14. 15. 17. 18. 19. 20. 22.	Hours in Reporting Period Number Of Hours Reactor was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net) Unit Forced Outage Rate Shutdowns scheduled over next 6 months Each: N/A	This Month 744.00 744.00 0.00 744.00 0.00 1184386.45 410190.00 100.00 100.00 103.90 101.50 0.00 (Type, Date,	410190.00 394170.00 100.00 100.00 103.90 101.50 0.00	$\begin{array}{r} 0.00 \\ \hline 220257.78 \\ \hline 0.00 \\ \hline 333564803.29 \\ \hline 111991120.00 \\ \hline 106576529.00 \\ \hline 82.50 \\ \hline 82.50 \\ \hline 79.00 \\ \hline 77.40 \\ \hline 3.93 \\ \end{array}$
25. 26.	If shut down at end of report period, end of the Units In Test Status (prior to commercial INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION	estimated datal operation Forecast Acl	: N/A	p: N/A

VYDPF 0411.01 (Sample) DP 0411 Rev. 8 Page 1 of 1 RT No. 13.F01.19F

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-271

UNIT Vermont Yankee

DATE 030210

COMPLETED BY G.A. WALLIN

TELEPHONE (802)258-5414

MONTH	January		
DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	530	17.	530
2.	530	18.	529
3.	530	19.	529
4.	530	20.	530
5.	530	21.	529
6.	530	22.	529
7.	530	23.	529
8.	530	24.	529
9.	530	25.	530
10.	530	26.	530
11.	530	27.	530
12.	530	28.	530
13.	530	29.	530
14.	530	30.	530
15.	530	31.	530
16.	528		

INSTRUCTIONS:

5

On this format, list the average daily unit power level in MWE-Net for each day in the reporting month. Compute to the nearest whole megawatt.

VYDPF 0411.02 (Sample) DP 0411 Rev. 8 Page 1 of 1 RT No. 13.F01.18V

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH JANUARY

DOCKET NO 50-271
UNIT NAME Vermont Yankee
DATE 030210
COMPLETED BY G.A. Wallin
TELEPHONE (802)258-5414

No.	Date	1 Type	Duration (hours)	2 Reason	l .	1	4 System Code	Code	Cause and Corrective Action to Prevent Recurrence
(None)									

1 F: Forced S: Scheduled

2 Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training and

License Examination

VYDPF 0411.03

DP 0411 Rev. 8 Page 1 of 1

F-Administrative

G-Operational Error (Explain)

H-(Explain)-

3 Method:

1 - Manual

2 - Manual Scram

3 - Automatic Scram

4 - Other (Explain)

4 Exhibit G- Instructions for Preparation of Data

Entry Sheets for License

Event Report (LER) File

(NUREG 0161)

5 Exhibit I - Same Source

DOCKET NO. 50-271

DATE

030210

COMPLETED BY

TELEPHONE

G.A. WALLIN

(802) 258-5414

REPORT MONTH January

SUMMARY OF OPERATING EXPERIENCES

Highlights

Vermont Yankee operated at $\underline{99.9}$ of rated thermal power for the month. Gross electrical generation was $\underline{410,190}$ MWHe or $\underline{100.9\%}$ design electrical capacity.

Operating Summary

The following is a chronological description of plant operations including other pertinent items of interest for the month:

At the beginning of the reporting period the plant was operating at 99.9% of rated thermal power.

There were no items of interest to report for this month.

At the end of the reporting period the plant was operating at 99.9% of rated thermal power.

VYDPF 0411.04 (Sample) DP 0411 Rev. 8 Page 1 of 1 RT No. 13.F01.18X