



L-MT-03-009

February 11, 2003

Technical Specification  
6.7.A.3

US Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, DC 20555

**MONTICELLO NUCLEAR GENERATING PLANT**  
Docket No. 50-263 License No. DPR-22

Submittal of Monticello Monthly Operating Report for January 2003

In accordance with Monticello Technical Specification 6.7.A.3, the report of operating statistics for the Monticello Nuclear Generating Plant for the month of January is enclosed.

Please contact John Fields at 763-271-1663 if you require further information.

David L. Wilson  
Site Vice President  
Monticello Nuclear Generating Plant

Enc.

cc: Regional Administrator – III, NRC  
NRR Project Manager, NRC  
Sr. Resident Inspector, NRC  
Minnesota Dept. of Commerce

JE24



DOCKET NO. 50-263  
UNIT NAME Monticello  
DATE February 4, 2003  
COMPLETED BY J. I. Helland  
TELEPHONE 763-295-1333

### OPERATING DATA REPORT

REPORTING PERIOD: January 2003

	MONTH	YEAR TO DATE	CUMULATIVE
1. Design Electrical Rating (Mwe-Net)	600.0	600.0	600.0
2. Maximum Dependable Capacity (Mwe-Net)	578.1	578.1	578.1
3. Number of Hours the Reactor Was Critical	744.0	744.0	229,585.6
4. Number of Hours the Generator Was On Line	744.0	744.0	226,162.8
5. Unit Reserve Hours	0.0	0.0	0.0
6. Net Electrical Energy (MWH)	436,482.7	436,482.7	116,602,025.3

UNIT SHUTDOWNS

DOCKET NO. 50-263  
 UNIT NAME Monticello  
 DATE 02 - 03 - 03  
 COMPLETED BY J. I. Helland  
 TELEPHONE 763-295-1333

REPORTING PERIOD: January 2003

No.	Date	Type	Duration (hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions
		F:Forced S:Scheduled				Comments
	None					

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Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulator Restriction
- E Operator Training & Licensing Examination
- F Administrative
- G Operational Error (Explain)
- H Other (Explain)

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Method:

- 1 Manual
- 2 Manual Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

SUMMARY: The plant operated at essentially 100% power the entire month, except for the following three power reductions: A power reduction to 98% for about 35 minutes on January 11 for a rod pattern adjustment, a power reduction to 75% for about 7 hours on January 25/26 for MSIV and Turbine valve testing & for a rod pattern adjustment, and a power reduction to 65% for about 12 hours on January 27 due to a failure of PC-1246 (SJAЕ 11 steam supply pressure control) while in the AUTO mode, system responses and subsequent Operator actions.