WOLF CREEK
NUCLEAR OPERATING CORPORATION

Karl A. (Tony) Harris
Manager Regulatory Affairs

FEB 12 2003

RA 03-0024

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

Subject: Docket No. 50-482: January 2003 Monthly Operating Report

Gentlemen:

Attached to this letter is the January 2003, Monthly Operating Report for the Wolf Creek Generating Station. This submittal is being made in accordance with the requirements of Wolf Creek Generating Station Technical Specification 5.6.4, "Monthly Operating Reports." This submittal also follows the guidance of Generic Letter 97-02, "Revised Contents of the Monthly Operating Report." If you have questions regarding this report, please contact me at (620) 364-4038, or Ms. Jennifer Yunk at (620) 364-4272.

Very truly yours,

for Karl A. (Tony) Harris

KAH/rlg

Attachment

cc: J. N. Donohew (NRC), w/a
D. N. Graves (NRC), w/a
E. W. Merschoff (NRC), w/a
Senior Resident Inspector (NRC), w/a

IE24

OPERATING DATA REPORT

Report Number: 215

DOCKET NO.: 50-482
UNIT NAME: Wolf Creek Generating Station
DATE: February 7, 2003
COMPLETED BY: J. L. Yunk
TELEPHONE: (620) 364-4272

REPORT MONTH: January 2003

1.	Design Electrical Rating (MWe - Net):	1170
2.	Maximum Dependable Capacity (MWe - Net):	1165

		This Month	Year to Date	Cumulative
3.	Number of Hours Reactor Critical:	724.4	724.4	130,860.2
4.	Number of Hours Generator On-Line:	718.9	718.9	129,664.7
5.	Unit Reserve Shutdown Hours:	0.0	0.0	339.8
6.	Net Electrical Energy Generated (MWH)	831,072	831,072	146,909,776

UNIT SHUTDOWN AND POWER REDUCTIONS

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No.	Date	Type F: FORCED S: SCHEDULED	DURATION (Hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTIONS/COMMENTS
1	1/3/2003	F	25.1	G	3	Replaced Rod Drive Motor Generator Set Output Breaker

SUMMARY: The unit operated in Mode 1, 100% power, from January 1, 2003, until 1101, January 3, when the unit experienced a reactor trip due to power range neutron flux high negative rate. This was caused by an operator error that resulted in the opening of both Rod Drive Motor Generator Set Output Breakers following routine maintenance. All equipment operated as expected after the unit trip. At 0348, January 4, the reactor trip breakers were closed. The unit returned to Mode 1 by 0818, January 4. At 1206, January 4, the output breaker was closed and the unit was synchronized to the grid. At 0038, January 6, the unit reached 100% power and remained at 100% power for the remainder of the month.

(1) REASON:
A: EQUIPMENT FAILURE (EXPLAIN)
B: MAINTENANCE OR TEST
C: REFUELING
D: REGULATORY RESTRICTION
E: OPERATOR TRAINING AND LICENSE EXAMINATION
F: ADMINISTRATIVE
G: OPERATIONAL ERROR (EXPLAIN)
H: OTHER (EXPLAIN)

(2) METHOD:
1. MANUAL
2. MANUAL SCRAM
3. AUTOMATIC SCRAM
4. CONTINUATION
5. OTHER